

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Purchaser: NCRA
Operator Contact Person: Amy
Phone: (620) 241-2340
Contractor: Name: WW DRILLING
License: 33575
Wellsite Geologist: James R. Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-10-07	7-16-07	8-10-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22452 0000
County: Trego
SW - NW NE SW Sec. 18 Twp. 11s S. R. 23 East West
2300 feet from (S) N (circle one) Line of Section
1500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HERMAN OIL Well #: 2

Field Name: _____
Producing Formation: Lansing Kansas City
Elevation: Ground: 2342 Kelly Bushing: 2347
Total Depth: 4000 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 4 NH 723-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 10-11-07
Subscribed and sworn to before me this 11th day of October
07
Notary Public: [Signature]
Date Commission Expires: 10-13-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION

Operator Name: Ohio Kentucky Oil Corporation Lease Name: HERMAN OIL Well #: 2
 Sec. 18 Twp. 11s S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	207	COMMON	150	2% GEL 3%CC
production	7 7/8	4 1/2	10.5#	3993	KCL	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	3874-76 3877 -80		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2165</u>	Packer At <u>3834</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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OHIO KENTUCKY Oil Corp.

pg 1 of 1

Heerman Oil #2

FIELD: Wildcat

Trego County KANSAS

Sec 18 Twp 11S Rge 23W

Cement Port Collar

7-27-07: Chitos Well Service on Location

Pickup AND Run opening - closing Port
Collar tool on 2 3/8" tubing AND in
4 1/2" casing.

Locate Port Collar tool @ 2045'

Psi test casing: 1500psi & held

Open Port Collar AND establish circulation

Mix 225 sks of Q-MDC Cement w/ 1/4#/sk
Floccle.

Cement Circ - By Quality Oil Well Cementing, Inc.

Displace Cement to Port Collar 7 1/2 BBL

Close Port Collar - Psi test to 1500psi & held.

Run 4 joints tubing to 2165'

Reverse out - Clean Hole

Pull tubing

Job Complete 1500 Hrs

Witnessed by State of KANSAS Rep.

Respectively - Terry O. Garrison

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OHIO KENTUCKY Oil Corp.
Herman Oil #2
FIELD: Wildcat
Trego Co. KANSAS
Sec: 18 Twp 11s Rge. 23W
LONGSTRING Report

7-16-07 Superior Well Service finish logging:
W.W. Delg go back in hole - Circulate 1 Hour after
ON Bottom.

LAY DOWN Drill Pipe - 2400 Hrs.

7-17-07 - Drill Pipe Layed Down - 0230 Hours - Rig up
to Run Casing - Rigup MURRAY Casing Crew

START 4 1/2" x 10.5 #/ft Limited Service Casing in Hole.

FLOAT Equip AS follows: Guide Shoe - INSERT FLOAT

w/ Auto fill in 1st Collar of Shoe Joint - Shoe Joint length
17.78" FLOAT @ 3982' - Centralizers on 1-3-5-7-9-11-13

15-48-50-75 - Port Collar Top of 49 @ 1945'

Casing ON Bottom - Hook Quality Oil Well Cementing
to Casing - to Circulate - Break Circ - Set Casing

10' of Bottom @ 3990' - Circulate AND Reciprocate
for 1 Hour - Run 15K Lignite Mud Thinner while

Circulating -

Finish Circulating - Hook to Quality Oil Well Cementing.

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OHIO Kentucky Oil Corp. Herman Oil #2 Longstring

pg 2

7-17-07 - Plug RatHole w/ 155ks Cement - Run 500 gal Mud
Flush - Mix 200sk - QMDC -
Wash out Pump AND Line - Release 5w Plug -
Start Displacement - 5+ BPM
Plug LANDED - 1200psi - 64 BBL -
Release Psi - HELD - Plug down 0645 AM.
Set Casing Slips -
Job Complete, 0700 AM.

Respectively

Terry O. Garrison

- Hill City, KANSAS -

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WICHITA, KS

OHIO KENTUCKY Oil Corp.

Herman Oil #2

FIELD: Wildcat

County: Trego, KANSAS

Sec 18 Twp 11s RBE 23W

Completion Report.

