FORM MUST BEFFECTIVE DATE: 8-1-90

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4	/90		NOTICE OF	INTENTION	TO DRILL	ALL BLANKS MUST BE FILLED
••		Must be approved	by the K.C.C.	five (5)	days prior to comme	ncing well
	Augus	t 16,	1990	of) 50' W OT .	East
Expected Sp	ud DateAugus			Kr	1. かピ・ IAM・ IAピ・・・・ 2	East ec 16 twp 10 S, Rg .16x West
	month	day	year	/	4290	feet from South line of Section
ODERATOR A	5537		, ·	/		
		rprises			2.T/	feet from East line of Section
		gton, P. O. Dra			(Mote: Locate we	ll on Section Plat on Reverse Side)
		lle Kansas 67			County: Rooks	
-	•	rown			K. B	rown 2 1
	913)-434-7236					rown Well #: 2
						Field? yes .X. no
		241				Lansing-Kansas City. Arbuckle
Name: .Em	iphasis Oil Ope	rations	• • • • • • • • • • • • • • • • • • • •			it boundary:990!
			,	•		ation:1929 feet MSL
Well Drilled	d For:	Well Class:	Type Equipment	t: ,	Domestic well withi	n 330 feet: yes .X no
•	•				Municipal well with	in one mile: yes .X no
X oil	Inj	.X Infield	X Mud Rotary			fresh water: .150!
Gas	Storage	Pool Ext.	Air Rotary	1	Depth to bottom of	usable water: #50! .550'
OWWO	Disposal	Wildcat	Cable		Surface Pipe by Alt	<i>1</i>
Seismic	; # of Holes					ipe Planned to be set:200'
•						pipe required: .N/A
	d well informati					th:3550!
		• • • • • • • • • • • • • • • • • • • •				Depth:Arbuckle
					Water Source for Dr	-
Comp. Da	ate:	Old Total Dep	th			well .x farm pond other
				/		•••••
		rizontal wellbore				?: yes .X no
if yes, tota	at depth tocation	n:			If yes, proposed zo	ne:
				AFFIDAVIT		
The underdi	anad hanabu affi	omo ebae eba duill		•		
et. seq.	ned hereby atti	ms that the drill	ing, completion	n and ever	tual plugging of th	is well will comply with K.S.A. 55-101,
	d that the follo	wing minimum requ	irements will b	oe met:		
1. The	appropriate dis	trict office shal	l be notified b	pefore set	ting surface pipe;	
2. The	minimum amount o	of surface pipe as	specified abov	e shall be	set by circulating	cement to the top; in all cases surface
3. If 1	e snatt be set t the well is drv.	n rough all uncons a plugging propo	ollocateo materi salshall be si	lais plus Demitted t	a minimum of 20 fee o the district offi	t into the underlying formation; ce. An agreement between the operator
and	the district of	fice on plug leng	th and placemer	nt is nece	ssary prior to plug	ging;
4. The	appropriate dis	trict office will	be notified be	efore well	is either plugged	or production casing is cemented in:
5. If a	an Alternate II o	completion, produc	tion pipe shall	l be cemer	ted from below any u	sable water to surface within 120 days
I hereby cer	rtify that the s	ll cases, notify of tatements made he	district office rein are frue a	e prior to and to the	apy cementing. Dest of my knowled	ge and helief
		gnature of Operati		11 n/hH		TitleAgent
	•	FOR KCC USE	/		3,5 0,5 0,1 1,1 1,1 1,1 1,1 1,1 1,1 1,1 1,1 1,1	 ,
		į				
-		API # 15-	63-23,0	99	_	
		Conductor p	ipe required 🔏	VONE	feet	PECEIVED 7-27-90 JUL 27 1990
		Minimum sur	race pipe requi	160 90(feet per Alt.	7 - 27 6 TAMESSION
		EFFECTIVE D	ATE: 8-1-6	D		- 1 111 0
		This author	ization expires	:: <u>1-21-</u>	91	JUL 27 1990.
		(This author	rization void i	f drillin	g not started within	₹
		•	f effective dat			TOTAL TRANSPORT OF THE PART OF
		spud date:		Agent:		- Wishila Kansas
		2'				1
			DEI	MEMBER TO		_

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Kenny Brown Enterprises LOCATION OF WELL:

LEASE	K. Brown		· · · · · · · · · · · · · · · · · · ·	4290	<u> </u>	_	feet north of SE corner					
WELL N	UMBER 2			1650	<u> </u>	feet west of SE corner						
FIELD	Cond				Sec.	16	T 10S R 16 E//W					
		•			COUNTY	Rooks						
NO. OF	ACRES ATT	TO WEL	10	IS SECT	ION	REGU	LAR IRREGULAR?					
					IF IRREGULAR, LOCATE WELL FROM NEAREST							
DESCRI	PTION OF A	·	, , , , , , , , , , , , , , , , , , ,	CORNER BOUNDARY.								
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.												
PLAT												
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In plott	ing the propose	ed location o	of the well	. you mus	t show:							
	, ,					lentifvin	a sectio	on times, i.e. 1 section, 1				
	section with 8											
	the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;											
3)	the distance of the proposed drilling location from the section's east and south lines; and											
4)	the distance to the meanest lease or unit boundary line.											
I hereby certify that the statements made recept are true and to the best of my knowledge and belief.												
Signature of Operator or Agent												
Date	7-25-90		le Ager	nt			·					