

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

OCT 26 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/19/2007 4/27/2007 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21552-00-00
County: Pawnee
n/2. nw. sw Sec. 14 Twp. 23 S. R. 17 East West
2310 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wilson Well #: 2
Field Name: Carpenter

Producing Formation: N/A
Elevation: Ground: 2080' Kelly Bushing: 2085'
Total Depth: 4227' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content 35,840 ppm Fluid volume 320 bbls
Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Palmitier SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10.22.07
Subscribed and sworn to before me this 22nd day of October, 2007
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Wilson Well #: 2
 Sec. 14 Twp. 23 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report	Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1 <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 26 2007 CONSERVATION DIVISION WICHITA, KS </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	345"	60/40 Poz	100	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A		N/A	N/A	N/A	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
N/A		Flowing		Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

(if vented, Sumit ACO-18.)

Attachment 1 – Wilson #2

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Herington	2101'	-16
Winfield	2158'	-73
Towanda	2232'	-147
Tarkio	3009'	-924
Elmont	3062'	-977
Howard	3151'	-1066
Topeka	3219'	-1134
Heebner	3596'	-1511
Brown Limestone	3719'	-1624
L/KS City	3718'	-1633
Cong. Chert	4131'	-2046
Kinderhook Snd	4155'	-2070
Viloa	4198	-2113

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS

Note #2

Plugging

1st plug @ 1110' w/ 50 sacks @ 3:00 a.m., 2nd plug @ 360' w/ 50 sacks, 3rd plug @ 60' w/ 20 sacks.

All cement 60/40 Poz, 6% gel, 1/4# floeal per sack. Plugging orders by Lynn Reimer.



Pratt

OUTLINE

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 04/20/2007
INVOICE NUMBER 1970000208		RECEIVED

KANSAS CORPORATION COMMISSION

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Wilson
O WELL NO. 2
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00209	301			Net 30 DAYS	05/20/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/19/2007 to 04/19/2007					
1970-00209					
1970-16158 Cement-New Well Casing 4/19/07					
Pump Charge-Hourly Cement Pumper		1.00	Hour	924.000	924.00
Cementing Head w/Manifold Cement Head Rental		1.00	EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug		1.00	EA	88.900	88.90
High Head Charge Derrick Charge		1.00	EA	250.000	250.00
Mileage Cement Service Charge		325.00	DH	1.500	487.50
Mileage Heavy Vehicle Mileage		150.00	DH	5.000	750.00
Mileage Proppant and Bulk Delivery		720.00	DH	1.600	1,152.00
Pickup Car, Pickup or Van Mileage		50.00	Hour	3.000	150.00
Standby Time Cement Pumper, additional hrs. on location		6.00	Hour	210.000	1,260.00
Additives Cellflake		55.00	EA	3.700	203.50 T
Calcium Chloride		582.00	EA	1.000	582.00 T
Cement 60/40 POZ		225.00	EA	10.710	2,409.75 T
Cement Common		100.00	EA	15.050	1,505.00 T

8 3/8" SURFACE
TRIAL
902-08
OP

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,602.02
SUBTOTAL	8,410.63
TAX	248.73
INVOICE TOTAL	8,659.36



FIELD ORDER 16158

Subject to Correction

Date 4-19-07		Customer ID		Lease Wilson	Well # 2	Legal 14-235-170
C H A R G E		Dil Producers Inc of KS.		County Lawrence	State Ks	Station Pig #
		Depth	Formation		Shoe Joint 15	
		Casing 2 3/4	Casing Depth 2413	TD 344	Job Type CCSPW S.P.N.	
		Customer Representative Bob Harper			Treater Bobby Drake	

