

OWWO

For KCC Use:

Effective Date: 6-16-2009

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: June 8 2009
month day year

OPERATOR: License# 32087

Name: Rita Mae VonLintel dba Rita Mae VonLintel Operating

Address 1: 117 E 16th Street

Address 2:

City: Hays State: KS Zip: 67601 + 3634

Contact Person: Otto VonLintel

Phone: 785-625-6448

CONTRACTOR: License# 33385

Name: J&M Well Servicing, Inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other: WSW
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: James W. Hershberger

Well Name: Steinert # 4

Original Completion Date: 2-06-64 Original Total Depth: 3277

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description: Russell

SW - NE - NE Sec. 15 Twp. 15 S. R. 15 E W

4,290 feet from N / S Line of Section

990 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell

Lease Name: Steinert Well #: 4

Field Name: Donovan

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cedar Hill Sand-Source of injection fluid for LKC WF unit

Nearest Lease or unit boundary line (in footage): 990'

Ground Surface Elevation: 1757 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 30'+

Depth to bottom of usable water: 328 240

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 8 5/8" set to 818' CWC

Length of Conductor Pipe (if any): None set

Projected Total Depth: 700'

Formation at Total Depth: Cedar Hill Sandstone

Water Source for Drilling Operations:

Well Farm Pond Other: Water hauler

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

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JUN 08 2009

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 4, 2009 Signature of Operator or Agent: Rita Mae VonLintel Title: Manager

For KCC Use ONLY
API # 15 - 167-03737-00-01
Conductor pipe required None feet
Minimum surface pipe required 818 feet per ALT. I II
Approved by: Rita 6-11-2009
This authorization expires: 6-11-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

15 15 15 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-03737-00-01
Operator: Rita Mae VonLintel dba Rita Mae VonLintel Operating
Lease: Steinert
Well Number: 4
Field: Donovan

Location of Well: County: Russell
4,290 feet from N / S Line of Section
990 feet from E / W Line of Section
Sec. 15 Twp. 15 S. R. 15 E W

Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: - SW - NE - NE

Is Section: Regular or Irregular

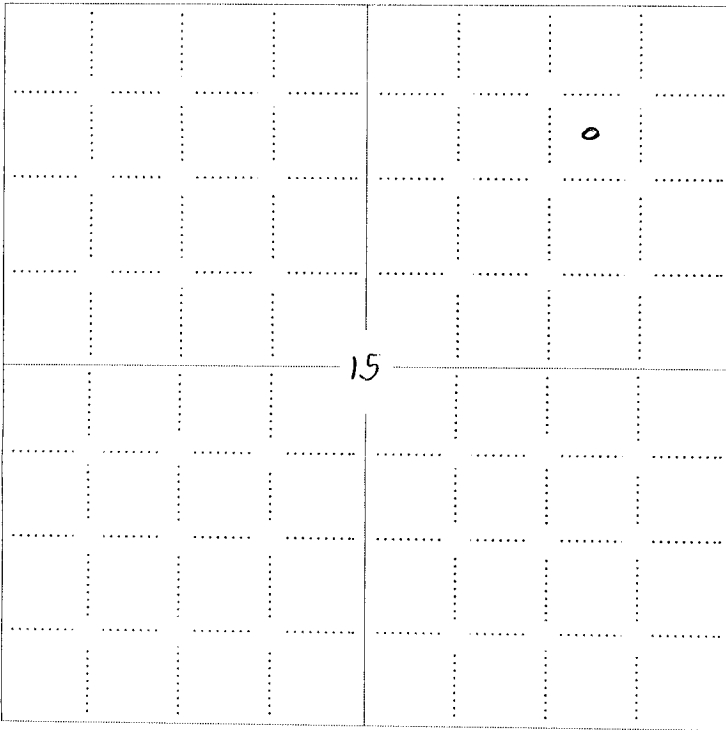
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

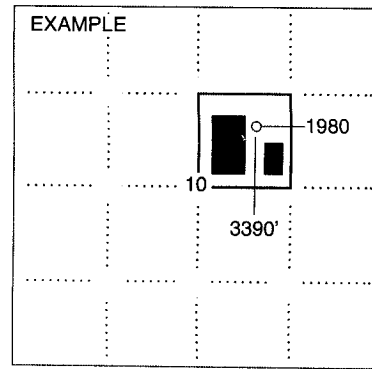
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Rita Mae VonLintel dba Rita Mae VonLintel Operating		License Number: 32087
Operator Address: 117 E 16th Street		Hays KS 67601
Contact Person: Otto VonLintel		Phone Number: 785-625-6448
Lease Name & Well No.: Steinert 4		Pit Location (QQQQ): SW NE NE Sec. 15 Twp. 15 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled) 15-167-03737-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 215 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit to be lined with heavy plastic liner
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6-10 mil. Line bottom and all sides of pit with plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid levels in pit
Distance to nearest water well within one-mile of pit 1427 NA feet Depth of water well 30 feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water, native solids Number of working pits to be utilized: 1 Abandonment procedure: Dewater, colapse or remove liner and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6/4/09 Date	<i>X Otto Von Lintel</i> Signature of Applicant or Agent	RECEIVED JUN 08 2009 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 6/8/09 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: 6/11/09		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-167-03737-00-01

15-167-C3737-0000

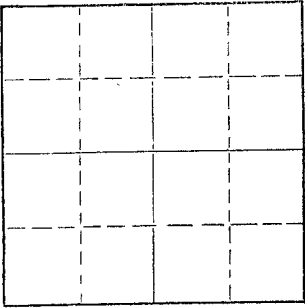
STATE OF KANSAS
OIL AND GAS CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Russell County, Sec. 15 Twp. 15 Rgs. 15 (E) (W)
Location as "NE/CNW/SW" or footage from lines SW - NE - NE
Lease Owner Spector Pipe and Supply Inc.
Lease Name Steinert Well No. 4
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed Jan. 5, 1964 19
Application for plugging filed June 1, 1966 19
Application for plugging approved June 2, 1966 19
Plugging commenced June 6, 1966 19
Plugging completed June 9, 1966 19
Reason for abandonment of well or producing formation failure to produce
profitably
If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Kansas City Depth to top 2991 Bottom 3213 Total Depth of Well 3277 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	818 ft.	none
				4 1/2" OD	3275'	2769 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 2970 feet and
dumped 4 sacks of cement. Set Rock
Bridge at 340 feet and dumped 25 sacks
of cement. Put 10 sacks on top.

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JUN 17 1966
CONSERVATION DIVISION
Wichita, Kansas

(if additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Co. 457
Address Rt. 4, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Spector Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of June, 1966
W. N. Dawson Notary Public.

My commission expires March 9 - 1970