8-2-07 - Move IN AND Spot Pulling Unit: POE Well Service

8-3-07 - Rig up pulling Unit - SWAB WELL Down to 3500'
thru 4 1/2" casing.

Rig up Superior Well Service to Perforate.

Perforate from 3874'-76' 3877'-80' w/ 4 shots

per foot expendable Gun. - Fluid level 3500'

Run 4 1/2" Packer AND set @ 3834'

SWAB WELL Down - Fluid level @ 3350'

Next pull - FELT 30' but cup didn't bring out.

1/2 Hr TEST - 50' of Mud - Wtr - Oil

Not enough to Cut.

Shut down for weekend, 1700 Hrs.

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Neeman O,1 #2 - OHIO KENTUCKY - Completion Report pg 2

8-6-07 - Unit Crew 15 min late -

Fluid level @ 2000' from Surface - 1834' Fluid.

1ST pull - to 3200' - 1200' 100% O,1 - Gas to Surface

2ND pull - from 3200' to SEAT Nipple 630' 100% O,1

3RD pull - Dry

1/2 Hour Test - 30' Muddy O,1

Release PKR - Run 2 jts - ck for Acid Spot.

Spot 2 BBL 15% Mud Acid - LET FALL

Pull Pkr Back to 3834' - Run Rest of Acid

500 gal 15% Mud Acid

LOAD Note 16 BBL total - Psi Acid from 100 psi

to 450 psi AND ACID feeding @ 450 psi @ 3 GPM.

Slight psi break w/ 3 BBL Acid in psi slowly

falling. Increase rate to 1/3 BPM Kept at

that Rate thruout.

ISIP - 300 psi

30 min SIP - 225 psi

LOAD = 12 BBL Acid plus 16 BBL H₂O = 28 BBL

SWAB Well Down - Got Down to 125'

START 1/2 Hourly Tests,

1ST 1/2 Hour - 200' 65% O,1

2ND 1/2 Hour - 175' 70% O,1

3RD 1/2 Hour - 200' 75% O,1

4TH 1/2 Hour - 150' 80% O,1

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WICHITA, KS

Herman Oil #2 OHIO Kentucky Oil Corp Completion Report pg 3

8-6-07 Cont: Recovered 1.45 BBL with 4 1/2 Hr Pulls
Total Load Back 16 BBL

8-8-07 Crew 15 min Late

Fluid level 2800' - Gas to Surface immediately

1st pull off SEAT Nipple @ 3834' 100% Oil

2nd pull 234' - 33% Oil Lot of Gas

3rd pull 175' - 100% Oil

4th pull - Dry - ck Cups - chg cups

5th pull - 200' - 100% Oil

6th pull - 75' - 100% Oil

7th pull - 75' - 100% Oil

1/2 Hr Test - 150' 100% Oil

1/2 Hr Test - 150' 100% Oil

1/2 Hr Test - 75' 100% Oil

1/2 Hr Test - 75' 100% Oil

1/2 Hr Test - 75' 100% Oil

1/2 Hr Test - 75' 100% Oil

1 Hr Test 150' 100% Oil

1 Hr Test 150' 100% Oil

29.3 BBL Back

Hook to tubing - treat with 750 gal 15% CRA

LOAD 3 BBL over tubing capacity - START @ 13 gpm

AT 200 psi - Increase rate to 1/2 BPM @ 500 psi. Run

750 gal Acid - over Displace 12 BBL - Shut In Overwrite.

TOTAL LOAD = 50 BBLs - on Vacuum 15 sec.

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Herman Oil #2 OHIO Kentucky Oil Corp Completion Report pg 4

8-9-07 BEGIN SWABBING LOGS BACK - SWABBED FOR
3 1/2 HOURS AND OIL CUT UP TO 95-100%
Fluid level down to 150' / pull. 35 BBL
of LOGS BACK,

chg SWAB CUPS - Put on upside DOWN
SWAB STUCK - Worked and got loose AND
Come out of hole slowly

Hourly Test 6 pulls 1st 250'

2nd 225'

3rd 275'

4th 250'

5th 225'

6th 175' - 50% Oil 3.34 BBL

2nd Hour Test 1st 150'

2nd 150'

3rd 140'

4th 150'

5th 80'

6th 100' 100% Oil 2.90 BBLs

3rd Hour Test 1st 165'

2nd 140'

3rd 80'

4th 75'

5th 65'

6th 50' - 100% Oil 1.46 BBL

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WICHITA, KS

Herman Oil #2 OHIO Kentucky Oil Corp Completion Report pg 5

8-10-07 - check Fluid level 3400' - 434' - 75% Oil
2ND Pull 310' 73% Oil

Release Pke - Run 3 jts - Swab to Rio
Hole of Backside Acid made 6 Runs
with 70% Oil Cut.

