

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657  
Name: Ohio Kentucky Oil Corporation  
Address: 110 E. Lowry Lane  
City/State/Zip: Lexington, Kentucky 40503  
Purchaser: \_\_\_\_\_  
Operator Contact Person: \_\_\_\_\_  
Phone: (\_\_\_\_) \_\_\_\_\_  
Contractor: Name: AMERICAN EAGLE DRILLING  
License: 33493  
Wellsite Geologist: James R. Hall

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6-16-07    6-23-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 195-22450 -00-00  
County: Trego  
NW SE NE NW Sec. 14 Twp. 11s S. R. 24  East  West  
700 feet from S  (circle one) Line of Section  
2300 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: E. LITTLECHILD Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: Lansing Kansas City  
Elevation: Ground: 2368 Kelly Bushing: 2375  
Total Depth: 4040 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-23-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 10-11-07  
Subscribed and sworn to before me this 11th day of October  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 10-13-09

**KCC Office Use ONLY**  
 No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

OCT 17 2007

Operator Name: Ohio Kentucky Oil Corporation Lease Name: E. LITTLECHILD Well #: 1  
 Sec. 14 Twp. 11s S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Dual Compensated Porosity,                  Microresistivity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	220	60/40	190	6% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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OCT 17 2007

CONSERVATION DIVISION  
 WICHITA, KS



American Eagle Drilling, LLC  
700 S. Washington  
P. O. Box 66  
Plainville, KS 67663  
785-434-2079

DATE: 7-14-07 TIME: 2:30 AM/PM

Tool Pusher Signature: Larry G. Anderson

Spud Call:  
Company Representative: Larry

Company Name: Ohio-Kentucky Oil

Spud Date: 7-14-07 KCC Representative: Herb Deines

Conductor Size: \_\_\_\_\_ inches set at \_\_\_\_\_ ft.

Surface Casing: Proposed setting depth 200' ft. Size 8 5/8 inches

Surface Casing: Minimum 212' ft. Alt I/II II

Drilling Fluid Mgmt. \_\_\_\_\_ Normal  @ completion \_\_\_\_\_ salt/completion \_\_\_\_\_ Steel pits (Approved haul off pit)

Plugging:  
P.O. received from: Pat Staab Phone # 785-625-0550

Drlg T.D. 4040' ft. Final T.D. 4040' ft. Anhydrite: T 1986' B 2026'

Surface Casing: Size 8 5/8 set @ 220' ft. with 150 sacks <sup>70 cc</sup> <sub>3% gel</sub> sacks of cement

Did cement circulate to surface? Yes Yes \_\_\_\_\_ No

Did you rat hole ahead? \_\_\_\_\_ Yes No No

\_\_\_\_\_ Plug Arbuckle @ N/A ft. with \_\_\_\_\_ sacks of cement.

\_\_\_\_\_ Plug Hugoton/Council Grove @ \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of cement.

\_\_\_\_\_ Plug Anhydrite/S.P. @ 2005' ft. with 25 sacks of cement.

\_\_\_\_\_ Plug Usable Water @ \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of cement.

\_\_\_\_\_ Plug Fresh Water @ 1067' ft. with 100 sacks of cement.

\_\_\_\_\_ Plug Base Surface Casing @ 270' ft. with 40 sacks of cement

\_\_\_\_\_ Plug Top of Surface Casing @ 40' ft. with 10 sacks of cement.

Yes Circulate rat hole with 15 sacks of cement \_\_\_\_\_ Circulate mouse hole with 10 sacks of cement

Water Supply Well: N/A Yes \_\_\_\_\_ No Who will plug? \_\_\_\_\_

Cement: 60/40 POZ mix 6% gel 190sx 1/4 # flo seal \_\_\_\_\_ 2-3% C. C.

Technician who gave plugging orders Pat Staab Date 6-22-07

Start Time: 9:30 (AM/PM) Completion Time: 12:15 AM/PM Completion Date: 6-23-07

Cement Company Name: Allied

Set Pipe: T.D. N/A ft. Prod. Casing size: \_\_\_\_\_ inches set at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of cement. DV Tool/Port Collar set at \_\_\_\_\_ ft. Cemented with \_\_\_\_\_ sacks of cement. Did cement circulate? \_\_\_\_\_ Yes \_\_\_\_\_ No If no, why? \_\_\_\_\_

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