

* 6-23-09
CORRECTED

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Corrected
* Contractor

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 9-30-08
District: 4
SGAT: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 10, 2008
month day year

Spot Description: _____
_____ SW _____ NW _____ SW Sec. 31 Twp. 6 S. R. 20 E W
(area) 1,877 feet from N / S Line of Section
558 feet from E / W Line of Section

OPERATOR: License# 6931
Name: Bowman Oil Company
Address 1: 805 Codell Road
Address 2: _____
City: Codell State: Kansas Zip: 67663
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: 785-434-2286 M-F

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Rooks County, Kansas

* CONTRACTOR: License# 33237 33493
Name: Anderson Drilling Company American Eagle Drilling, LLC

Lease Name: Lunney / Schuck SW Well #: _____
Field Name: Solobow Southeast
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 558' FWL
Ground Surface Elevation: estimated 2205' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Original Completion Date: N/A Original Total Depth: N/A

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1198' / 1090'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: approximately 200'
Length of Conductor Pipe (if any): N/A
Projected Total Depth: approximately 3600'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

* WAS: Contractor 33237 Anderson Drilling
IS: " 33493 American Eagle Drilling, LLC

RECEIVED

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KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 24, 2008 Signature of Operator or Agent: Connie J. Austin Title: Agent for Bowman Oil Company

For KCC Use ONLY

API # 15 - 163-23772-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: LWA 9-25-08 / [Signature] 6-23-09

This authorization expires: 9-25-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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