

EFFECTIVE DATE: 9-8-94
DISTRICT # 4
SGA? Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 5, 1994
month day year

Spot NE SE Sec 22 Twp 11 S. Rg 30 East
C X West

OPERATOR: License # 8541
Name: Petex, Inc
Address: 1610 E. Sunshine
City/State/Zip: Springfield, MO 65804
Contact Person: Larry Childress
Phone: (417).887-1225

1980 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Gove
Lease Name: Dohm Well #: 1

CONTRACTOR: License #: 5420
Name: White and Ellis Drilling, Inc.

Field Name: _____
Is this a Prorated/Spaced Field? yes X no ✓
Target Formation(s): Mississippi 660' ✓
Nearest lease or unit boundary: _____ ✓

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Ground Surface Elevation: 2872 feet MSL
Water well within one-quarter mile: X yes ... no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1460'
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Length of Surface Pipe Planned to be set: 250' set
Length of Conductor pipe required: n/a
Projected Total Depth: 4600
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall be in accordance with the provisions of K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED STATE CORPORATION COMMISSION
8-29-1994
AUG 29 1994

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/26/94 Signature of Operator or Agent: Larry Childress Title: president (Petex, Inc)

FOR KCC USE:
API # 15- 063-21479-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: CB 8/29/94
This authorization expires: 2/29/95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

22
11
30

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Petex, Inc.
 LEASE Dohm
 WELL NUMBER 1
 FIELD _____

LOCATION OF WELL: COUNTY Gove
 1980 feet from south/north line of section
 660 feet from east/west line of section
 SECTION 22 TWP 11 RG 30W

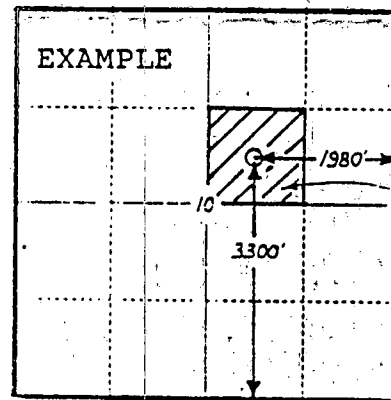
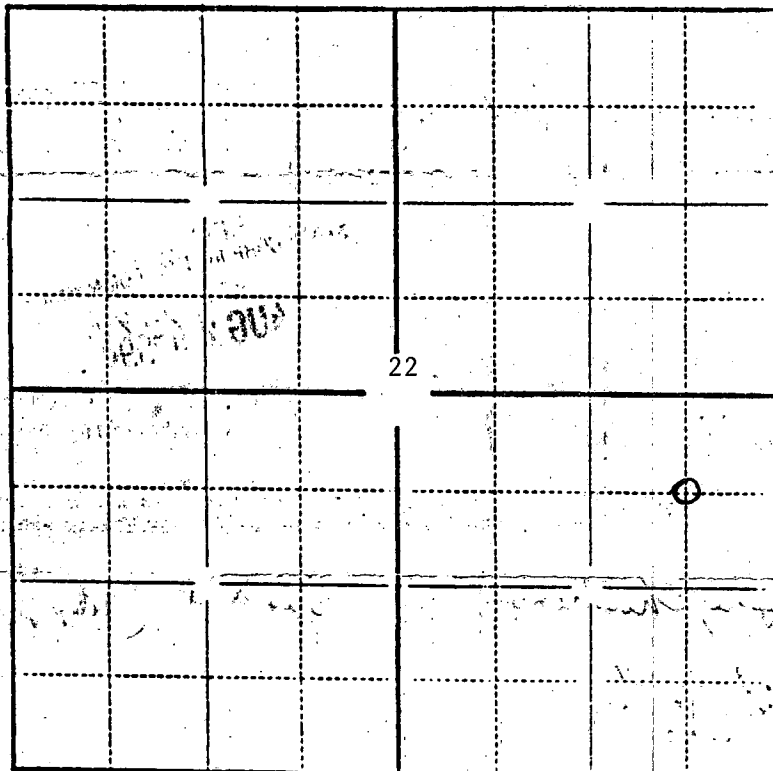
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

1980

660

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.