

For KCC Use:  
 Effective Date: 6-9-2009  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6/12/2009  
 month day year

OPERATOR: License# 32864  
 Name: XTO Energy, Inc.  
 Address: 210 Park Ave., Ste. 2350  
 City/State/Zip: Oklahoma City, OK 73102  
 Contact Person: Ashley Lane  
 Phone: 405-319-3268

CONTRACTOR: License# 33784  
 Name: Trinidad Drilling, L.P.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ East  
 SE SE SW Sec. 13 Twp. 30S S. R. 32  West  
330 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section

Is SECTION \_\_\_\_\_ Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Haskell  
 Lease Name: Winter Trust Well #: 2  
 Field Name: Wildcat  
 Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Morrow, Chester Unconformity, St. Louis Limestone  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 2852 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 540'  
 Depth to bottom of usable water: 640'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 1800'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 6000'  
 Formation at Total Depth: St. Louis

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: TBD

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

PRORATED & SPACED: HUBBARD

**AFFIDAVIT**

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/1/2009 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

**For KCC Use ONLY**  
 API # 15 - 081-21877-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 1660 feet per Alt. 1  
 Approved by: June 6-4-2009  
 This authorization expires: 6-4-2010  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

13 - 30 - 32W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21877-00-00  
Operator: XTO Energy, Inc.  
Lease: Winter Trust  
Well Number: 2  
Field: Wildcat  
Number of Acres attributable to well: 40  
QTR / QTR / QTR of acreage: SE - SE - SW

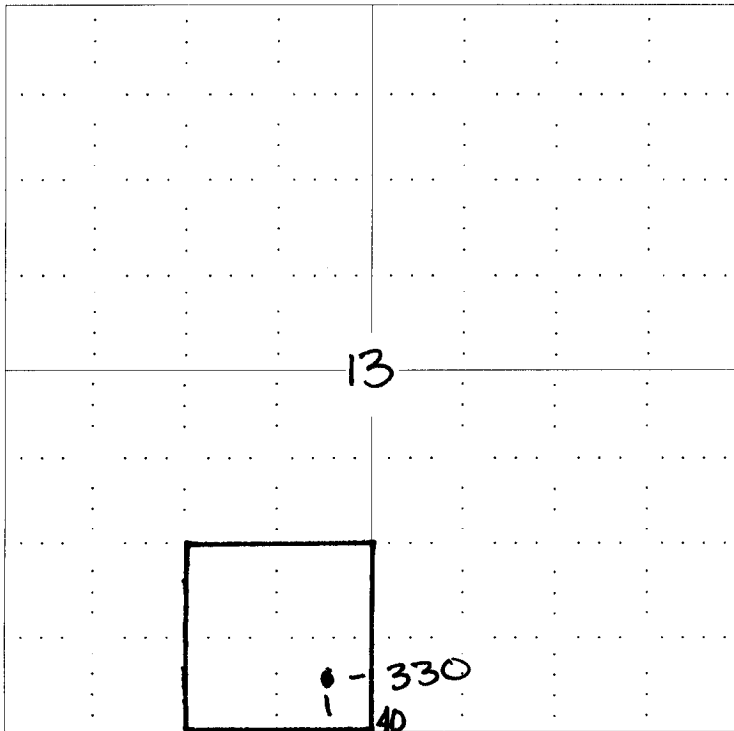
Location of Well: County: Haskell  
330 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
Sec. 13 Twp. 30S S. R. 32  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

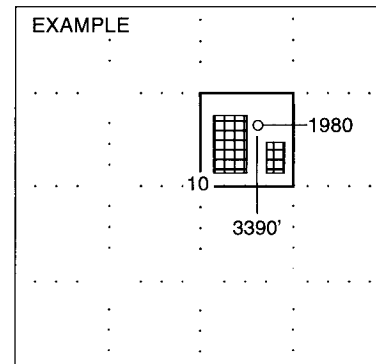
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

API NUMBER 15- 081-21877-00-00

OPERATOR XTO Energy, Inc.  
 LEASE Winter Trust  
 WELL NUMBER #2  
 FIELD Wildcat

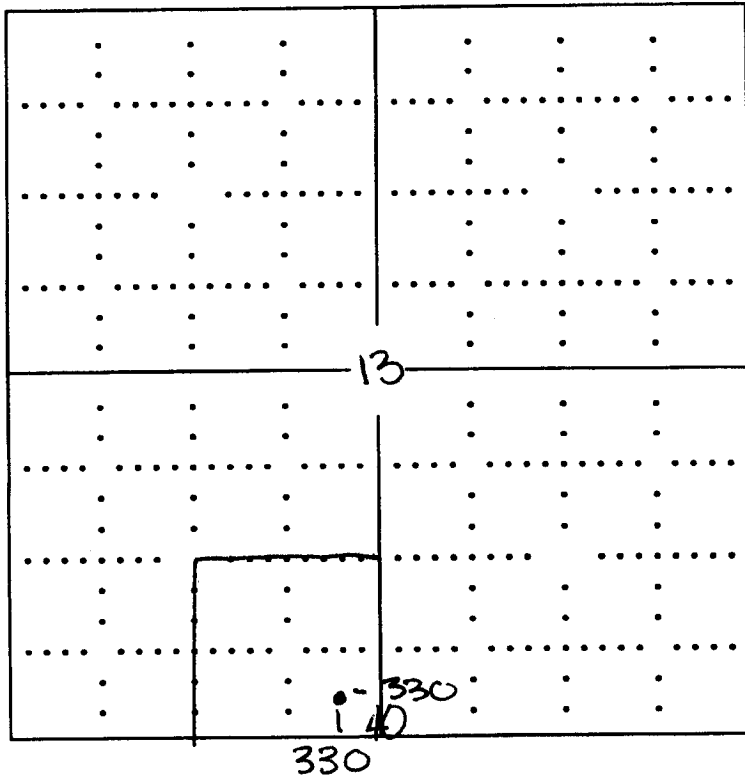
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE SE - SE - SW

