

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20954-00-00

Spot: SENWSE Sec/Twnshp/Rge: 14-10S-16W
¹⁷⁵⁰
~~2310~~ feet from S Section Line, ¹⁷⁵⁰~~1650~~ feet from E Section Line

Lease/Unit Name: ROGERS

Well Number: 2

County: ROOKS

Total Vertical Depth: 3597 feet

Operator License No.: 30481

Conductor Pipe: Size feet:

Op Name: APOLLO ENERGIES, INC.

Surface Casing: Size 8.625 feet: 228 165 SX CMT

Address: 10378 N 281 HWY
PRATT, KS 67124

Production: Size 4.5 feet: 3590 125 SX CMT

Liner: Size feet:

\$116.90

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 06/28/2001 12:00 PM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 265-4651

Proposed Plugging Method:

Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: DENNIS HAMEL

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 07/02/2001 2:00 PM

KCC Agent: DENNIS HAMEL

Actual Plugging Report:

Plugged bottom: Sanded to 3450' and placed 4 sxs cement on sand.
Shot casing at 1900' - 1270' - 800'.
Top of casing fell to 300'.
Ran in hole with tubing to 1270'. Hit obstruction, possible casing parted.
Spotted 65 sxs cement with 200# hulls mixed in cement.
Pulled out of hole with tubing and squeezed casing and surface pipe with an additional 75 sxs cement.
Max. P.S.I. 400#. S.I.P. 200#.

RECEIVED

8-8-01
AUG - 8 2001

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

INVOICED

Plugged through: TBG

DATE 8-13-01

INV. NO. 2002060213

District: 04

Signed

Dennis L. Hamel

(TECHNICIAN)

DP

Form CP-2/3

AUG 02 2001

JOHN JAY DARRAH, JR. #2 ROGERS 14-10-16W
 1010 CENTURY PLAZA, 150'NW,
 WICHITA, KS 67202 SE NW SE
 CONTR MURFIN DRIG. CO. CTY ROOKS

GEOL _____ FIELD NATOMA EXT (1/8 E)

E 2077 KB CM 8/2/79 CARD ISSUED 11/5/79 IP P 14 BO & 330 BWPD
 CONG SD OH 3590-95

+	+	+
+	+	+

API 15-163-20,954

SMP	TOPS	DEPTH	DATUM
ANH		1251	+ 826
B ANH		1295	+ 782
TOP		2957	- 880
HEEB		3191	-1114
TOR		3212	-1135
LANS		3238	-1161
BKC		3488	-1411
CONG SD		3586	-1509
CONG SD			
POR		3590	-1513
RTD		3595	-1518

8-5/8" 228/165sx, 4 1/2" 3590/125sx
 DST (1) 3586-97/30-30-45-30, 65' CL O,
 180' HOCM (50% O), SIP 963-931#,
 FP 75-129#
 MICT - CO, (CONG SD OH), SO, FU 80'
 FL, SWB 1.73 BOPH, SWB 11.85 BO/4 HRS,
 AC 250, FRAC 6000#SD & 6000 G FL, SWB
 DWN W/SO (EST 38%), 200' OFF BTM, ONFU
 2600' FL, 33% O, POP, P 27 BO & 125
 BWPB, DECR TO 14 BO & 332 BWPB

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

11/10/79
 11/10/79