Pull tubing AND Packer

START Prod Tubing - Run 15.45 MUD

Anchor - 1.10 SEAT Nipple - 119 jts
of 2 3/8 tubing AND 10' 2 3/8" Sub.

Bottom of MUD Anchor @ ~~4025~~ 3935'

Run Pump AND RODS - 12' x 2 x 1 1/2 Pump
with 2' Pony AND 6' GAS Anchor.

Run 150 3/4 Inch RODS AND 14' Pony

RODS, SEAT Pump - LONGSTROKE AND
Well Pumping

JOB Complete - 1630 Hrs

Respectively Submitted

TERRY O. GARRISON

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-10-07</u>	SEC. <u>18</u>	TWP. <u>11 S</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Herman oil</u>	WELL # <u>2</u>	LOCATION <u>Wakeeney 6N 2W 18</u>			COUNTY <u>Trego</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			<u>3/4 W 1/2 S INTO</u>				

CONTRACTOR W-W Drllg. Rig# 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 208

CASING SIZE 8 5/8 DEPTH 208'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

OWNER

CEMENT

AMOUNT ORDERED 150 gk Com
290 GEL
390 CC

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 / BBL

COMMON	<u>150</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER MARY

BULK TRUCK

377 DRIVER ALVIN OAKLEY

BULK TRUCK

DRIVER

HANDLING	<u>158</u>	@ <u>1.90</u>	<u>300.20</u>
MILEAGE	<u>68</u>	<u>TON MILE</u>	<u>966.96</u>

REMARKS:

TOTAL 3215.11

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>9.55.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>68</u>	@ <u>6.00</u>	<u>408.00</u>
MANIFOLD		@	

TOTAL 1363.00

Cement Circulated
THANKS

CHARGE TO: Ohio - Kentucky Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

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CONSERVATION DIVISION

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. _____

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1567

Cell 785-324-1041

Date	7-27-07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Harcum Oil	Well No.	2	Location	Wagoner Co. 26 T1	County	KS	State
Contractor	Chitas Well Service	Owner	15					
Type Job	Foot Cellar	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.	Charge To	Ohio Kentucky					
Csg. 4 1/2	Depth	Street						
Tbg. Size 2 3/8	Depth	City	State					
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Tool	Depth 2044	P.O. # 12105						
Cement Left in Csg.	Shoe Joint							
Press Max.	Minimum							
Meas Line	Displace							
Perf.	Used 225sv CEMENT							
EQUIPMENT		Amount Ordered	300 Q-MDC 4 1/2 Fb Seal					
Pumptrk 1	No. Cementer/Helper Steve	Consisting of						
Bulktrk 4	No. Driver David	Common						
Bulktrk	No. Driver Dan	Poz. Mix						
JOB SERVICES & REMARKS		Gel.						
Pumptrk Charge		Chloride						
Mileage		Hulls						
Footage		Salt						
Total		Flowseal						
Remarks:	Pressure casing to 1500psi Open tool Break Circ Mix 225sv & Circ Cement Close tool Pressure to 1500psi Rin Site & Wash clean Pull Rigs & shut in @ 300psi							
Witnessed by Marvin Mills w/ state		Sales Tax						
Thank You		Handling						
Signature [Signature]		Mileage						
		Sub Total						
		Total						
		Floating Equipment & Plugs						
		Squeeze Manifold						
		Rotating Head						

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Tax Discount
CONSERVATION DIVISION
Total Charge



SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

INVOICE	40-000266
INVOICE DATE	8-3-07
INVOICE PAGE	1 of 1

CHARGE TO OHIO-KENTUCKY OIL CORP.		CUST PO / REF NO 12105
LEASE NAME / PROJECT HERMAN OIL #2		COUNTRY IREGO
BILLING ADDRESS		STATE KANSAS
		FIELD / LOCATION 18 115 23 W
		API WELL NUMBER 15-195-22452-0000
SERVICE SUPERVISOR RAN S		
JOB TYPE PERF C.H.	CALLED OUT	ON LOCATION
		COMPLETED
SIGNATURE X TERRY GARRISON	NAME (PLEASE PRINT) TERRY GARRISON	I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

COO	TYPE	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
40	75	100			SETUP		
40	75	205	4	8 8	3874-3876		
40	75	205	4	12	3877-3880		

Customer or Customer's Agent Signature X Terry Garrison	Did these services meet your expectations? If No, please explain	RECEIVED KANSAS CORPORATION COMMISSION
		OCT 17 2007
I acknowledge that equipment, materials and services as listed on this field invoice were received.	Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice	BALANCE DUE CONSERVATION DIVISION WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1557

Date	7-16-07	Sec. 18	Twp. 11S	Range 23W	Called Out	On Location 2:00AM	Job Start	Finish 6:45AM
Lease	Harman Oil	Well No.	2	Location	Wakarusa (61236)	Tr County	KS	State
Contractor	WJ Drilling Rig 8	Owner	Jerry O. Harrison (Send to)					
Type Job	Longstring	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8	T.D.	4000	Charge To				
Csg.	4" 10 3/4	Depth	3993	Ohio Kentucky Oil Corp				
Tbg. Size		Depth		Street				
Drill Pipe		Depth		City State				
Tool	Port Collar	Depth	1945	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	17.78	Shoe Joint	17.78	<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">P.O. # 12077</div>				
Press Max.		Minimum						
Meas Line		Displace	63 3/4 (Bbl)					
Perf.								

CEMENT
KCL

Amount Ordered 215 QMDC 500 Gal Mud Clear 48

EQUIPMENT			
Pumptrk 1	No.	Cementer	Steve
		Helper	
Bulktrk 2	No.	Driver	Dave
		Driver	
Bulktrk	No.	Driver	Don
		Driver	

Consisting of

Common

Poz. Mix

JOB SERVICES & REMARKS	
Pumptrk Charge	
Mileage	
Footage	
Total	

Gel.

Chloride

Hulls

Salt

Flowseal

Remarks: 15 sx Rat Hole

Land plug @ 1200 ps

Float Head

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment & Plugs / 4" Rubber Plug

Squeeze Manifold / 4" Guide Shoe

Rotating Head / 4" AFU Insert

2 4" Baskets

10 4" Crystallizers

1 4" Port Collar

Thank you

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OCT 17 2007
Tax
CONSERVATION DIVISION
DISCOUNT, KS

Total Charge

X Signature



WW DRILLING, LLC

PO Box 307 WaKeeney, KS 67672

Office: 785-743-6774 Fax: 785-743-6752

PIPE & TUBING TALLY BOOK

DATE 7 COMPANY Ohio-Kentucky LEASE Herman oil WELL NO. 2

SIZE <u>4 1/2</u>	WEIGHT <u>10.5#</u>	MAKE <u>LS</u>	GRADE	RANGE
THREAD	COLLAR LENGTH	CONDITION <u>New</u>	TRANSFER NOS.	OVERALL TALLY <input type="checkbox"/>
				THREADS OFF TALLY <input type="checkbox"/>

