

CORRECTED

^{*6-209}
CORRECTED

For KCC Use: 8-2-08
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 25 2009
month day year

OPERATOR: License# 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam Oshanter DR.
City/State/Zip: Lawrence Ks, 66047
Contact Person: Thomas Raney
Phone: 785-749-0672

KANSAS CORPORATION COMMISSION

JUN 02 2009

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CONTRACTOR: License# 33493
Name: American Eagle Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> W/ldcat	<input type="checkbox"/> Cable
<input type="checkbox"/> CWMO <input type="checkbox"/> Disposal	<input type="checkbox"/> Other	
<input type="checkbox"/> Seismic; # of Holes		
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: NA
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: E2-SE-SW 850' FSL 2260' FWL; Field: Marcotte; NLUB: 400'
IS: NE-SE-SW 1140' FSL 2970' FWL; Field: Cooper; NLUB: 330'
* WAS: Elev. 2260; Usable water 950; Surf Pipe: 250; PTD 3200
IS: Elev. 2300; Usable water: 1000; Surf. Pipe 200; PTD 3500

Spot East
* NE SE SW Sec. 3 Twp. 10 S. R. 21 West
* 1140 feet from N / S Line of Section
* 2970 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Graham

Lease Name: Miller-Lambert Well #: 13

* Field Name: Copper

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

* Nearest Lease or unit boundary: 330

* Ground Surface Elevation: 2300 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

* Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 2

* Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: _____

* Projected Total Depth: 3900

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5.30.09 Signature of Operator or Agent: [Signature] Title: member, Raney Oil, LLC

For KCC Use ONLY
 API # 15 - 065-23457-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: [Signature] 7-28-08/PC# 6-2-2009
 This authorization expires: 7-28-2009
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

W
10
21

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22612-00-00
Operator: Raney Oil Company, LLC
Lease: Miller-Lambert
Well Number: 13
Field: Cooper

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NE - SE - SW

Location of Well: County: Graham
1140 feet from N / S Line of Section
2970 feet from E / W Line of Section
Sec. 3 Twp. 10 S. R. 21 East West

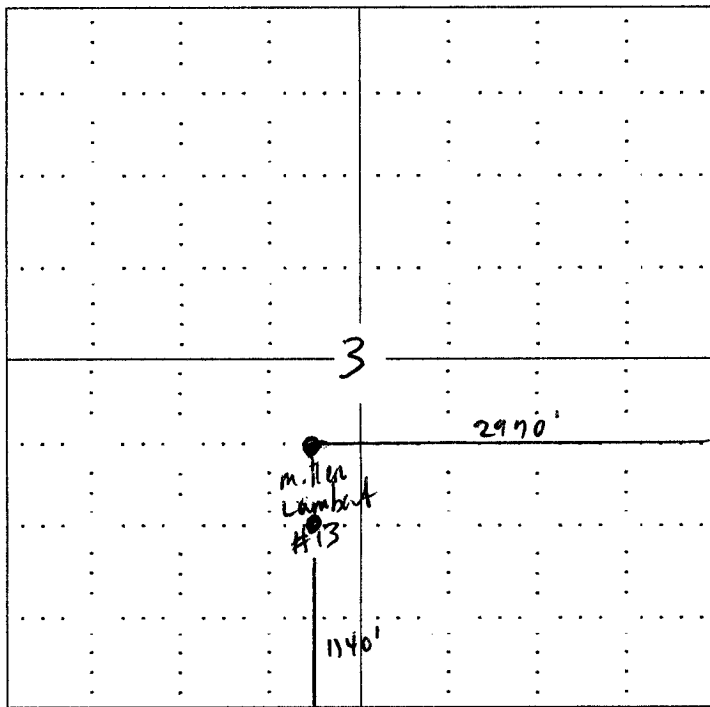
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

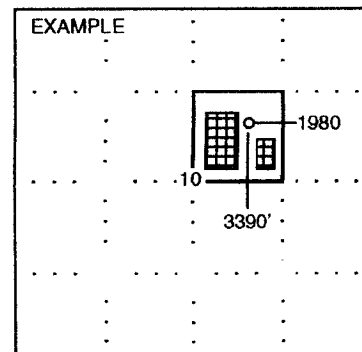


Graham County

NOTE: In all cases locate the spot of the proposed drilling location.

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SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).