TQ:	API number: 15-179-20	<u>0,659-∞∞/</u>
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	<u>SW NW NE</u> /4 SEC. 12	, <u>09</u> S, <u>28</u> W
200 COLORADO DERBY BUILDING	4290 feet from S	
WICHITA, KANSAS 67202	_2310 feet from E	section line
Operator license# <u>5011</u>	Lease_Yowell	well # 18WD
Operator: Viking Resources, Inc. Address: 105 S. Broadway	County <u>sneridan</u>	KCC RT 13712
Address: 105 S. Broadway Suite 1040 Wichita, Kansas 67202	Well total depth 4101	L feet PB 2339'
Suite 1040	Conductor Pipe: 0 in	nch @ <u>0</u> feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inc	ch @ <u>287</u> feet
Aband. oil well, Gas well, In	put well, SWD <u>x</u> , I	w/250 sxs. D & A
Plugging contractor: Allied Cementing	Li	icense#
Address: Russell, Kansas 67665		· .
Company to plug at: Hour: 2:00P.M. Day:	: 1 Month: December	Year:_ 94 _
Plugging proposal received from: Terry	y Richardson	
Company: Viking Resources, Inc.	_	
Were: <u>4 1/2" casing set @ 2339' w/!</u> <u>Anhy. @ 2334' - 4 1/2" casing - cwc.</u>		730 2100.
Ordered 150 sxs. 60/40 pozmix - 10% q		ROO# hulls
<u> </u>	or wrom z/ tw riot pras	JOOH HALLD!
	 	· desired a la l
Plugging Proposal Received by: <u>Dennis</u>		
Plugging operations attended by agent?	? All[], Part[X],	None []
Completed: Hour: 3:15P.M., Day: 1 , Mo	onth: <u>December</u> ,	Year: 94
Actual plugging report: 8 5/8" S.P.		
4 1/2" casing - squeeze down 4 1/2" ca	asing with 150 sxs. ceme	ent with
200# hulls in cement. Max. P.S.I. 500	<u>D#•</u>	KANSAS CORPORATION COMMISSION
		FRATION COM
		WANSAS COMPANY
		19 1994
		DEC 19 1994 12-19 1994 12-19 94 12-19 1994
		DEC 94 12-19-94 DIVISION 12-19-94 DIVISION CONSERVATION DIVISION
Remarks:		CONSERVATA, KO
Condition of casing(in hole):GOOD X I		NONO
Bottom plug(in place):YES,CALC	x ,NO Dakota plug: Y	ES_X,NO
Plugged through TUBING, CASING	A . Elevacion:	GL
I did[X] odid not] observe the p	plugging. Wennes	I. Hamel
INVOICED	^	
	版/ (aç	gent)
DATE	•	Form CP-2/3
INV. NO 41986 TEB 1 6 1995 MAR	16 1995	
12-1		