LOCATION OF WELL: COUNTY Haskell

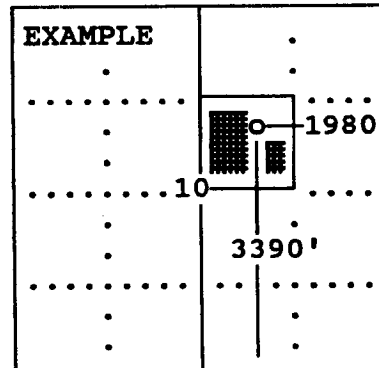
330 feet from south ~~north~~ line of section  
2310 feet from east ~~west~~ line of section

SECTION 13 TWP 30 (S) RG 32 E/W  
 IS SECTION        REGULAR or  IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)  
 Section corner used:        NE        NW        SE        SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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The undersigned hereby certifies as Regulatory Analyst (title) for

XTO Energy, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Ashley Lane

Subscribed and sworn to before me on this 3rd day of June, 2009



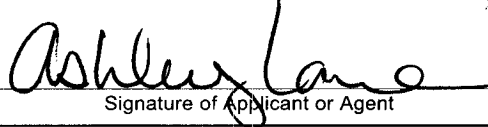
Susan I. Garrett  
 Notary Public

My Commission expires 9/18/09

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>XTO Energy, Inc.</b>		License Number: <b>32864</b>
Operator Address: <b>210 Park Ave., Ste. 2350 OKC, OK 73102</b>		
Contact Person: <b>Ashley Lane</b>		Phone Number: ( <b>405</b> ) <b>319 - 3268</b>
Lease Name & Well No.: <b>Winter Trust #2</b>		Pit Location (QQQQ): <b>C SE SE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>13</b> Twp. <b>30S</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Haskell</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Earthen</b>
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Earthen</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2381</b> feet    Depth of water well <b>440</b> feet	Depth to shallowest fresh water <b>540</b> <b>220</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Native Soil</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; close</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6/1/2009 Date	 Signature of Applicant or Agent	KANSAS CORPORATION COMMISSION <b>JUN 04 2009</b> <b>RECEIVED</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>6/4/09</b>	Permit Number: _____	Permit Date: <b>6/4/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-081-21877-00-00

# KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

## ADOBE FILL-IN FORM ON INTERNET

### FORM DATE

#### General Administrative

- 09/2005 ■ License Application OPL-1
- 04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

#### Well Permitting

- 10/2007 ■ Notice of Intent to Drill C-1 Please use updated form on future filings.
- 04/2004 ■ Application for Surface Pit CDP-1
- 12/1993 ■ Cathodic Protection Borehole Intent to Drill CB-1

#### Well Completion Reports and Other Well Application

- 09/1999 ■ Well Completion Form ACO-1
- 09/2005 ■ Commingling Application ACO-4
- 05/1988 ■ Dual Completion Report ACO-5
- 09/2005 ■ Well Location Exception Application Check List ACO-17
- 09/2005 ■ Venting-Flaring of Gas ACO-18
- 09/2005 ■ Extended Gas Venting Affidavit CG-3
- 09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
- 10/2004 ■ Temporary Abandonment Application CP-111
- 09/2003 ■ Verified Affidavit For Vacuum Operations V-1

#### Surface Pits and Waste Transfer

- 04/2004 ■ Application for Surface Pit CDP-1
- 04/2004 ■ Closure of Surface Pit CDP-4
- 04/2004 ■ Exploration and Production Waste Transfer CDP-5

#### Well Plugging Report

- 09/2003 ■ Well Plugging Application CP-1
- 12/2003 ■ Well Plugging Record CP-4
- 08/2003 ■ Seismic Hole Affidavit

#### Oil & Gas Well Testing Report

- 10/1996 ■ Oil Productivity Test & GOR Report C-5
- 10/1996 ■ Multi-Point Back Pressure Test CG-1
- 07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

#### Gas Gathering Report

- 04/1998 ■ Gas Gathering Report GG-1
- 04/1998 ■ Gas Gathering Segment Report GG-1a

#### Oil and Gas Producer's Report

- 06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A
- 08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

#### Acreage Attribution and Well Spacing Report

- 12/1994 ■ Oil Acreage Attribution Plat CO-7
- 12/1994 ■ Gas Acreage Attribution Plat CG-8
- 05/1989 ■ Application for Well Spacing ACO-7

#### New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request

- 10/2005 ■ New Pool Determination-Discovery Allowable ACO-16
- 10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and Calculation Sheet Base Production Calculation and Certification CER 1-A

#### Underground Injection Control Report

- 07/2003 ■ UIC Application U-1
- 07/2003 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
- 07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
- 07/2003 ■ Application to Amend Injection Order U-8
- 07/2003 ■ Notice to Modify Injection Order U-9

#### Wireline Service

- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1