Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	July	31	2009	Spot Description:	
	month	day	year	W/2 E/2 E/2 NW Sec. 27 Twp. 10 S. R. 25	5 ∏E 🔀 w
OPERATOR: License# _	32468 🖊			(Q/Q/Q/Q) 1,320 feet from N / S	
Name: Pioneer Oil Compa	any, Inc.	· 41.711		2,145 feet from E / X \	
Address 1: RR 4 Box 142				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse si	ida)
City: Lawrenceville	State: IL	Zip: _6243	9 + 9513	County: Graham	iue)
Contact Person: Mark-Jor					#: <u>1</u>
Phone: 618 943 - 5314				Field Name: Ambrose South	II #
CONTRACTOR: Licenses	_# 31548				Yes No
Name: Discovery Drilling C	ompany			Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	L Tes NIVO
				Nearest Lease or unit boundary line (in footage): 495	
Well Drilled For:	Well Class:	<u> </u>	iquipment:	Ground Surface Elevation: 2495	feet MSL
⊠Oil 🖊 🔲 Enh	Rec Infield	∕ <u> </u> <u>×</u> м	ud Rotary		
Gas Store	age Pool Ex	t. LAi	ir Rotary	Water well within one-quarter mile:	Yes No
Disp	<u></u>	c	able	Public water supply well within one mile: Depth to bottom of fresh water: 150'	Yes X No
	of Holes Other				
Other:	,			Depth to bottom of usable water: 1300'	
TIF OWWO: old wel	II information as follov	ve.		Surface Pipe by Alternate:	
ii Otttio. old wel	ii	10.		Length of Surface Pipe Planned to be set: 210'	
Operator:				Length of Conductor Pipe (if any): None	
Well Name:				Projected Total Depth: 4150' Marmaton	
Original Completion D	Date: C	riginal Total D	epth:	Formation at Total Depth: Marmaton	
Directional, Deviated or He	orizontal wallbara?		Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:			I les Mino	Well Farm Pond Other: Hauled In	des - to be and of the control of th
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DWR 1)	
				Will Cores be taken?	Yes X No
				Was assessed manage	
				If Yes, proposed zone:	
			A 27		
The undersigned become	offices that the drill	ling completi		FIDAVIT	RECEIVED
		•	on and eventual plu	FIDAVIT	RECEIVED
The undersigned hereby		•	on and eventual plu	FIDAVIT	
It is agreed that the follow	wing minimum requi	rements will b	on and eventual plu be met:	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED
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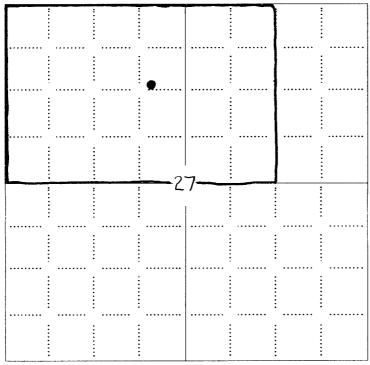
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

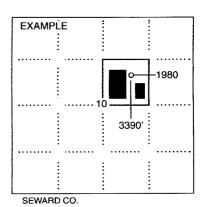
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23557-00-00 Operator: Pioneer Oil Company, Inc.	Location of Well: County: Graham
Lease: Pfeifer	1,320 feet from N / S Line of Section
Well Number: 1 Field: Ambrose South	2,145 feet from E / W Line of Section Sec. 27 Twp. 10 S. R. 25 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW	Is Section: Regular or Irregular
WZ EZ EZ	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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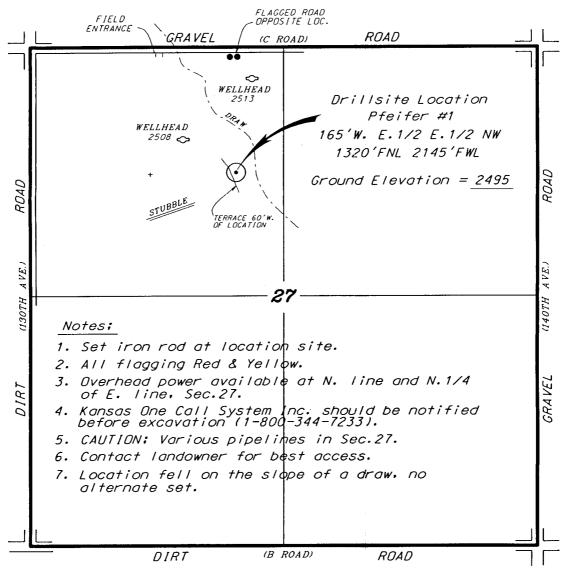
NOTE: In all cases locate the spot of the proposed drilling locaton.

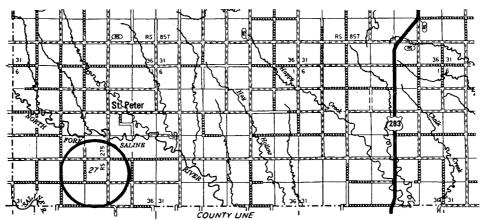
In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PIONEER OIL COMPANY PFEIFER LEASE NW. 1/4, SECTION 27, T10S, R25W GRAHAM COUNTY, KANSAS

15065-23557-00-00





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Approximate section lines were determined using the normal standard of care of oilfield Surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

shown on this t be legally ndowner, for access.

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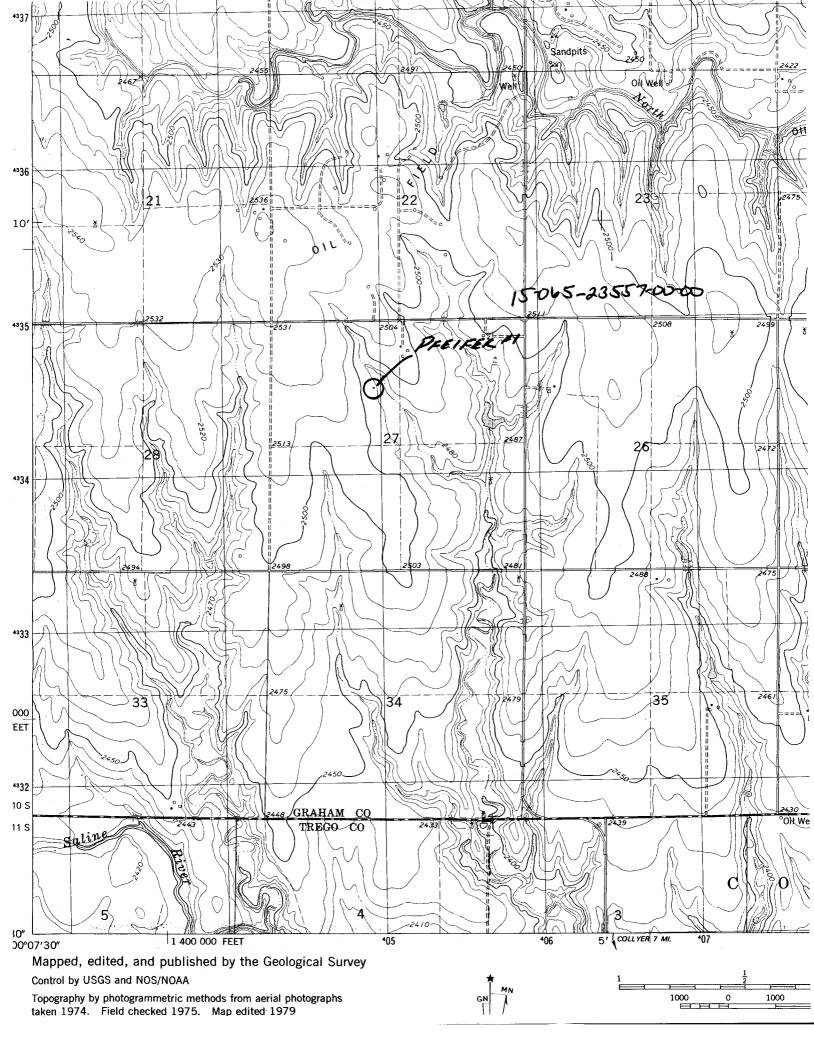
and per for and

*Ingress plat is opened f

May 4, 2009

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pioneer Oil Company	, Inc.	License Number: 32468					
Operator Address: RR 4 Box 142B	***************************************	Lawrenceville IL 62439					
Contact Person: Mark Jones		Phone Number: 618 943 - 5314					
Lease Name & Well No.: Pfeifer	1	Pit Location (QQQQ):					
Type of Pit: Pit is:			SW _ SE _ NE _ NW				
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 10 R. 25 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		1,320 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,145 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	(bbls)		Graham County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Fresh Gelled Mud/Native Clay				
		90	Width (feet) N/A: Steel Pits				
Fit differsions (all but working pits).	Length (fe		6				
If the pit is lined give a brief description of the		· · ·	edures for periodic maintenance and determining				
material, thickness and installation procedure		liner integrity, including any special monitoring.					
		Monitor for dryness and backfill as soon as possible.					
			west fresh water 67 feet				
Distance to nearest water well within one-mile	e of pit	Source of infor	West nest water				
+-1400 feet Depth of water well	89 feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		_	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover: Chemical mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3 Abandonment procedure: Monitor for dryness and backfill as soon					
Barrels of fluid produced daily:		Abandonment	as possible.				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
·	\bigcirc	M A	JUN 1 8 200				
6/15/09		Mone	KCC WICHIT				
Date		S	Signature of Applicant or Agent				
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS				
Date Received: <u>ሬ/ιδ/</u> Permit Num	ber:	Perm	it Date: 6/18/09 Lease Inspection: Yes 1No				