FORM MUST BE TYPED FORM C-1 12/88

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

•			
Expected Spud DateDece	mber 26, 1	989	SE. SE. SE. sec 10. Tup 11. S, Rg 31. XX West
month		year	•
4.5			
OPERATOR: License #46	OD.		330 feet from East line of Section
Name: Davis Petr Address: Route 1 B	Q160MTUC		(Note: Locate well on Section Plat Below)
City/State/Zip:Grea.	+ Band Ks	67530	County:GOVE
Contact Person:LD	Davie	••••	tease Name: Walz Well #: 1
Phone: (316) 793-	3051		Field Name: Wildcat
			Is this a Prorated Field? yes XX no
CONTRACTOR: License #:			Target Formation(s): .LKC
Name:L.D. Drill.	ing		Nearest lease or unit boundary:330
			Ground Surface Elevation:2986 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes XX no
		vv	Municipal well within one mile: yes XX no
XX. Oil Inj		XX. Mud Rotary	Depth to bottom of fresh water:180'
Gas Storage	Pool Ext.	•	Depth to bottom of usable water: .17.00!
OMMO Disposal	XX. Wildcat	Cable	Surface Pipe by Alternate: 1 XX 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set: .350
			Length of Conductor pipe required:None
If OWNO: old well information	•		Projected Total Depth:465.0
Operator:			Formation at Total Depth: .Miss
Well Name:			Water Source for Drilling Operations:
comp. vate:	Old Total Dep	τη	$\stackrel{XX}{}$ well farm pond other DWR Permit #: $T \# 16181$
Directional Deviated of Nor	rizontal wallbord	yes XX no	Will Cores Be Taken?: yes XX no
			14
- संस्कृतका			If yes, proposed zone:
	e e wew of a	AFFIDAV	TT 1 7 30 2 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
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The undersigned hereby affir	ms that the drill	ing, completion and e	ventual plugging of this well will comply with K.S.A. 55–101,
et. seq. It is agreed that the follow	vina minimum redu	irements will be met:	Marie and the second of the compact
1. The appropriate dist			
			be set by circulating cement to the top; in all cases surface
			us a minimum of 20 feet into the underlying formation; d to the district office. An agreement between the operator
and the district of	fice on plug leng	th and placement is n	ecessary prior to plugging;
4. The appropriate dist	trict office will	be notified before w	ell is either plugged or production casing is cemented in;
5. If an Alternate II c	ompletion, produc	tion pipe shall be ce	mented from below any usable water to surface within 120 days
		district office prior	to any cementing. the best of my knowledge and belief.
17/1/100			The Mark of the Control of the Contr
Date://20/.0.7 Si	gnature of Operat	or or Agent:	Title Vice-President
Same of the state of the state of	in for force		Vess
	5280	$\sim \nu$	OR KCC USE:
	4950 4620	REGEIVED	PI # 15- 063 - 2/, 3 06-00 -()()
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	1		pproved by: DQ /2-2/-89
	3630		FFECTIVE DATE: 12-26-89
┠╸╏╶╏╶╏╶╏╶╿╸┩╸╏╶╏╸╏╸╏╸╏╸ ╇	2970	DEC 2 4 1989 1	his authorization expires: 6-2/-90
	2640 N	Welday have been a	This authorization void if drilling not started within 6 months of effective date.)
	1980		pud date: Agent:
┠╏╸┋┋┋	1650		
	1320	_	DEUTHOED VO
┠╏╸┩┋┋	660	. File Deitl Die	REMEMBER TO: Application (form CDP-1) with Intent to Drill;
┠╃╁╂┼╃┼╋┼╀┼	330		n Form ACO-1 within 120 days of spud date;
950 950 950 950 950 950 950 950 950	9 P	- File acreage a	ttribution plat according to field proration orders;
7 4 4 4 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	φn		iate district office 48 hours prior to workover or re-entry;
		• SUMMER PROGRAM	o reconstarta anter blugging is completed:

- Obtain written approval before disposing or injecting salt water.