

EFFECTIVE DATE: 8-1-90

OWWO
15-163-21733-0001

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL "OWWO"

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... September 16, 1990
month day year

100' S of East
NE...SE...NW Sec .16. Twp .10. S, Rg .16.. West

..... 3530 feet from South line of Section
..... 2970 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5537
Name: Kenny Brown Enterprises
Address: 401 N. Washington, P. O. Drawer 340
City/State/Zip: Plainville, Kansas 67663
Contact Person: Kenny Brown
Phone: (913)-434-7236

County: Roops
Lease Name: K. Brown Well #: 7
Field Name: Natoma N/W

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated Field? yes ..X.. no
Target Formation(s): Lansing-Kansas City

Well Drilled For: Well Class: Type Equipment:
...X Oil ... Inj ...X Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
...X OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2055 feet MSU

Domestic well within 330 feet: yes ..X.. no
Municipal well within one mile: yes ..X.. no

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 250' 600'

Surface Pipe by Alternate: 1 ..X.. 2
Length of Surface Pipe set: 290 Prev. Set

Length of Conductor pipe required: N/A
Projected Total Depth: 3590'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator: Raymond Oil
Well Name: #1 Lenna
Comp. Date: 9-30-82 Old Total Depth 3590'

... well ..X.. farm pond other

Directional, Deviated or Horizontal wellbore? yes ..X.. no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes ..X.. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-25-90 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:

API # 15-163-21733-A
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. • ②
 Approved by: [Signature]
 EFFECTIVE DATE: 8-1-90
 This authorization expires: 1-27-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
 STATE OF KANSAS
7-27-90
 JUL 27 1990
 CONSERVATION Division
 Wichita, Kansas

16
10
1000

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

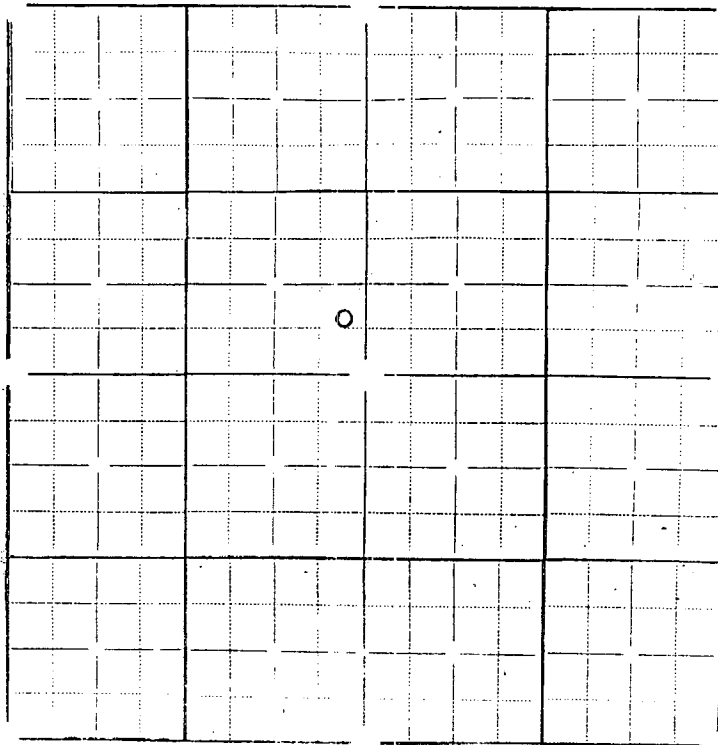
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Kenny Brown Enterprises LOCATION OF WELL:
 LEASE K. Brown 3530 feet north of SE corner
 WELL NUMBER 7 2970 feet west of SE corner
 FIELD Conger Sec. 16 T 10S R 16 E/W
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE _____ CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Kenny Brown*
 Date 7-25-90 Title Agent