2-3 4-<u>032205</u>

TO:	API Numbe	r: <u>15</u> -179-20	,209-0000
STATE CORPORATION COMMISSION		<u></u>	
CONSERVATION DIVISION - PLUGGING	W2 SW SW /	4 SEC. 06	<u>, 09</u> , <u>28 W</u>
130 SOUTH MARKET, SUITE 2078	660	feet from S	section line
WICHITA, KANSAS 67202	4950	feet from E	section line
	•		
Operator license#_3300	Lease: Mosi	er r	Well #1
Operator: Lloyd Drilling Company	County: She	ridan	131.78
Address: St Peter Rt.			
P.O. Box 59	Well total depth 4055 feet Conductor Pipe: 0 inch 0 0 feet		
Morland, Kansas 67650	_		203 feet
-	• •		
Aband. oil well, Gas well, Input well, SWD, D & A			
Plugging contractor: Allied Cement Company License# -			
Address: Russell, Kansas 67665			_
Company to plug at: Hour: A.M. Day: 3	Month: Feb	ruary	Year: 1997
Plugging proposal received from: Lloyd Pfeifer			
Company: Lloyd Drilling Company	Phone:		2-12-97
Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.			
were: Order 200 sks 60/40 pozmik - 10% ger - 500# narrs.			
			Sim
			2 22 15
			D 375
			0HM
Plugging Proposal Received by: Carl Goodrow			
Plugging operations attended by agent? All[X], Part[], None[]			
Completed: Hour: 9:45 A.M., Day: 3, Month: February , Year: 1997			
Natural relations are such to 5/00 material 0001 and 485 are the 40501 and the 40501 and the 40501 and the 5000 are			
Actual plugging report: 8 5/8" set at 203' w/175 sxs cwc. 5 1/2" set at 4053' with 500 sxs. Prod Perfs 3791' - 3824'. Squeezed 5 1/2" with cement, circulated on backside with holes in			
casing. Used 50 sxs cement blend with 500# hulls followed with 10 sxs gel, followed by 150			
sxs cement blend to Max. P.S.I. 1000#. S.I.P. 300#.			
Remarks:			
Condition of casing(in hole): GOOD BAD_			
Bottom plug(in place): YES, CALC, NO Dakota plug: YES_X_, NO			
Plugged through TUBING, CASING Elevation:GL			
I did [k O / did note] observe the plugging.			
DATE FEB 1 4 1997	<i>)</i> ,	(agent)	Form CP-2/3
INV. NO. 425 76			