

FOR KCC USE:

15-063-21435-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-26-92

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes. No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date month day year

Spot NE NW NW Sec 12 Twp 11 S. Rg 31 East West

OPERATOR: License # 8541 Name: Petex, Inc. Address: 1610 E. Sunshine City/State/Zip: Springfield, MO 65804 Contact Person: Larry Childress Phone: (417) 887-1225

330' feet from North line of Section 990' feet from West line of Section

IS SECTION XX REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Gove

CONTRACTOR: License #: 8241 Name: Emphasis Oil Operations

Lease Name: Hazelton Well #: 3 Field Name: none

Is this a Prorated/Spaced Field? yes XX no Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec Infield XX Mud Rotary Gas Storage Pool Ext Air Rotary OMWD Disposal XX Wildcat Cable Seismic # of Holes Other

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2959' feet MSL

Water well within one-quarter mile: yes XX no Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 160' Depth to bottom of usable water: 1550'

Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 210'

Length of Conductor pipe required: n/a Projected Total Depth: 4700'

Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond other

If OMWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

DWR Permit #: Will Cores Be Taken?: yes XX no If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes XX no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/19/92 Signature of Operator or Agent: Larry Childress Title: President

FOR KCC USE: API # 15-063-21435-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: DC 5-21-92 This authorization expires: 11-21-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION 5-21-1992 MAY 21 1992 CONSERVATION DIVISION Wichita Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Petex, Inc.
 LEASE Hazelton
 WELL NUMBER #3
 FIELD none

LOCATION OF WELL: COUNTY Gove
330' feet from ~~south~~/north line of section
990' feet from ~~east~~/west line of section
 SECTION 12 TWP 11S RG 31W

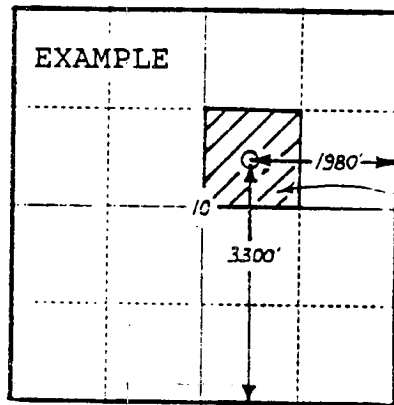
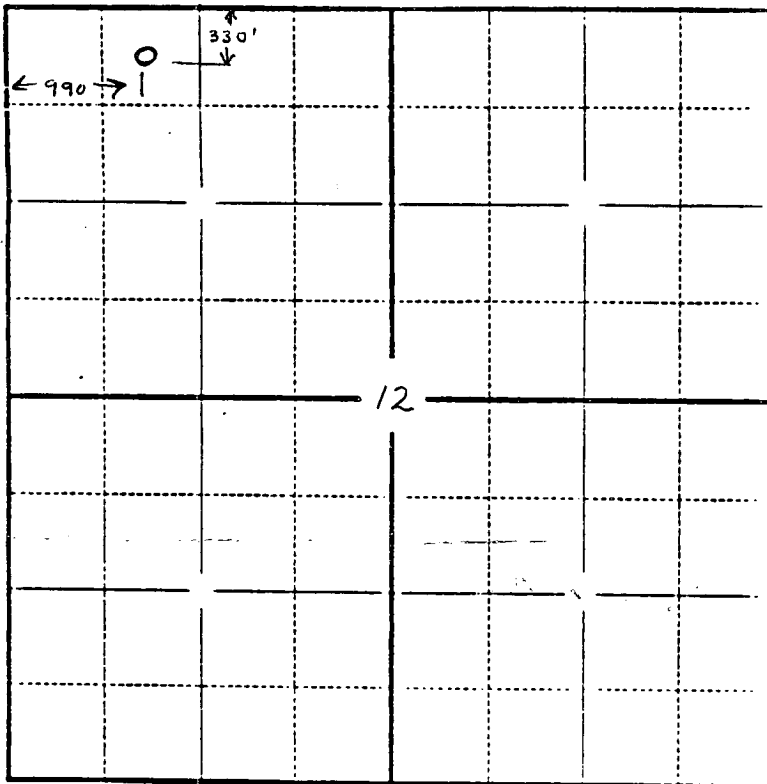
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR./QTR./QTR. OF ACREAGE NE - NW - NW

IS SECTION ~~xxx~~ REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.