

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 10, 1987  
month day year

API Number 15— 063-21,146-00-00

OPERATOR: License # 8541

NE NE SE Sec. 11 Twp. 11 S, Rg. 31 — East  
2310 — West

Name PETEX, Inc.

330 Ft. from South Line of Section

Address Route 2, Box 553

330 Ft. from East Line of Section

City/State/Zip Rogersville, MO 65742

(Note: Locate well on Section Plat on reverse side)

Contact Person Larry Childress

Phone (417) 887-6289

CONTRACTOR: License # 5104

Nearest lease or unit boundary line 330 feet

Name Blue Goose Drilling

County Gove

City/State Great Bend, KS

Lease Name Lockwood Well # 1

Well Drilled For:

Ground surface elevation 2950 feet MSL

Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Surface pipe by Alternate: 1  2

If OWWO: old well info as follows:

Depth to bottom of fresh water 150

Depth to bottom of usable water 1500

Surface pipe planned to be set 210'

Projected Total Depth 4700' feet

Formation Miss

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.

Date 8/28/87 Signature of Operator or Agent L. Childress Title President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200 feet per Alt. VO

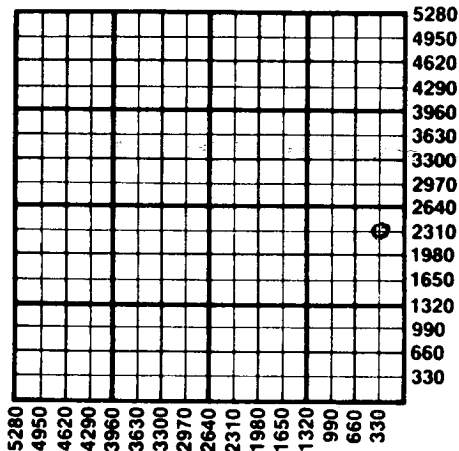
This Authorization Expires 3-1-88 Approved By 448-31-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



8-31-1987

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238