EFFECTIVE DATE: 8-1-90

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90 NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well 50' W of Expected Spud Date ...August 25, 1990 SE SW NE ...: Sec .16. Twp .10. s. Rg .16. × West month feet from South line of Section uOPERATOR: License #55371700 feet from East line of Section -(Note: Locate well on Section Plat on Reverse Side) Name: Kenny Brown Enterprises Address: .401 N. Washington, P. O. Drawer .340.: city/state/Zip: Plainville, Kansas, 67663..... county: Rooks. Lease Name: K. Brown Well #: 3 Contact Person: .Kenny Brown..... Field Name: Conger Phone: (913)-434-7236 Is this a Prorated Field? yes .X...no Target Formation(s): Lansing-Kansas. City. Arbuckle. . . CONTRACTOR: License #: ...8241 Nearest lease or unit boundary: .330..... Name: Emphasis Oil Operations..... Ground Surface Elevation:1957..... feet MSL Domestic well within 330 feet: yes .x.. no 🗸 Well Class: Type Equipment: Well Drilled For: Municipal well within one mile: yes .x../no Depth to bottom of fresh water: .150.4..... ...X Mud Rotary L .X. Infield .x. Oil ... Inj Depth to bottom of usable water: 754. 5.50./ ... Pool Ext. ... Air Rotary ... Gas ... Storage Surface Pipe by Alternate: 1 ...x 2 -... Disposal Length of Surface Pipe Planned to be set: ..200..... ... Seismic: ... # of Holes Length of Conductor pipe required: ...NA..... Projected Total Depth: ...3550'.... If OMMO: old well information as follows: Formation at Total Depth: .Arbuckle..... Well Name: Water Source for Drilling Operations: ... well farm pond othe Comp. Date: Old Total Depth DWR Permit #: Will Cores Be Taken?: yes no VDirectional, Deviated or Horizontal wellbore? yes ..X. no If yes, total depth location: ______If yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sea. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- 163-23, 100

Conductor pipe required __NONE feet

Minimum surface pipe required 200 feet per Alt. • 6

Approved by: MR. 7-27-90

EFFECTIVE DATE: 8-1-90

This authorization expires: 1-27-91

REMEMBER TO:

Agent:

(This authorization void if drilling not started within

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

CONSERVATION LINEOUN

Wichita, Kansas

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

| OPERATOR Kenny Brown Enterprises | LOCATION OF WELL: |
|--|---|
| LEASE K. Brown | 2970 feet north of SE corner |
| | feet west of SE corner |
| FIELD Conger | Sec. <u>16</u> T <u>10S</u> R <u>16</u> E//W |
| · | COUNTY Rooks |
| NO. OF ACRES ATTRIBUTABLE TO WELL 10 | IS SECTION REGULAR IRREGULAR? |
| DESCRIPTION OF ACREAGE | IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. |
| NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. | |
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| In plotting the proposed location of the well, you must show: | |
| 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.; | |
| the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission; | |
| 3) the distance of the proposed drilling location from the section's east and south lines; and | |
| 4) the distance to the nearest lease or unit boundary line. | |
| I hereby certify that the statements made berein are true and to the best of my knowledge and belief. | |
| Signature of Operator or Agent # Dunn | |
| Date 7-25-90 Title Agent | |