EFFECTIVE DATE: 4-16-9/state of Kansas FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

	Ø4/11/01		APP	10 16 WWEast
			. SE. NW. SE. sec . 16 Twi	p! Was Rg! OWest
montn	day		137Ø foot	from South Line of Section
OPERATOR: License #	5537		137Ø feet 137Ø feet 175Ø 175Ø 175Ø 175	
BROWN ENTI	EDDDICEC VI	•	, (Note: Locate well on Section	on Plat on Reverse Side)
Name: BROWN ENT			\$ 40.40 5 40.40	
Address: DRAWER #	NVIIIE PAGE	KS 6766	3 County: ROOKS	
City/State/Zip:	NV BBOWN	·	County: K RDOWN	#6
Contact Person:	<u> 7026</u>		Lease Name: K.BROWN	Well##9
Phone: (9.19.749.4)	T. (A & D		Field Name:CONGER	
		;	ن	×× /
	4000	/	Is this a Prorated Field?	ICKLE
CONTRACTOR: License #	4MQQ		Target Formation(s):ARBL	79.D.E
Name: WESTERN K	HMSWS DRIFF	1114	Nearest lease or unit boundary:	
			Ground Surface Elevation:	
Well Drilled For:	Well Class: 1	Type Equipment:		
			Municipal well within one mile: .	····yes ···^^no
, X X _{Oil} Inj		XX.Mud Rotary	Depth to bottom of fresh water:	25
GasStorage		Air Rotary	Depth to bottom of usable water:.	. 2530 . 0 & 9
OWWODisposal		Cable	Surface Pipe by Alternate: .	
Seismic;# of Hole	88		Length of Surface Pipe Planned to	be set:49.4
			Length of Conductor Pipe required	:
If OWWO; old well informa	ation as follows:		Projected Total Depth:3.500.	SOKLE
Operator:				19.NL.5
Well Name:			Water Source for Drilling Operation	
Comp Date:	.Old Total Depth		/	XYarm pondother
	* *	J	DWR Permit#	
Directional, Deviated or H	Korizonal Wellbore	e?yes^\Ano	Will Cores Be Taken?yes	A.Ano 🗸
If yes, total depth locati	lon:		(If yes, proposed zone:	
The understaned hereby aff	firms that the dri	AFFIDA'	<u>/IT</u> ion and eventual plugging of this we	all will comply with F S A
55-101, et. seq.	TIMS CHAC CHE UI	ciling, complet.	ton and eventual plugging of this we	, ii wiii compiy with k.s.A.
It is agreed that the foll	-	-		
1. The appropriate distri			ore setting surface pipe; shall be set by circulating cement	to the top: in all cases
			materials plus a minimum of 20 feet	
formation;				
			tted to the district office. An agr is necessary prior to plugging;	eement between the operator
			re well is either plugged or product	cion casing is cemented in;
			be cemented from below any usable wa	ter to surface within 120
			ce prior to any cementing. and to the best of my knowledge and	i belief.
			44 WHI 1/1/11/11/11	AS AGENT
Date:	gnature of Operat	or or Agent:	/ Maxwell Tit	le: AS AGENT
	FOR KCC U	JSE:	SEARCH, INC.	
	API # 15	163-23	166	
		Pipe required	uired 200 feet per Alt. 9 (2)	
A COENTED COUNT	Approved Approved	by: Mper 4	-//-57	6
SA SECULATION COUNTY	EFFECTIVE	DATE: 9	-16-91	1,2
STATE COUNTY II-CI	1 11118 8001	norization expir	es:	
7 1 4 19	A9	of effective of	-	
A MAN I I I	spud date):	Agent:	L L
CONSERVATION OF	Algion.		REMEMBER TO:	31
CONSERVITA, Kans	File Drill	Pit Application	form CDP-1) with Intent to Drill,	,

-File acreage attribution plat according to field proration orders;

-Notify appropriate district office 48 hours prior to workover or re-entry;
-Submit plugging report (CP-4) after plugging is completed;
-Obtain written approval before disposing or injecting salt water.

-File Completion Form ACO-1 within 120 days of spud date;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR BROWN ENTERPRISES, KEN	NAME ALL SOUTH OF SE COTTON				
	1370 feet north of SE corner 1750 feet west of SE corner				
WELL NUMBER #6					
FIELD CONGER	COUNTY ROOKS				
NO. OF ACRES ATTRIBUTABLE TO WELL	TS SECTION REGULAR IRREGULAR?				
NO. OF ACRES ATTRIBUTABLE TO WELL	IF IRREGULAR, LOCATE WELL FROM NEAREST				
DESCRIPTION OF ACREAGE SE					
NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	for your circumstances, you may attach				
PLAT					
•					
\ \ \ \-\- \ -\-\-\					
					
	6				
	N "				
	 				
	.; ;;				
In plotting the proposed location of the well, you mus	t show:				
 The manner in which you are using the depicted section with 8 surrounding partial sections, 4 	d plat by identifying section lines, i.e. 1 section, 1 sections, 16 sections, etc.;				
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein and	rue and to the best of my knowledge and belief.				
Signature of Operator or Agent					
Date	AS AGENT				
316-256-5415					