

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM** **OCT 26 2007**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/7/2007 7/13/2007 Attempted 8/29/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 145-21560-00-00  
County: Pawnee  
ne ne Sec. 7 Twp. 23 S. R. 16  East  West  
4620 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schartz Well #: 5A-7  
Field Name: Zook  
Producing Formation: N/A  
Elevation: Ground: 2060' Kelly Bushing: 2065'  
Total Depth: 4380' Plug Back Total Depth: 4350'  
Amount of Surface Pipe Set and Cemented at 509 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA N H 723-08  
(Data must be collected from the Reserve Pft)  
Chloride content 55,200 ppm Fluid volume 480 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Palmitier SWD License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16 East  West  
County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 10/22/2007  
Subscribed and sworn to before me this 25<sup>th</sup> day of October, 2007  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Schartz Well #: 5A-7  
 Sec. 7 Twp. 23 S. R. 16 East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Heebner	3596	-1531
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Lansing	3722	-1657
List All E. Logs Run:			Ft. Scott	4089	-2024
Dual Induction Log, Compensated Density Neutron Log, Micro Log, Sonic Log, and Geological Report.			Miss. Chert	4159	-2094
			RTD	4380	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	509	See Note #1	See Note	See Note #1
Production		4 1/2	10.5#	4379	See Note #1	See Note	See Note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		
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		<b>OCT 26 2007</b>	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
N/A			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	NA	N/A				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**Attachment 1 – Scharz 5A-7**

**Note #1:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
350 sacks	60/40 Poz	2% gel, 3% cc, 1/4# cell flake
<b>Production</b>		
125 sacks	AA-2	

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**CONSERVATION DIVISION**  
**WICHITA, KS**

**OIL PRODUCERS INC, OF KANSAS**  
**Initial Completion Report**

**WELL**- Schartz #5A-7

**LEGAL**- 660' FNL & 660' FEL, SEC 7-23S-16W Pawnee Co, KS.

**API#**- 15-145-21560-0000

**GROUND ELEV.**- 2060'

**K.B.**- 5' Above Ground Level @ 2065'

**SURFACE CSN**- 8 5/8 24#

**RTD**- 4380'

**LTD**- 4382' (Superior 7-13-07)

**PRODUCTION CSN**- 4 1/5 10.5#

**PRODUCTION CSN CEMENT**- 125 SX AA-2 with gas stop

**DV TOOL**-None

**TWO STAGE CEMENT**- None

**TOP OF CEMENT**- 3700' (With excellent cement bonding)

**PBTD**- 4350' (Superior 8-16-07)

**CIBP**- None

**PERFORATIONS**- Mississippi 4162'-4168' 4/FT 8-16-07

**COMPLETION DATE**- 8-07

**TUBING IN HOLE**-

**PACKER@**-

**TBG ANCHOR @**

**TUBING SET @**-

**AVERAGE TBG JT**-

**PUMP RAN**-

**RODS RAN**-

**PUMP SET @**-

**PUMPING UNIT**-

**PRIME MOVER**-

**GAS SEPARATOR**-

**LINE HEATER**-

**GUN BBL**-

**HEATER TREATER**-

**FWKO**-

**STOCK TANKS**-

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**WATER TANKS-****S.W. PUMP-****METER RUN-****GAS PIPELINE-****WATER DIPOSAL-**RECEIVED  
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CONSERVATION DIVISION  
WICHITA, KS**8-16-07**

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.

SUPERIOR WELL SERVICE ON LOCATION TO RUN CORRELATION BOND LOG.

**FOUND TTL DEPTH – 4350'****NOTE: THIS IS 17' HIGH TO TOP OF INSERT @ 4367'****FOUND TOP OF CEMENT- 3700' WITH EXCELLENT CEMENT BONDING THROUGHOUT.**

COMANCHE SWABBED 4 ½" CASING DOWN TO 3600' FROM SURFACE.

