

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

DA

Expected Spud Date: October 1, 1988
month day year

API Number 15-063-21,225-00-00

OPERATOR: License # 3849 (exp. 7-30-89) 25' S of SW SE SW Sec. 7 Twp. 11 S, Rg. 31 West

Name Strategic Petroleum, Inc. 305 Ft. from South Line of Section

Address Plaza of the Americas, 200 N. Pearl St. 3630 Ft. from East Line of Section

City/State/Zip LB. 399, Dallas, TX 75201-2831 (Note: Locate well on Section Plat on reverse side)

Contact Person Agent Robert L. Waller Nearest lease or unit boundary line 305 feet

Phone (405) 840-5500 County Gove

CONTRACTOR: License # WARRIOR Drilling Co #5883 Lease Name Swart Well # 1-7

Name Unknown at this time Ground surface elevation 3010 feet MSL

City/State Wichita, Kansas Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X no

X Oil Storage Infield X Mud Rotary Depth to bottom of fresh water 200'

Gas Inj Pool Ext Air Rotary Depth to bottom of usable water 1650' 1750'

OWWO Expl Wildcat Cable Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Surface pipe planned to be set 259'

Operator Conductor pipe required None

Well Name Projected Total Depth 4820 feet

Comp Date Old Total Depth Formation Lansing, Pawnee, Myrick Station, Miss.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/29/88 Signature of Operator or Agent Robert L. Waller Title Agent for Strategic Petroleum, Inc.

For KCC Use: Conductor Pipe Required 200' feet per Alt. X (2)

This Authorization Expires 3-7-89 Approved By LKM 9-7-88

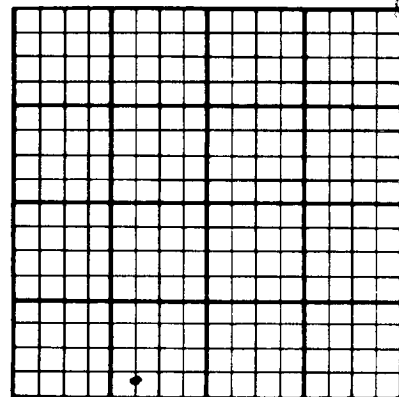
EFFECTIVE DATE: 9-12-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

Swart #1-7 25' S of SW SE SW Section 7

A Regular Section of Land
1 Mile = 5,280 Ft.



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

STATE CORPORATION COMMISSION

9-7-88
SEP 7 1988

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

STATE CORPORATION COMMISSION

8-30-88
AUG 30 1988

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238