

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 12, 1985 month day year

API Number 15- 063-20,988-00-00 East

OPERATOR: License # 8541 Name PETEX, Inc. Address Route, 2, Box 553 City/State/Zip Rogersville, MO 65742 Contact Person Larry Childress Phone (417) 837-6289

NE Sec. 6 Twp. 11 S, Rg. 31 West 3800 Ft. from South Line of Section 1100 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5104 Name Blue Goose Drilling Co. Inc. City/State Great Bend, Kansas

Nearest lease or unit boundary line 1100 feet

County Gove

Lease Name Miller Well # 1

Ground surface elevation 3013 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 200

Depth to bottom of usable water 1650

Surface pipe planned to be set 250

Projected Total Depth 4700 feet

Formation Miss

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 11/13/85 Signature of Operator or Agent Larry Childress Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2

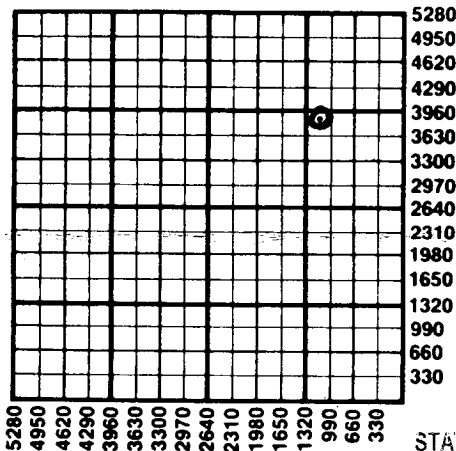
This Authorization Expires 5-15-86 Approved By 11-15-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.