SUPERIOR WELL SERVICE RIGGED TO PERFORATE PROPOSED INTERVAL IN  
MISSISSIPPI, UTILIZING 32 GRAM EXPENDABLE CASING GUN.**PERFORATE MISSISSIPPI – 4162'-4168' WITH 4 SHOTS/ FT.**

COMANCHE WELL SERVICE SWABBED 4 ½" CASING DOWN TO TTL DEPTH- 4350'.

**½ HR NATURAL TEST- RECOVERED NO FLUID OR GAS.**BASIC ENERGY SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFORATIONS WITH  
1000 GALS OF 15% DSFE.**ACIDIZE MISSISSIPPI AS FOLLOWS:**

PUMP 1000 GALS 15% DSFE ACID

LOAD HOLE WITH FIELD BRINE

PRESSURE TO 700 PSI &amp; ACID STARTED FEEDING.

DISPLACE ACID @ 6 BPM – 650 PSI TO 300 PSI

**ISIP – VAC****TTL LOAD TO RECOVER – 93 BBLs**COMANCHE WELL SERVICE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS AFTER  
ACID.

**8/16 CONT.**

**TEST MISS AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ 400' FROM SURFACE.

SWAB WELL DOWN, RECOVERED - 88 BBLs, WITH SHOW OF GAS.

½ HR. SWAB TEST - RECOVERED 100' FLUID, TRACE OF OIL, TRACE OF GAS.

SHUT DOWN FOR THE NIGHT.

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**8/17/07**

SICP - 43 psi., FLUID LEVEL - 3570' FROM SURFACE.

**CONTINUE TESTING MISS AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 3 BBLs, WITH SHOW OF GAS.

1 HR. SWAB TEST - RECOVERED 100' FLUID WITH TRACE OF OIL AND GAS.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

WAITING ON BASIC ENERGY FRAC CREWS TO FRACTURE STIMULATE WELL.

**8/21/07**

BASIC ENERGY SERVICE ON LOCATION TO FRACTURE STIMULATE MISS CHERT PERFORATIONS WITH 30,500 GALS 70 QUALITY N/2 FOAM AND 26,500# OF SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

**FRACTURE STIMULATE MISS AS FOLLOWS:**

PUMP 9333 GALS 70Q N2 FOAM PAD AND ESTABLISH RATE @ 8 BPM - 1821#

PUMP 3000 # 20/40 SAND @ 1 PPG (3000 GALS) @ 8 BPM - 1762#

PUMP 6000 # 20/40 SAND @ 2 PPG (3000 GALS) @ 8 BPM - 1650#

PUMP 7500 # 20/40 SAND @ 2.5 PPG (3000 GALS) @ 8 BPM - 1617#

PUMP 5000 # 16/30 SAND @ 2.5 PPG (2000 GALS) @ 8 BPM - 1643#

PUMP 5000 # 16/30 RESONATED SAND @ 2.5 PPG (2000 GALS) @ 8 BPM - 1736#

FLUSH SAND TO PERFS WITH 2800 GALS FOAM @ 8 BPM - 2230#

ISIP - 2130#

5 MIN SIP - 1810#

10 MIN SIP-

15 MIN SIP-

TOTAL LIQUID LOAD TO RECOVER- 170 BBLs

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8/24/07

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK TO START SWAB TESTING.

SICP- 950 PSI

BLOW WELL DOWN AND IT STARTED FLOWING @ 550 PSI BLEW DOWN AFTER 3 HRS.

**TEST MISSISSIPPI CHERT AFTER FRAC AS FOLLOWS:**

1HR FLOWING- RECOVERED 30.06 BBLs, NO OIL, 32.6 MCFPD

SWAB WELL DOWN, RECOVERED 49.69 BBLs, SHOW OF GAS.

½ HR SWAB TEST - RECOVERED 5.01 BBLs, NO OIL, NO GAS MEASUREMENT.

½ HR SWAB TEST - RECOVERED 3.34 BBLs, NO OIL, TEST GAS @ 48.8 MCFPD

CHECK TTL DEPTH @ 4100', ( HAVE 250' OF SAND FILL-UP @ THIS POINT WITH 62' OF SAND ABOVE PERFORATIONS). WILL NEED TO CLEAN OUT WELL BORE.

