TO: STATE CORPORATION COMMISSION	API number: 15-179-20,679-000
CONSERVATION DIVISION - PLUGGING	
200 COLORADO DERBY BUILDING	1650 feet from N section line
WICHITA, KANSAS 67202	<u>1650</u> feet from E section line
Operator license#_5011_	Lease Yowell # 1
Operator: Viking Resources, Inc.	County Sheridan
Address: 105 S. Broadway Suite 1040 Wichita Kansas 67202	Well total depth 4025 feet
Wichita Kansas 67202	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 244 feet
Wilder Randed 07202	w/175 sxs.
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, In	
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 10:00A.M Day:	2 Month: December Year: 94
Plugging proposal received from: Terry	Richardson
Company: Viking Resources, Inc.	Phone:
Were: 5 1/2" casing set @ 4024' w/1	25 eye amt Barf 0 30601 - 27771
Anhy. @ 2240' - Dakota @ 1350' - W.L.M	1 3800! - TO F @ 2500!
Ordered 250 sxs. 60/40 pozmix - 10% qe	ol with 1/4# R.C. plus 500# hulls
with 14 sxs. qel.	T WICH 1/4# P.C. PIGS SOON HUILS
Plugging Proposal Received by: <u>Dennis</u>	
Plugging operations attended by agent?	P All[], Part[X], None[]
Completed: Hour: 1:30P.M., Day: 2 , Mc	onth: December , Year: 94
Actual plugging report: Rig up cement	ers to pump down 4 1/2" casing with
25 sxs. cement with 100# hulls, follow	
180 sxs. cement with 300# hulls. Max.	
8 5/8" S.P Squeezed down casing wit	th 45 sxs. cement with 100# hulls.
Max. P.S.I. 400#. S.I.P. 300#.	SHED WESTON
	ECETION COMMISSION
The state of the s	CORPOHALL
	KANSAS CORPORATION COMMISSION
Remarks:	UEC 1
Condition of casing(in hole):GOOD X F	RAD Anhy plug: VES X NO TON DIVISION
Bottom plug(in place): YES .CALC X	NO Dakota plug: YES X NOERVANIA KS
Plugged through TUBING , CASING	BAD Anhy.plug:YES X NO DAKOTA Plug:YES X NO FRYATION ON SION X . Elevation: GL
I did[X] did not[] observe the r	olugging. Dennis L. Hamel
DATE 1-5-95	(agent) Form CP-2/3
DATE 1-5-95 WY. NO. 41985 12-2 FEB 16 1995 MAR	1 6 1995
12-2 PED 10 1330 MAIN	# A