

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: October 15, 1984  
month day year

API Number 15- 193-20,325-0000

OPERATOR: License # 5083

C. SE. SW. . . . . Sec 21 . Twp 9 . . . . S, Rge 33 . . . .  East  
(location)  West

Name Isern-Schultz Oil & Gas, Inc.

Address Box 486

City/State/Zip Ellinwood, KS. 67526

Contact Person Willie E. Schultz

Phone 316-564-2240

660 . . . . . Ft North from Southeast Corner of Section

3300 . . . . . Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669

Name Helberg Drilling

City/State Box 32, Morland, KS. 67650

Nearest lease or unit boundary line 660 . . . . . feet.

County Thomas

Lease Name Herbel . . . . . Well# 1

Domestic well within 330 feet :  yes  no

Municipal well within one mile :  yes  no

Well Drilled For: Oil Well Class: Oil Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 300 . . . . . feet

Lowest usable water formation Data . . . . . feet

Depth to Bottom of usable water 1825 300 . . . . . feet

Surface pipe by Alternate : 1  2

Surface pipe to be set 350 . . . . . feet

Conductor pipe if any required . . . . . feet

Ground surface elevation Est. 3173 . . . . . feet MSL

This Authorization Expires 4-5-85 . . . . .

Approved By 10-5-84 R . . . . .

If OWWO: old well info as follows:

Operator . . . . .

Well Name . . . . .

Comp Date . . . . . Old Total Depth . . . . .

Projected Total Depth 4750 . . . . . feet

Projected Formation at TD Mississippi . . . . .

Expected Producing Formations Lansing . . . . .

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-3-84 Signature of Operator or Agent

Willie E. Schultz

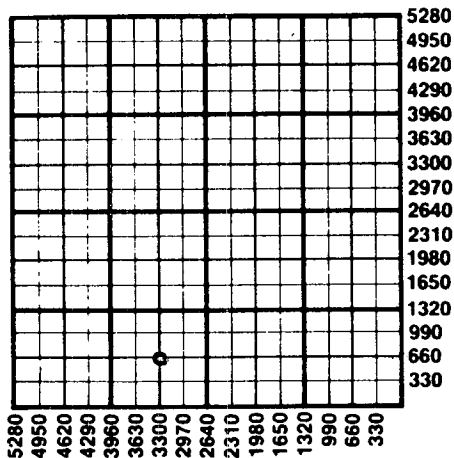
Title President

MHC/UDHE 10/5/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION  
 -10-5-84  
 OCT 05 1984

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



**Important procedures to follow**

Conservation Division  
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238