

CORRECTION delivered 5-29-09

For KCC Use: Effective Date: 5-18-2009 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date: May 11 2009 month day year

OPERATOR: License# 34197 Name: Arbuckle Energy Inc. Address 1: 2914 Aloma St. City: Wichita State: Ks. Zip: 67211 Contact Person: Albert L. Cooper Phone: 316-204-0072

CONTRACTOR: License# 32701 Name: C and G Drilling, Inc

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other Well Class: Infield Pool Ext Wildcat Other Well Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* WAS: 1320' FSL WAS: W/2-W/2-SE IS: 990' FSL IS: NW-SW-SE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 4, 09 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 115-21410-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. Approved by: This authorization expires: Spud date: Agent:

Spot Description: NW-SW-SE Sec. 33 Twp. 17 S. R. 4 feet from feet from Is SECTION: Regular Irregular?

County: Marion Lease Name: Shields Well #: 1 Field Name: Lost Springs Field

Is this a Prorated / Spaced Field? Target Formation(s): Mississippi Nearest Lease or unit boundary line (in footage): 2310

Ground Surface Elevation: 1472 feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 80 Depth to bottom of usable water: 180 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe (if any): Projected Total Depth: 2500 Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

KANSAS CORPORATION COMMISSION

MAY 05 2009

RECEIVED

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 25 2009