

15-063-21258-00-00  
State of Kansas

FORM MUST BE TYPED  
FORM C-1 12/88

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 13 89  
month day year

NW SE NE Sec 7 Twp 11 S, Rg 31 East  
West

3630 feet from South line of Section  
990 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 110 N. Market, Suite 205  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jay McNeil  
Phone: 316-262-8427

County: Gove  
Lease Name: Mellon Well #: 1-C  
Field Name:

Is this a Prorated Field? yes X no  
Target Formation(s): Lansing-Marm-Miss

Nearest lease or unit boundary: 990  
Ground Surface Elevation: 3032 feet MSL

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

Depth to bottom of fresh water: 90  
Depth to bottom of usable water: 1575

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200' plus

Length of Conductor pipe required: none  
Projected Total Depth: 4350

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

X well farm pond other  
DWR Permit #: application filed

Will Cores Be Taken?: yes X no  
If yes, proposed zone:

CONTRACTOR: License # 5123  
Name: Pickrell Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:

X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWO Disposal X Wildcat Cable  
Seismic; # of Holes

If OWO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

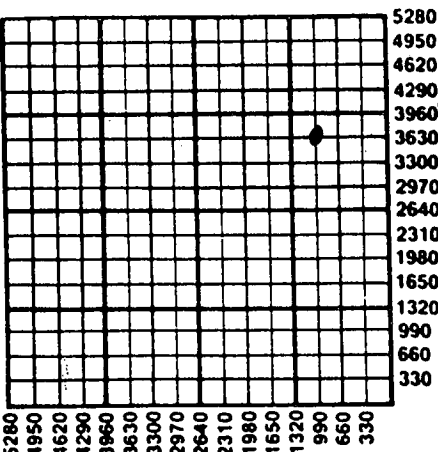
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-8-89 Signature of Operator or Agent: [Signature] Title: Chief Geologist



RECEIVED  
STATE CORPORATION COMMISSION  
3-8-1989  
MAR 8 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 063-21,258 VDA  
Conductor pipe required feet  
Minimum surface pipe required 200' feet per Alt. X (2)  
Approved by: LHM 3-8-89  
EFFECTIVE DATE: 3-13-89  
This authorization expires: 9-8-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.