SHUT DOWN FOR THE NIGHT.

8/27/07

SICP- 360 PSI

FLUID LEVEL- 2,200 FT

SBHP- 1,349 PSI

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF SAND.

RIH - WITH BULL DOG BAILER AND TUBING. TAG SAND @ 4100'.

CLEAN OUT WELL BORE TO 4260'.

POOH - WITH TUBING AND BULL DOG BAILER.

**CON'T TESTING MISSISSIPPI CHERT AS FOLLOWS:**

1 HR SWAB TEST - RECOVERED 31.73 BBLs, NO OIL, 31.73 MCFPD, FL 2,800 FT

SHUT DOWN FOR THE NIGHT.

8/28/07

SICP- 82 PSI

FLUID LEVEL- 2,600 FT

SBHP- 841 PSI

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8/28 CONT.

COMANCHE RIGGED UP TO CONTINUE SWAB TESTING.

**CON'T TESTING MISSISSIPPI AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 35.07 BBLS, TRACE OF OIL, SHOW OF GAS.

½ HR SWAB TEST - RECOVERED 3.34 BBLS, TRACE OF OIL, TEST GAS @ 12.1 MCFPD

½ HR. SWAB TEST - RECOVERED 2.5 BBLS, 6% OIL, TEST GAS @ 12.1 MCFPD

½ HR SWAB TEST - RECOVERED 2.5 BBLS, 5% OIL, TEST GAS @ 10.5 MCFPD

½ HR SWAB TEST - RECOVERED 2.92 BBLS, 5% OIL, TEST GAS @ 8.89 MCFPD

½ HR SWAB TEST - RECOVERED 2.8 BBLS, 5% OIL, TEST GAS @ 7.06 MCFPD

½ HR SWAB TEST - RECOVERED 2.08 BBLS, 6% OIL, TEST GAS @ 7.06 MCFPD

½ HR SWAB TEST - RECOVERED 1.67 BBLS, 5% OIL, TEST GAS @ 7.37 MCFPD

1 HR SWAB TEST - RECOVERED 2.5 BBLS, 8% OIL, TEST GAS @ 10.05 MCFPD

1 HR SWAB TEST - RECOVERED 2.92 BBLS, 8% OIL, TEST GAS @ 10 MCFPD

8/29/07

SICP- 138 PSI

FLUID LEVEL- 3,600 FT

SBHP- 428 PSI

**CON'T TESTING MISSISSIPPI CHERT AS FOLLOWS:**

1 HR SWAB TEST - RECOVERED 12.52 BBLS, NO OIL, 6 MCFPD

**NOTE:** WE HAVE RECOVERED 190.65 BBLS OF THE 170 BBL FRAC LOAD @ THIS POINT.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

**NOTE:** IT IS DETERMINED @ THIS POINT THAT WELL IS NON-COMERCIAL DUE TO LOW GAS VOLUMES AND RAPID BOTTOM HOLE PRESSURE DEPLETION EXPERIENCED DURING THE 3 DAYS OF TESTING SINCE FRACTURE STIMULATION.  
WE WILL PULL CASING AND PLUG WELL ASAP.

**END OF REPORT**

**BRANDON SIROKY**





**Pratt**

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 07/10/2007
INVOICE NUMBER <b>1970000542</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Schartz  
**O** WELL NO. 5A-7  
**B** COUNTY Pawnee  
**S** STATE KS  
**I** JOB DESCRIPTION Cement New Well Casing/Pipe  
**T** JOB CONTACT KANSAS CORPORATION COMMISSION

