

CORRECTION: WAS: 350' FSL -- IS 750' FSL

For KCC Use: Effective Date: 5-3-2009 District # 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 18, 2009 month day year

OPERATOR: License# 32109 Name: Dakota Production Company Inc. Address 1: 112 S. 5th Address 2: City: Neodesha State: KS Zip: 66757 Contact Person: Dick Cornell Phone: 620-432-1073

CONTRACTOR: License# 33072 Name: Well Refined Drilling Co., Inc.

Well Drilled For: Oil, Gas, Enh Rec, Storage, Disposal, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NE SE SE Sec. 36 Twp. 29 S. R. 16 feet from N / S Line of Section 350 750 feet from E / W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Wilson Lease Name: J. Newland Well #: 36-2 Field Name: Neodesha

Is this a Prorated / Spaced Field? Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 350 Ground Surface Elevation: NA feet MSL

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200-150 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): NA Projected Total Depth: 1150

Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 4/23/09 Signature of Operator or Agent: Charlotte Kephaert Title: Agent

For KCC Use ONLY API # 15 - 205-27768-00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT. I II Approved by: lum 4-28-2009 SB 5-27-09 This authorization expires: 4-28-2010 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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KCC WICHITA MAY 26 2009

RECEIVED

36 29 16 E W

CORRECTION  
WAS: 350' FSL - IS: 750' FSL

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27768-00-00  
Operator: Dakota Production Company Inc.  
Lease: J. Newland  
Well Number: 36-2  
Field: Neodesha

Location of Well: County: Wilson  
~~350~~ 750' feet from  N /  S Line of Section  
350 feet from  E /  W Line of Section  
Sec. 36 Twp. 29 S. R. 16  E  W

Number of Acres attributable to well: 80  
QTR/QTR/QTR/QTR of acreage: NE SE SE SE

Is Section:  Regular or  Irregular

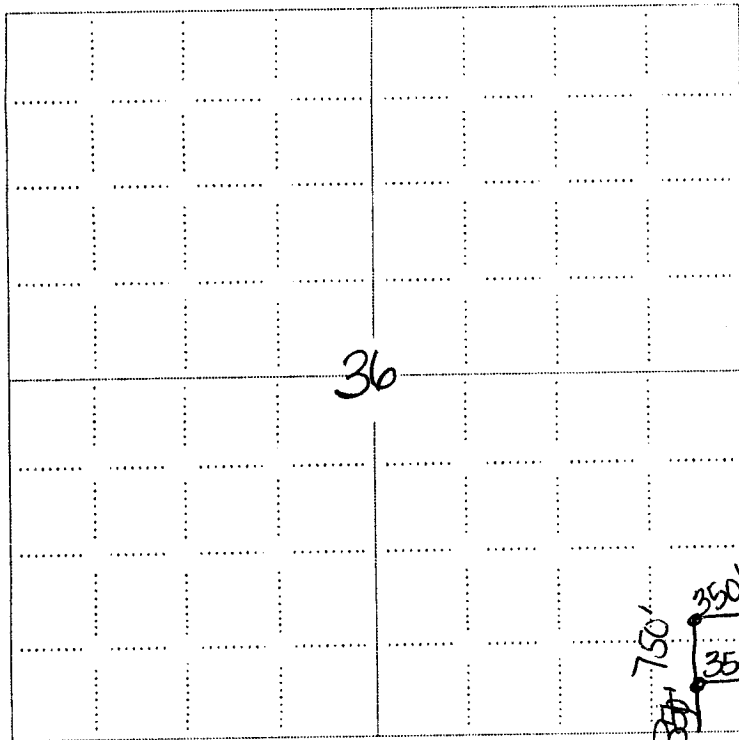
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

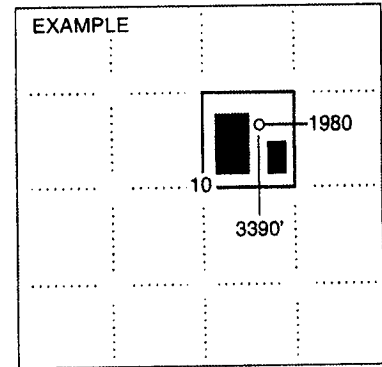
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Dakota Production Company Inc.</b>		License Number: <b>32109</b>	
Operator Address: <b>112 S. 5th</b>		<b>Neodesha KS 66757</b>	
Contact Person: <b>Dick Cornell</b>		Phone Number: <b>620-432-1073</b>	
Lease Name & Well No.: <b>J. Newland 36-2</b>		Pit Location (QQQQ): <b>SE<sup>NE</sup> SE SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>500</b> (bbls)	Sec. <b>36</b> Twp. <b>29</b> R. <b>16</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>350-750'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>350</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Wilson</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay and Earth</b>	
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED MAY 26 2009 KCC WICHITA	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> NA feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow to Dry, Level Surface</b>  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <b>4/23/09</b>		RECEIVED APR 27 2009 KCC WICHITA	
<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: <b>4/27/09</b> Permit Number: _____	Permit Date: <b>4/22/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

205-27768-0000