AFE Number	PO Number	Materials Received by X Bob Harper	DLS
------------	-----------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	12253	225sk.	60/110 P02 —		2409.75
P	12253	100sk.	Common —		1305.00
P	C194	551b.	Cellulose —		203.50
P	C310	5921b.	Calcium Phosphate —		592.00
P	F163	1ea.	Waxing Cement Plug —		88.50
RECEIVED KANSAS CORPORATION COMMISSION					
P	E100	1500mi.	Heavy Vehicle Mileage		7500.00
P	E101	50mi.	Pick up Mileage		150.00
P	E104	2000lb.	Bulk Delivery		1152.00
P	E107	325sk.	Cement Service Charge		987.50
P	R201	1ea.	Cement Pump, 301'-500'		974.00
P	R201	1ea.	Cement Head Rental		250.00
P	R404	1ea.	Derrick Charge		250.00
P	R402	16 hrs.	Additional Hours		1760.00
Discounted Price —					8410.63

Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>4-19-07</i>
Lease <i>Wilson</i>	Well # <i>2</i>	
Field Order # <i>16154</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth <i>3414</i>
Type Job <i>CCSPW S.P. N.W.</i>	Formation	County <i>Rawnee</i>
		State <i>Ks.</i>
		Legal Description <i>H-235-17a</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft.	<i>Cmt.</i>	Acid <i>255st. 66/10/02</i>		RATE	PRESS	ISIP
Depth <i>3414</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max			5 Min.
Volume <i>21.6</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>V.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>320</i>	Packer Depth	From	To	Flush <i>21 Bbl.</i>	Gas Volume			Total Load

Customer Representative *Bob Kuiper* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units	<i>19466</i>	<i>19803</i>	<i>19805</i>	<i>19832</i>	<i>19860</i>				
Driver Names	<i>Drake</i>	<i>Robert Sullivan</i>	<i>Jordan Willis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On location - Safety Meeting</i>
<i>1225</i>					<i>Run Csg.</i>
<i>1300</i>					<i>Climb Derrick - Hook up to Pip. Down</i>
<i>1330</i>					<i>Pull Csg. & Make a short Trip.</i>
<i>1510</i>					<i>Run Csg.</i>
<i>1600</i>					<i>Try to Circ. Down</i>
<i>1650</i>					<i>Pull Csg. - Run in with 14 3/4 Bit to 125</i>
<i>0200</i>					<i>Run Csg.</i>
<i>0307</i>					<i>Csg. on Bottom</i>
<i>0315</i>					<i>Hook up to Csg - Break Circ. w/ Rig</i>
<i>0325</i>	<i>150</i>		<i>5</i>	<i>6.0</i>	<i>H₂O Ahead</i>
<i>0326</i>	<i>200</i>		<i>53</i>	<i>6.5</i>	<i>Mix Cmt. @ 14.7#/gal</i>
<i>0339</i>					<i>Release Plug</i>
<i>0341</i>				<i>5.0</i>	<i>Start Disp.</i>
<i>0345</i>	<i>150</i>		<i>21</i>		<i>Plug Down</i>
					<i>Did not Circ. Cmt.</i>
<i>0735</i>					<i>Mix 1" Cmt.</i>
<i>0751</i>	<i>100</i>		<i>20</i>	<i>1.0</i>	<i>Cmt. Circ. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 04/27/2007
INVOICE NUMBER 1970000244		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Wilson
O WELL NO. 2
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00245	301		Net 30 DAYS	05/27/2007
For Service Dates: 04/27/2007 to 04/27/2007				
1970-00245				
1970-15989 Cement-New Well Casing 4/27/07				
Pump Charge-Hourly		1.00	Hour	700.000 700.00
Cement Pumper, Plug and Abandon				
Mileage		145.00	DH	1.500 217.50
Cement Service Charge				
Mileage		100.00	DH	5.000 500.00
Heavy Vehicle Mileage				
Mileage		313.00	DH	1.600 500.80
Proppant and Bulk Delivery				
Pickup		50.00	Hour	3.000 150.00
Car, Pickup or Van Mileage				
Additives		35.00	EA	3.700 129.50 T
Cellflake				
Additives		500.00	EA	0.250 125.00 T
Cement Gel				
Cement		145.00	EA	10.710 1,552.95 T
60/40 POZ				
Supervisor		1.00	Hour	150.000 150.00
Service Supervisor				