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00545	301		Net 30 DAYS	08/09/2007
<b>For Service Dates: 07/07/2007 to 07/07/2007</b>				
<b>1970-00545</b>				
<b>1970-16334 Cement-New Well Casing 7/7/07</b>				
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	88.900 88.90
Cement Head Rental				
Cement Float Equipment		350.00	DH	1.500 525.00
Wooden Cement Plug				
Mileage		110.00	DH	5.000 550.00
Cement Service Charge				
Mileage		828.00	DH	1.600 1,324.80
Heavy Vehicle Mileage				
Mileage		55.00	Hour	3.000 165.00
Proppant and Bulk Delivery				
Pickup		86.00	EA	3.700 318.20 T
Car, Pickup or Van Mileage				
Additives		903.00	EA	1.000 903.00 T
Cellflake		350.00	EA	10.710 3,748.50 T
Calcium Chloride				
Cement				
60/40 POZ		1.00	Hour	150.000 150.00
Supervisor				
Service Supervisor				

*IOC*  
*902-08*  
*(OP)*

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>BID DISCOUNT</b>	-1,431.92
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>SUBTOTAL</b>	<b>7,515.48</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>TAX</b>	<b>263.00</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>	<b>INVOICE TOTAL</b>	<b>7,778.48</b>

Zook Rem. last 1/2 way 1/4 Spun was 1.00



**FIELD ORDER 16334**

Subject to Correction

Date <b>7-7-07</b>		Customer ID	Lease <b>Schartz</b>	Well # <b>5A-7</b>	Legal <b>7-235-16w</b>
C H A R G E		<b>Oil Products</b>	County <b>Pawnee</b>	State <b>KS</b>	Station <b>Pratt</b>
			Depth <b>510</b>	Formation	Shoe Joint
			Casing <b>2 7/8 24</b>	Casing Depth <b>509</b>	TD <b>510</b>
			Customer Representative <b>Bob</b>	Treater <b>Steve Orlando</b>	Job Type <b>NEW Surface</b>

AFE Number	PO Number	Materials Received by <b>X [Signature]</b>	Treater <b>Steve Orlando</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	350SKS	60/40 POZ		3748.50
P	C194	86LB	Cellulose		318.20
P	C310	903LB	Calcium Chloride		903.00
P	F163	1ea	Wooden Cement Plug		88.90
P	E100	110 mi.	Heavy Vehicle Mileage		550.00
P	E101	55 mi.	Pickup Mileage		165.00
P	E104	228tm	Bulk Delivery		1324.40
P	E107	350SK	Cement Service Charge		525.00
P	E891	1ea	Service Supervisor		150.00
P	R200	1ea	Casing Cement Pump 501-1000		924.00
P	R701	1ea	Cement Head Rental		250.00
Discounted Price plus taxes					7515.16

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Customer <i>Dil Products</i>	Lease No.	Date <i>07-07-07</i>
Lease <i>Schwartz</i>	Well # <i>5A-7</i>	
Field Order # <i>16334</i>	Station <i>Platt</i>	County <i>Pawnee</i>
Type Job <i>CNW Surface</i>	Formation	State <i>KS</i>
	Casing <i>8 5/8 24"</i>	Depth <i>509</i>
		Legal Description <i>7-235-16W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Common	Acid	RATE	PRESS	ISIP	
<i>8 5/8 24"</i>			<i>350 SRs</i>	<i>60/40 P02</i>			5 Min.	
Depth <i>509</i>	Depth	From	To	Pre Pad <i>220601</i>	Max		10 Min.	
Volume <i>32.4</i>	Volume	From	To	Pad <i>3200000</i>	Min		15 Min.	
Max Press	Max Press	From	To	Frac <i>1/4 5/8 Cell Block</i>	Avg		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <i>1994</i>	Packer Depth	From	To	Flush <i>31.4 H2O</i>	Gas Volume			

Customer Representative <i>Steve</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
---	--------------------------------------	---------------------------------

