

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc
Address: 9915 W. 21st Street, Suite B
City/State/Zip: Wichita, KS 67205
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/10/07	9/15/07	9/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21181-0000
County: Sheridan
SE SE SW Sec. 24 Twp. 8 S. R. 27 East West
330 feet from (S) / N (circle one) Line of Section
2190 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taylor Well #: 24-1
Field Name: Widcat
Producing Formation: None
Elevation: Ground: 2578' Kelly Bushing: 2583'
Total Depth: 4030' Plug Back Total Depth: 4030'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 723-08
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10-18-07
Subscribed and sworn to before me this 18 day of October,
20 07.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2007
CONSERVATION DIVISION
WICHITA, KS

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

Operator Name: IA Operating, Inc Lease Name: Taylor Well #: 24-1
 Sec. 24 Twp. 8 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2212'</td> <td>+371</td> </tr> <tr> <td>Topeka</td> <td>3500'</td> <td>-917</td> </tr> <tr> <td>Toronto</td> <td>3732'</td> <td>-1149</td> </tr> <tr> <td>Lansing</td> <td>3747'</td> <td>-1164</td> </tr> <tr> <td>Stark Sh.</td> <td>3925'</td> <td>-1342</td> </tr> <tr> <td>Total Depth</td> <td>4030'</td> <td>-1447</td> </tr> </table>	Name	Top	Datum	Anhydrite	2212'	+371	Topeka	3500'	-917	Toronto	3732'	-1149	Lansing	3747'	-1164	Stark Sh.	3925'	-1342	Total Depth	4030'	-1447
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Geologist's Well Report, Dual Compensated Porosity Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	3 % CC, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	200	4 % gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25430

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-15-07</u>	SEC. <u>24</u>	TWP. <u>8</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:30 AM</u>
LEASE <u>Taylor</u>	WELL # <u>24-1</u>	LOCATION <u>TASCO 1/2 W 1/2 S 1/2 E</u>			COUNTY <u>SHERIDAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRlg Rig #16

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 4030'

CASING SIZE 8 5/8 SURFACE DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X H DEPTH 2240

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 SK 60/40 4% GEL
1/4 # FLO-SEAL PER SK

COMMON	<u>120</u>	@	<u>12.50</u>	<u>1512.00</u>
POZMIX	<u>80</u>	@	<u>6.40</u>	<u>512.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal 50</u>		@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>208</u>	TOTAL SK @		<u>395.20</u>
MILEAGE	<u>10</u>	TEN MILE @ .094		<u>898.50</u>
				<u>3534.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

345 DRIVER MATT

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 25 SK @ 2240
- 100 SK @ 1350
- 40 SK @ 275
- 10 SK @ 40 & Plug
- 15 SK @ RAT Hole
- 10 SK @ Mouse Hole

THANKS

CHARGE TO: IA Operating Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 2 48 @ 6.00 288.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug @ _____ 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ady [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2007

CONSERVATION DIVISION
WICHITA, KS

