## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

	(Owner/Company Name)	KCC License #: 338/0 (Operator's	)
	n, Ste 809	City: Wicht f2, R5	
State: Kansas		. Contact Phone: (316 ) 267,16//	i
ease: SES Unit		Sec. 2 Twp.27 S. R.13	East West
NW SW SE	Spot Location / QQQQ Cou	unty: Prett	-
Feet (in exact foo	tage) From North / South (from ne.	arest outside section corner) Line of Section (Not Lease Line	9)
2310 Feet (in exact foo	tage) From East / West (from ne	arest outside section corner) Line of Section (Not Lease Line	; ;
heck One: Oil Well	Gas Well D&A Cathodic	Water Supply Well	:
SWD Docket #	ENHR Docket # _	Other:	
Conductor Casing Size:	Set at:		Sacks
Surface Casing Size:	Set at: 428'	Cemented with:350	Sacks
Production Casing Size: 4 1/2"	Set at: 4394'	Cemented with: NA	Sacks
ist (ALL) Perforations and Bridgeplu	g Sets:	·.	<u>*</u>
			-
	7		
levation: Ka ( G.L. / D.		Anhydrite Depth:	(
- Covarions - Special Control	(B.) T.D.: PBTD:	(Stone Corral Formation)	\(\)
Condition of Well: Good	PBTD:	Junk in Hole	Nan-ten
Condition of Well: Good	PBTD: Poor Casing Leak a separate page if additional space is needed):	Junk in Hole Top: felfs 3835-38 fest water.	Non-Con
Condition of Well: Good	PBTD:PBTD:	Junk in Hole  Top ferfs 3835-38 fest water.  PB TD 3950	
Condition of Well: Good Proposed Method of Plugging (attach	Poor Casing Leak Case a separate page if additional space is needed):	Junk in Hole  Top ferfs 3835-38 fest water.  PB TD 3950  Ya had been squreged—none se	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• WALCHER OIL, LC 150 N MAIN STE 809 WICHITA, KS 67202-1316

May 19, 2009

Re: S AND S UNIT #1

API 15-151-20124-00-01

2-27S-13W, 990 FSL 2310 FEL PRATT COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 15, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Steve Bond

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888