

15-109-20421-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-109-20,421-00-00 (of this well) 7/86
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR GRÜSS PETROLEUM MANAGEMENT, INC OPERATORS LICENSE NO. 9726

ADDRESS 407 N. Big Spring - Suite 200, Midland, TX 79701 PHONE # (915) 682-8319

LEASE (FARM) BRADSHAW WELL NO. 1 WELL LOCATION SE SE NE COUNTY LOGAN
SEC. 6 TWP. 11 S RGE. 32 (E) or (W) (W) TOTAL DEPTH RTD = 4750 KB LTD = 4748' PLUG BACK TD —

Check One:

OIL WELL — GAS WELL — D & A X SWD or INJ WELL — DOCKET NO. —

SURFACE CASING SIZE 307' 8 5/8" SET AT 315' KB CEMENTED WITH 185 SACKS

CASING SIZE N/A SET AT — CEMENTED WITH — SACKS

PERFORATED AT N/A

CONDITION OF WELL: GOOD X POOR — CASING LEAK — JUNK IN HOLE —

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 25 ox @ Anhydrite ± 2595'; 100 ox @ Dakota

± 1700'; 40 ox @ 335'; Solid plug @ 40' w/ 10 ox on top to surface;

Rathole 15 ox (No Mousehole) 1+1 190 ox 60% Com 40% Poz w/ 6% Gel
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? NO
(If not, explain) To follow w/ ACO-1

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 10:00 PM, May 5, 1986

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Allen Drilling Company, Inc. (TP- Joe Livingston) PHONE # (316) 793-5681

ADDRESS Box 1389, 1105 Walnut, Great Bend, KS 67530

PLUGGING CONTRACTOR Halliburton Services LICENSE NO. —

ADDRESS Box 47, Oberlin, KS 67749 PHONE # (913) 475-2228

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: C.K. Morrison
(Operator or Agent)
C.K. Morrison

DATE: May 6, 1986

RECEIVED
STATE CORPORATION COMMISSION
MAY 7 - 1986
CONSERVATION DIVISION
Wichita, Kansas

6

State of Kansas



15-109-20421-00-00

WIN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

AUG 07 1986

EXPIRES

May 7, 1986

WELL PLUGGING NOTICE

Bradshaw #1
SE SE NE
Sec. 6-11S-32W
Logan County

Gruss Petroleum Management, Inc.
407 N. Big Spring, Ste. 200
Midland, TX 79701

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging

DIST. #6, 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).



PLUGGED

JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1288

DATE: 4-22-86

TO: Gross Pet. Man. Inc

FROM: William R. Bryson *WRB*

RE: API # 109-20,421 Well # 1 Legal 29D FSL 330 FEL Cty. Logan
Sec. 6 Twp. 11 S Rge. 32W

The Oil and Gas Advisory Committee and the Kansas Corporation Commission recently approved a procedure to allow for the tagging of cement plugs in D & A wells K.A.R. 82-3-114(j).

The field staff will be contacting you or your representative if the above well is selected for tagging. If your well is selected one of our field representatives will witness the entire operation.

The Commission will pay for the cost of rig time accumulated while waiting on cement to harden to allow tagging, and the operator should pay for the rig time if additional cementing is required, including the cost of additional cement.

cc: District Office # 6
File-2

RECEIVED
STATE CORPORATION COMMISSION
5-27-1986
MAY 27 1986
CONSERVATION DIVISION
Wichita, Kansas