

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/19/07</u>	<u>6/20/07</u>	<u>7/9/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26837-0000
 County: Neosho
 _____ - _____ - sw - nw Sec. 4 Twp. 27 S. R. 19 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE (circle one) NW SW
 Lease Name: Leamon Family Trust Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 974 Kelly Bushing: n/a
 Total Depth: 1059 Plug Back Total Depth: 1040.88
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1040.88
 feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AH II NH 7-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/19/07
 Subscribed and sworn to before me this 19th day of October
 20 07.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 _____ Geologist Report Received
 _____ UIC Distribution
OCT 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Leamon Family Trust Well #: 4-1
 Sec. 4 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	44	"A"	5	
Production	6-3/4	4-1/2	10.5	1040.88	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

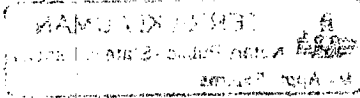
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	965-969	300gal 15%HCLw/ 26 bbbs 2%kcl water, 497bbbs water w/ 2% KCL, Biocide, 6100# 20/40 sand	965-969
4	800-802/698-700/667-670	300gal 15%HCLw/ 29 bbbs 2%kcl water, 613bbbs water w/ 2% KCL, Biocide, 7900# 20/40 sand	800-802/698-700 667-670
4	576-580/563-567	300gal 15%HCLw/ 36 bbbs 2%kcl water, 705bbbs water w/ 2% KCL, Biocide, 7100# 20/40 sand	576-580/563-567

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	998	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/5/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain).			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	0mcf	99.6bbbs		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____





Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

062007

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/20/07
Lease: Leamon Family Trust
County: Neosho
Well#: 4-1
API#: 15-133-26837-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-44	Overburden	581-629	Shale
44-160	Lime	629-639	Sand
160-171	Shale	639-641	Coal
171-174	Sand	641-662	Sandy Shale
174-184	Lime	662-664	Lime
184-230	Sand	664-666	Coal
230-288	Shale	666-686	Shale
288-331	Sandy Shale	686-687	Coal
331-332	Coal	687-751	Shale
332-360	Shale With Lime Streaks	751-752	Coal
360-370	Lime	752-780	Shale
370-406	Sand	780-799	Sand
406-470	Sandy Shale	799-802	Coal
470-472	Lime	802-844	Sandy Shale
472-475	Coal	844-847	Coal
475-500	Lime	847-905	Sand
500-503	Black Shale	905-908	Coal
503-537	Sandy Shale	908-947	Sand
537-538	Coal	947-950	Coal
538-560	Lime	950-963	Shale
560-568	Shale	963-966	Coal
568	Gas Test 0" at 1/4" Choke	966-970	Shale
568-575	Lime	968	Gas Test 3" at 1-1/2" Choke
575-581	Black Shale and Coal	970-1059	Missippi Lime

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2288

FIELD TICKET REF # _____

FOREMAN Joe

620280

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-07	Heaman Family trust 4-1	4	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:45	8:45		9031127		7	<i>Joe B</i>
Tim A	↓	8:30		903255		6.75	<i>Tim A</i>
Tyler G	↓	8:45		903206		7	<i>Tyler G</i>
NO DRIVER	↓			903142	932452		
Gary C	↓	4:00		931500		2.25	<i>Gary C</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1059 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1040-88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~Installed cement~~ washed 300 ft swept 3 SKS of gel to surface. Installed Cement head RAN 1 SK gel & 10 bbl dye & 155 SKS of cement to set dye To surface flush pump. Pump wiper to bottom & set float shoe.

	1040.88	1 FT 4 1/2 Casing
	6	Centralizers
903140	5 hr	Casing tractor
930804	5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903206	7 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 H 3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142		Transport Truck	
932452		Transport Trailer	
931500	2.25 hr	80 Vac	

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1 4 1/2 Float shoe