CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

6-23-09 Corrected *Contractor

Form C-1

October 2007 Form must be Typed Form must be Signed

For KCC Use: 9-30-08 Enactive Cate: 9-30-08 District = 9-30-08

NOTICE OF INTENT TO DRILL

Expected Spud Date: October 10, 2008	Spot Description:	
month day year	<u>SW - NW - SW Sec. 31 Twp. 6 S. R</u>	20 E X
6931	(araran) 1,877 feet from N / X	S Line of Section
OPERATOR: License#	558 feet from E / X	W Line of Section
	is SECTION: Regular Irregular?	,
Address 1: 805 Codell Road	IS OLOTION. Milegular I mrogular:	
Address 2:	(Note: Locate well on the Section Plat on reverse	side)
City: Codell State: Kansas Zip: 67663 + Contact Person: Louis "Don" Bowman or William "Bill" Bowman	GOUTHY.	
Phone: 785-434-2286 M-F	Lease Name: Lunney / Schuck SW W	ell#: ¹
	Field Name: Solobow Southeast	
CONTRACTOR: License# 38237 / 33 493		X res - No
Name: Andrewoon Brilling Company American Eagle Drilling	Target Formation(s): Arbuckle	الساء النسقة
•	Nearest Lease or unit boundary line (in footage): 558' FWL	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: estimated 2205'	feet MS
◯Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary		Yes XN
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	☐ Yes 🔀 N
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180'	
Other:	Depth to bottom of usable water: 1108 /050	
	Surface Pipe by Alternate: I X II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: approximately 200'	-
Operator: N/A	Length of Conductor Pipe (if any): N/A	
Well Name: N/A	Projected Total Depth: approximately 3600	
Original Completion Date: N/A Original Total Depth: N/A	Formation at Total Depth: Arbuckle	
Original Completion Date. Original Total Depth.	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:		
Bottom Hole Location:	OWR Permit #: (Note: Apply for Permit with DWR)	
	Will Cores be taken?	Yes X N
AS: Contractor 33237 Anderson Orilling AS: Contractor 33237 Anderson Orilling /	Will Cores be taken?	
	Will Cores be taken? If Yes, proposed zone: RECEIVED	RECEIVE
AS: Contractor 33237 Anderson Orilling S: "33493 American Eagle Unilling, Ll	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS	
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