Service Units	<i>19869</i>	<i>19841</i>	<i>19804</i>	<i>19918</i>					
Driver Names	<i>Steve</i>	<i>Jermalan</i>	<i>Dale</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00 PM</i>					<i>On location - Safety meeting</i>
					<i>Run 1375 8 5/8 24" Casing</i>
					<i>Casing On Bottom</i>
<i>12:00</i>					<i>Hook up to casing Bient Circ w/ R/S</i>
<i>12:01</i>			<i>5</i>	<i>5</i>	<i>Start H2O</i>
			<i>78</i>	<i>5</i>	<i>Mix 350 SRs 60/40 P02 @ 14.7 #/L</i>
					<i>Shot Down - Release plug</i>
<i>12:38</i>			<i>0</i>	<i>5</i>	<i>Start Displacement</i>
<i>12:43</i>			<i>26</i>	<i>5</i>	<i>Cement to pit</i>
<i>12:45</i>			<i>31.5</i>	<i>5</i>	<i>Displacement complete plug Down</i>
					<i>Circulate 15 bbls to pit</i>
					<i>Job Complete</i>
					<i>Thanks Steve</i>

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PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 07/17/2007
INVOICE NUMBER <b>1970000564</b>		

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**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Schartz  
**O** WELL NO. 5A-1  
**B** COUNTY Pawnee  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

**OCT 26 2007**  
CONSERVATION DIVISION  
WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00567	301		Net 30 DAYS	08/16/2007
<b>For Service Dates: 07/13/2007 to 07/13/2007</b>				
<b>1970-00567</b>				
<b>1970-16367</b>	<b>Cement-New Well Casing</b>	<b>7/13/07</b>		
Pump Charge-Hourly			1.00 Hour	1764.000 1,764.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	230.000 230.00
Cement Float Equipment			1.00 EA	230.000 230.00
Auto Fill Float Shoe			1.00 EA	230.000 230.00
Cement Float Equipment			1.00 EA	230.000 230.00
I.R. Latch Down Plug & Baffle			5.00 EA	67.000 335.00
Cement Float Equipment			1.00 EA	250.000 250.00
Turbolizer			1.00 EA	250.000 250.00
High Head Charge			1.00 EA	250.000 250.00
Derrick Charge			1.00 EA	250.000 250.00
Mileage			150.00 DH	1.500 225.00
Cement Service Charge			110.00 DH	5.000 550.00
Mileage			110.00 DH	5.000 550.00
Heavy Vehicle Mileage			385.00 DH	1.600 616.00
Mileage			385.00 DH	1.600 616.00
Proppant and Bulk Delivery			55.00 Hour	3.000 165.00
Pickup			55.00 Hour	3.000 165.00
Car, Pickup or Van Mileage			32.00 EA	3.700 118.40 T
Additives			32.00 EA	3.700 118.40 T
Cellflake			36.00 EA	6.000 216.00 T
Additives			36.00 EA	6.000 216.00 T
Cement Friction Reducer			30.00 EA	3.450 103.50 T
Additives			30.00 EA	3.450 103.50 T
Defoamer			95.00 EA	8.250 783.75 T
Additives			95.00 EA	8.250 783.75 T
FLA-322			118.00 EA	5.150 607.70 T
Additives			118.00 EA	5.150 607.70 T
Gas Blok			625.00 EA	0.670 418.75 T
Additives			625.00 EA	0.670 418.75 T
Gilsonite			661.00 EA	0.250 165.25 T
Additives			661.00 EA	0.250 165.25 T
Salt			500.00 EA	1.530 765.00 T
Additives			500.00 EA	1.530 765.00 T
Super Flush II				

10C  
902-34  
OP



**Pratt**

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 07/17/2007
INVOICE NUMBER <b>1970000564</b>		

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**B  
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L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
**T  
O** WICHITA KS 67206  
ATTN:

**J  
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E**  
LEASE NAME Schartz  
WELL NO. 5A-1  
COUNTY Pawnee  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT  
OCT 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00567	301			Net 30 DAYS	08/16/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		25.00	EA	10.710	267.75 T
60/40 POZ					
Cement		125.00	EA	16.530	2,066.25 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					
PLEASE REMIT TO:				BID DISCOUNT	-1,650.62
BASIC ENERGY SERVICES, LP				SUBTOTAL	8,665.73
PO BOX 841903				TAX	291.73
DALLAS, TX 75284-1903				INVOICE TOTAL	8,957.46
SEND OTHER CORRESPONDENCE TO:					
BASIC ENERGY SERVICES, LP					
PO BOX 10460					
MIDLAND, TX 79702					

Subject to Correction

Date <b>7-13-07</b>		Customer ID		Lease <b>Schartz</b>	Well # <b>5A-1</b>	Legal <b>7-23s-16w</b>
County <b>Pawnee</b>		State <b>Ks.</b>		Station <b>Pratt</b>		
CHARGE	Oil Producers Inc. of Ks.		Depth	Formation <b>Total Pipe 4387</b>	Shoe Joint <b>12.84</b>	
	Casing <b>4 1/2</b>	Casing Depth	TD <b>4380</b>	Job Type <b>CNW-L.S.</b>		
	Customer Representative <b>Bob Kasper</b>			Treater <b>Bobby Drake</b>		
	Materials Received by <b>X Bob Kasper</b>			By <b>Bobby Drake</b>		
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	AA 2		2066.75
P	D203	25sk.	60/40 P02		267.75
P	P194	32 lb.	Cellulose		118.40
P	P195	95 lb.	FLA-322		783.75
P	C221	66 lb.	Salt (Fine)		165.75
P	C243	30 lb.	Defoamer		103.50
P	C244	36 lb.	Cement Friction Reducer		216.00
P	C312	118 lb.	Gms Blok		607.70
P	C321	625 lb.	Gilsonite		418.75
P	C304	500 gal.	Super Flush II		765.00
P	F100	5 ea.	Turbolizer		335.00
P	F170	1 ea.	I.R. Latch Down Plug & Baffle		230.00
P	F210	1 ea.	Auto Fill Float Valve		269.00
P	E100	110 mi.	Heavy Vehicle Mileage		550.00
P	E101	56 mi.	Pickup Mileage		165.00
P	E104	345 ton	Bulk Delivery		66.00
P	E107	150 sk.	Cement Service Charge		225.00
P	E891	1 ea.	Service Supervisor		150.00
P	R209	1 ea.	Cement Pump, 4001' - 4500'		1764.00
P	R701	1 ea.	Cement Head Rental		250.00
P	R404	1 ea.	Derrick Charge		250.00
Discounted Price					# 86657.

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 WICHITA, KS

Customer: <i>Oil Producers Inc. of Ks.</i>		Lease No.		Date	
Lease: <i>Spartan</i>		Well #: <i>5A-7</i>		Date: <i>7-13-07</i>	
Field Order #: <i>16367</i>	Station: <i>Pratt</i>	Casing: <i>4 1/2</i>	Depth	County: <i>Lawrence</i>	State: <i>Ks.</i>
Type Job: <i>CNW - L.S.</i>	Formation			Legal Description: <i>7235-16w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>Cent.</i>	<i>125 gal HAc</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: <i>Bob Kasper</i>	Station Manager: <i>Dave Scott</i>	Treater: <i>Bobby Dicke</i>
--	------------------------------------	-----------------------------

Service Units	<i>19966</i>	<i>19969</i>	<i>19942</i>	<i>19931</i>	<i>199</i>				
Driver Names	<i>Drake</i>	<i>Steve LaChance</i>	<i>Billy Skridts</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>					<i>Relocation - Safety Meeting</i>
<i>2025</i>					<i>Run Csg. - Cent. 1, 2, 4, 5, &amp; 6</i>
<i>2230</i>					<i>Csg. on Bottom</i>
<i>2240</i>					<i>Hook up to Csg. - Break Circ w/ Rig</i>
<i>2304</i>	<i>250</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush II</i>
<i>2307</i>	<i>250</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spurt</i>
<i>2308</i>	<i>250</i>		<i>37</i>	<i>5.0</i>	<i>Mix Cent. @ 15.0*/gal</i>
<i>2320</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>2326</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2335</i>	<i>400</i>		<i>50</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>2340</i>	<i>1500</i>		<i>69</i>		<i>Plug Down</i>
<i>2350</i>			<i>7</i>		<i>Plug Put &amp; Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

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*Thanks, Bobby*