*Plug well
IPC
M.*

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-644.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	3,380.96
PO BOX 841903	PO BOX 10460	TAX	95.62
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	3,476.58



FIELD ORDER 15989 ✓

Subject to Correction

Date 4-27-07	Customer ID	Lease Wilson	Well # 2	Legal 14-235-171
Oil Producers Incorporated,		County Pawnee	State KS.	Station Pratt
C H A R G E	Depth of Kansas	Formation	Shoe Joint	
	Casing 1 1/2" Drill Pipe	Casing Depth TD 4,227'	Job Type CPA - New Well	
	Customer Representative Kirk Urban	Preparer Clarence R. Messick		
AFE Number	PO Number	Materials Received by X [Signature]	DL:	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145sk.	60/40 Poz —		\$ 1,552.95
P	C194	35Lb.	Cellflake —		\$ 129.50
P	C320	500Lb.	Cement Gel —		\$ 125.00
P	E100	100mi.	Heavy Vehicle Mileage, 1-Way		\$ 500.00
P	E101	50mi.	Pickup Mileage, 1-Way		\$ 150.00
P	E104	313tm.	Bulk Delivery		\$ 500.00
P	E107	145sk.	Cement Service Charge		\$ 217.50
P	E891	1ea.	Service Supervisor		\$ 150.00
P	R400	1ea.	Cement Pumper, Plug and Abandon		\$ 700.00
Discounted Price =					\$ 3,380.96
Plus taxes					

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS

Customer Producers Incorporated of Kansas	Lease No. Wilson	Well # 2	Date 4-27-07
Field Order # 15,989	Station Pratt	Casing 1 1/2" Drill Pipe	County Pawnee
Type Job Plug To Abandon - New Well	Formation 14-235-17W	Legal Description 14-235-17W	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 1 1/2" Drill Pipe	Tubing Size 1 1/2" Drill Pipe	Shots/Ft. -	From -	To -	Rate 145 sacks 60/40 Poz with 6% Gel,	Press. -	Time 5 Min.
Depth -	Depth -	From -	To -	To -	Max .25 Lb./sq. Cellflake	Min -	Time -
Volume -	Volume -	From -	To -	To -	13.3 Lb./Gal., 8.09 Gal./sk., 1.59 cu. Ft./sk.	Avg -	Time 15 Min.
Max Press -	Max Press -	From -	To -	To -	HHP Used -	Annulus Pressure -	Annulus Pressure -
Well Connection X Hole	Annulus Vol. -	From -	To -	To -	Gas Volume -	Total Load -	Total Load -
Plug Depth -	Packer Depth -	From -	To -	To -	Flush Fresh Water	Gas Volume -	Total Load -

Customer Representative Kirk Urban	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,889	19,831
Driver Names Messick Lesley	LaChance	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting
					1 st Plug 110 Ft. - 50 sacks
3:00		200		5	Start Fresh water Pre-Flush.
		200	20	5	Start mixing cement.
		100	34	5	Start Fresh Water Displacement.
3:10		-0-	38		Stop pumping.
					2 nd Plug 360 Ft. - 50 sacks
4:20		100		5	Start mixing cement.
		-0-	14	5	Start Fresh water Displacement.
4:25		-0-	15		Stop pumping.
					3 rd Plug 60 Ft. - 20 sacks
5:07		-0-		3	Start mixing cement.
5:10			6		Cement circulated to surface.
					Stop pumping.
5:15		-0-	4-3	2	Plug Rat and Mouse holes.
					Wash up pump truck.
6:00					Job Complete.
					Thanks, Clarence, Keevan, Stephan

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS