

For KCC Use: 6-24-2009
 Effective Date: 4
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 JUN 16 2009

OWWO
 Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencement of well

KCC WICHITA

Expected Spud Date: July 8, 2009
 month day year

OPERATOR: License# 9292
 Name: Scheck Oil Operations
 Address 1: 211 Front Street
 Address 2: _____
 City: Russell State: KS Zip: 67665
 Contact Person: Tim Scheck
 Phone: 785-483-1292
 CONTRACTOR: License# 34233
 Name: Maverick Drilling LLC

Well Drilled For: Refurb Well Class: _____ Type Equipment: _____
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; _____ # of Holes Other _____
 Other: _____

If OWWO: old well information as follows:
 Operator: Scheck Oil Operations
 Well Name: Ruggels A #8
 Original Completion Date: 3/11/2008 Original Total Depth: 3420'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: D8-CONS-102-CWLE (Original hole)

Spot Description: _____
 SE - NE - NE - SW Sec. 23 Twp. 10 S. R. 15 E W
 (2000) 2,150 feet from N / S Line of Section
2,370 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Osborne
 Lease Name: Ruggels A Well #: 8 OWWO
 Field Name: Ruggels Pool

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 2150'
 Ground Surface Elevation: 1847 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 560'

Surface Pipe by Alternate: I II
 Length of Surface Pipe ~~Planned to be set~~: 258' in place

Length of Conductor Pipe (if any): none
 Projected Total Depth: 3420'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____ (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 16, 2009 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
 API # 15 - 141-20385-DD-01
 Conductor pipe required None feet
 Minimum surface pipe required 258 feet per ALT. I II
 Approved by: PLM 6-19-2009
 This authorization expires: 6-19-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

23 10 15 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20385-DD-01
 Operator: Scheck Oil Operations
 Lease: Ruggels A
 Well Number: 8 OWWO
 Field: Ruggels Pool

Location of Well: County: Osborne
 2,150 feet from N / S Line of Section
 2,370 feet from E / W Line of Section
 Sec. 23 Twp. 10 S. R. 15 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - NE - NE - SW

Is Section: Regular or Irregular

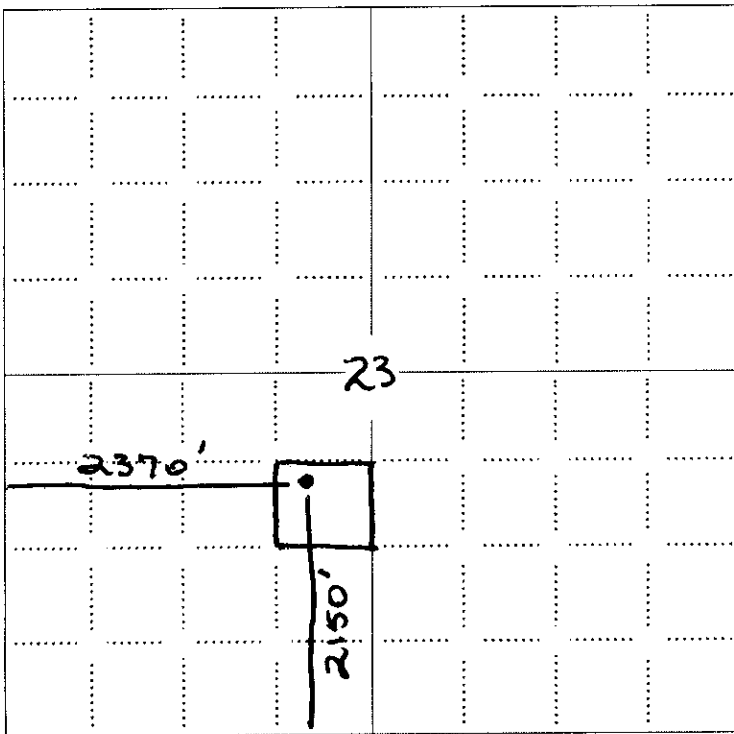
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

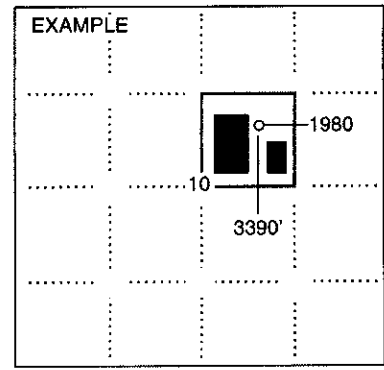
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

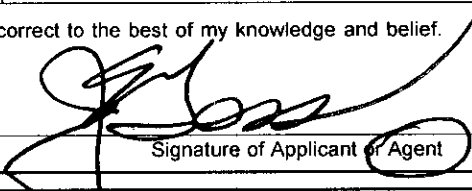
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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JUN 16 2009
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|---|--|
| Operator Name: Scheck Oil Operations | | License Number: 9292 | |
| Operator Address: 211 Front Street | | Russell KS 67665 | |
| Contact Person: Tim Scheck | | Phone Number: 785-483-1292 | |
| Lease Name & Well No.: Ruggels A 8 OWWO | | Pit Location (QQQQ): SE NE NE SW | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) API # 15-141-20385-0000 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,500 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? Bentonite drilling mud | | | |
| Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit <u>3596</u> feet Depth of water well <u>31</u> feet | | Depth to shallowest fresh water <u>10</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Pits will be allowed to dry naturally and backfill as conditions allow.</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| June 16, 2009 Date | |  Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY | | | |
| Date Received: _____ Permit Number: _____ | | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | |
| Permit Date: <u>6/18/09</u> | | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

15747-20385-00-01

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Scheck Oil Operations, Inc.
Address: 225 North Main, Russell, Kansas 67665
Phone: (785) 1483-1292 Operator License #: 9292
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/07/08 (Date)
by: Casey (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
None Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-141-20385-0000
Lease Name: Ruggels
Well Number: A-8 *KCC PKT 001 CP2/3*
Spot Location (QQQQ): SE NE NE SW
2150 Feet from North / South Section Line
2370 Feet from East / West Section Line
Sec. 23 Twp. 10 S. R. 15 East West
County: Osborne
Date Well Completed: 3/10/08
Plugging Commenced: 3/11/08
Plugging Completed: 3/11/08

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|-----|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | Surface | 258 | 8 5/8" | 258 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug @ 1025' with 25 sks
2nd Plug @ 610' with 100 sks
3rd Plug @ 308' with 40 sks TOTAL CEMENT USED: 215 sks 60/40 Poz 4% gel
4th Plug @ 40' with 10 sks Plug rat hole with 15 sks

Name of Plugging Contractor: Warren Drilling LLC License #: 33724
Address: 7570 W 21st. N. Bldg. 1050, Suite A, Wichita, Ks. 67205

Name of Party Responsible for Plugging Fees: Timothy Scheck, 225 N. Main, Russell, KS 67665

State of _____ County, _____, ss.

Timothy F. Scheck (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) X Timothy F. Scheck
(Address) _____



SUBSCRIBED and SWORN TO before me this 21st day of May, 2008
Teresa L. Major My Commission Expires: May 20 2011
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 22 2008
CONSERVATION DIVISION
WICHITA, KS