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd																		
1	17	78	21	40	13	41	40	10	61	40	12	81	40	14	101	40	12	121			141																				
2	40	15	22	40	15	42	40	14	62	40	12	82	40	11	102	40	14	122			142																				
3	40	16	23	40	15	43	40	07	63	40	12	83	40	13	103	40	12	123			143																				
4	40	15	24	40	13	44	40	11	64	40	13	84	40	15	104	40	14	124			144																				
5	40	13	25	40	13	45	40	15	65	40	10	85	40	07	105			125			145																				
6	40	11	26	40	12	46	40	11	66	40	15	86	39	90	106			126			146																				
7	40	13	27	40	12	47	40	12	67	40	15	87	40	13	107			127			147																				
8	40	14	28	40	12	48	40	13	68	40	12	88	40	16	108			128			148																				
9	40	12	29	40	14	49	40	13	69	40	15	89	40	13	109			129			149																				
10	40	10	30	40	13	50	40	12	70	40	13	90	40	15	110			130			150																				
11	40	13	31	40	12	51	40	16	71	40	11	91	40	13	111			131			151																				
12	40	11	32	40	15	52	40	11	72	40	14	92	40	13	112			132			152																				
13	40	12	33	40	12	53	40	12	73	40	13	93	40	15	113			133			153																				
14	40	13	34	40	13	54	40	12	74	40	14	94	40	12	114			134			154																				
15	40	14	35	40	11	55	40	13	75	40	10	95	40	15	115			135			155																				
16	40	17	36	40	15	56	40	13	76	40	12	96	40	14	116			136			156																				
17	40	13	37	40	13	57	40	12	77	40	13	97	40	14	117			137			157																				
18	40	14	38	40	14	58	40	13	78	40	13	98	40	15	118			138			158																				
19	40	14	39	40	16	59	40	17	79	40	15	99	39	99	119			139			159																				
20	40	14	40	40	12	60	40	11	80	40	15	100	40	14	120			140			160																				
	780	32		802	65		802	48		802	59		802	31		160	52																								
TOTALS																																									

Drillers TD 4000 Loggers TD 3998

No. Jts. Run _____ Size 4 1/2 Wt. _____ Tested _____

Cent @ _____

Basket @ _____ D. V. Tool @ _____ Port Collar @ _____

Cemented by _____ SKs. Type Cement _____

Flush _____

Jts. To Be Left Out _____

Shoe Jt. _____ Pipe Set @ _____ Off Bottom _____

Plug Down _____ AM PM / / Rig Release @ _____

Job by _____

Pipe Left On Location _____ Jts. Talley _____ Threads On 7 2007

AM RECEIVED / KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

MURRAY CASING CREWS, INC.

Phone 793-7587

CASING & TUBING CREWS
BOX 27
GREAT BEND, KANSAS 67530

No 26508

DATE

7/17

20

07

Company

Ohio-Kentucky

Called By

Address

E.O. or F.O. No.

Lease

Herman Oil

Well No.

2

County

Trego

SERVICE REPORT

Rods 4 1/2 slips & Elevators Amount:

Tubing 4 1/2 snaps on Protectors Amount:

Casing Plan 3994 4 1/2 casing Amount:

Power Tongs +4 men Amount:

Waiting Time Amount:

Hourly Work Amount:

Transportation Charge Miles @ Per mile Amount:

Tong Operator Amount:

Helpers State & Local Taxes Amount:

TOTAL SERVICE CHARGE

Remarks

PO# 12017

OWWO NEW X

By

Jim D. Harris

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
LANSING, MISSOURI

RECEIVED
OCT 17 2007



PIPE TALLY

Date July-16-07

Company Ohio Kentucky Oil Corp

Lease Herman #2

	Size <u>4 1/2</u>		New <u>X</u>		Used		Limited Service <u>X</u>		Weight <u>10.5</u>		Grade		Type		Range <u>R-3</u>			
	Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8	Column 9	Column 10								
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	40	35	40	35	40	40	40	40	40	40	40							
2		40		35		40		10		40		40						
3		35		40		40		40				40						
4		35		40		35		35		40								
5		35		45		40		35		35								
6		35		30		40		40		35								
7		35		45				35		40								
8		35		35		40		40		40								
9		40		25		35		40		40								
10		40		40		35		40		40								
11		40		40		40		40		40								
12		40		40		35		40		40								
13		35		40		40		40		35								
14		10		35		40		40		35								
15		35		40		40		35		40								
16		40		40		40		30		35								
17		40		40		40		40		35								
18		40		40		40		40		35								
19		40		40		40		40		40								
20		40		40		40		35		30								
Total	807	35	807	75	807	40	807	35	807	15	121	20						

4158.10 Subtotal this page

103+1 start
Total Number of Joints

18.75

4176.85 GRAND TOTAL

Tallied By X [Signature]
RECEIVED
KANSAS CORPORATION COMMISSION
Received In Good Order By [Signature] OCT 17 2007

Casing Head & Accessories Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied." CONSERVATION DIVISION