

* 5-20-09 Amended Footages of 3335' FSL + 1433' FEL

For KCC Use: 5-9-2009
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 20, 2009
month day year

OPERATOR: License# 6931
Name: Bowman Oil Company
Address 1: 805 Codell Road
Address 2: _____
City: Codell State: Kansas Zip: 67663
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: 785-434-2286 M-F

CONTRACTOR: License# 33237
Name: Anderson Drilling Company

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Original Completion Date: N/A Original Total Depth: N/A

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

was: 3260 FSL
Is: 3335 FSL

Spot Description: 3260' FSL 1433' FEL of 66-176-R20W
Sec. 6 Twp. 7 S. R. 20 E W
3335 feet from N / S Line of Section
1,433 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Rooks County, Kansas
Lease Name: D LeSage Well #: 2
Field Name: Solobow Southeast
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 1433' FEL
Ground Surface Elevation: Approximately 2209' KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: Approximately 150'
Depth to bottom of usable water: Approximately 1100'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: Approximately 200'
Length of Conductor Pipe (if any): N/A
Projected Total Depth: Approximately 3750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 25-91-201.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office **will be notified before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: April 30, 2009 Signature of Operator or Agent: Connee J. Austin Title: Agent for Bowman Oil Company

For KCC Use ONLY
API # 15 - 163-23803-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: RWH 5-4-2009 SB 5-27-09
This authorization expires: 5-4-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 15 2009

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Bowman Oil Company
Lease: D LeSage
Well Number: 2
Field: Solobow Southeast

Location of Well: County: Rooks County, Kansas
* 3,260 3335' feet from N / S Line of Section
1,433 feet from E / W Line of Section
Sec. 6 Twp. 7 S. R. 20 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ NE _____ SW _____ NE

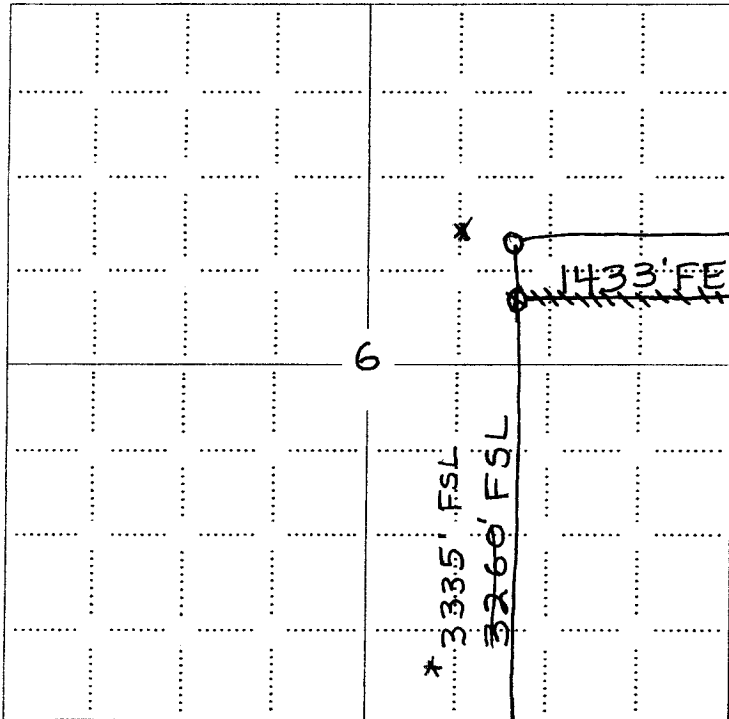
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

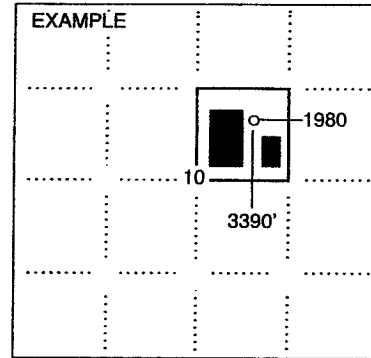
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

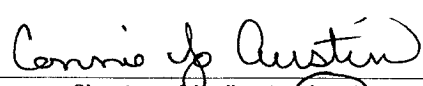
* 5-22-09
 Amended footages
 from 3260' FSL
 to 3335' FSL

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931	
Operator Address: 805 Codell Road		Codell Kansas 67663	
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: 785-434-2286 M-F	
Lease Name & Well No.: D LeSage 2		Pit Location (QQQQ): ^{NE} SE SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-163-23863		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 6 Twp. 7 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West * 3,260 3335 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,433 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County, Kansas _____ County	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 40 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit Approx. 3400 feet Depth of water well 28 feet		Depth to shallowest fresh water 20 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Rotary Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Waste will be transferred, Pit will be allowed to Air Dry, Then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
April 30, 2009 Date		 Signature of Applicant or Agent	

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KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 5/20/09	Permit Number: _____	Permit Date: 5/20/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202