

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/20/07</u>	<u>6/21/07</u>	<u>7/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26926-0000
County: Neosho
_____ ne _____ ne Sec. 10 Twp. 27 S. R. 19 East West
800 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heilman, Neal E. Well #: 10-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 929 Kelly Bushing: n/a
Total Depth: 985 Plug Back Total Depth: 976.71
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 976.71
feet depth to surface w/ 160 sx cmr.

Drilling Fluid Management Plan AIT II NH 7-23-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/19/07
Subscribed and sworn to before me this 19th day of October
20 07
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 22 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Heilman, Neal E. Well #: 10-1
 Sec. 10 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	976.71	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

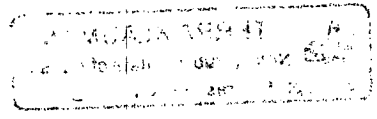
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	735-737/678-680/622-624/591-594/569-571	300gal 15%HCLw/ 41 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	735-737/678-680 622-624 591-594/569-571
4	495-499/484-488	300gal 15%HCLw/ 46 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	495-499/484-488

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	771	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9/26/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	0mcf	26.7mcf				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/21/07
Lease: Heilman, Neal E.
County: Neosho
Well#: 10-1
API#: 15-133-26926-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	640-670	Sandy Shale
22-28	Shale	670-676	Shale
28-70	Wet Sand	676-677	Coal
70-165	Lime	677-685	Shale
165-258	Shale	685-687	Coal
258-302	Lime	687-708	Shale
302-361	Sand	708-733	Sand
361-390	Sandy Shale With Lime Streaks	733-735	Coal
390-392	Coal	735-740	Shale
392-420	Lime	740-741	Coal
420-423	Black Shale	741-747	Sandy Shale
423-460	Sandy Shale	747-812	Sand
460-461	Coal	812-814	Coal
461-482	Lime	814-869	Sand
482-495	Black Shale	869-872	Coal
490	Gas Test 52" at 1-1/4" Choke	872-891	Shale
495-565	Shale	891-894	Coal
508	Gas Test 6" at 1-1/2" Choke	894-900	Shale
565-566	Coal	896	Gas Test 8" at 1-1/2" Choke
566-585	Shale	900-988	Mississippi Lime
585-587	Lime	908	Gas Test 8" at 1-1/2" Choke
587-617	Shale	988	Gas Test 8" at 1-1/2" Choke
617-618	Coal	988	TD
618-640	Shale		Surface 22'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2300

FIELD TICKET REF # _____

FOREMAN Joe

621400

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-07	Heilman Neal 10-1	10	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	8:00		903427		7.5	<i>Joe Blanchard</i>
MAVERICK D	↓	7:15		903197		6.75	<i>MAVERICK D</i>
Tyler G	↓	7:15		903206		6.75	<i>Tyler G</i>
Tim A	↓	7:45		931500		2.25	<i>Tim A</i>

JOB TYPE Long strings HOLE SIZE 6 3/4 HOLE DEPTH 985 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 976.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.57 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~976.71~~ washed 375 ft sweep + 4 SKS gel to surface. Installed cement head RA 96bldye & 1 SK gel + 160 SKS of cement to get dye to surface. flush pump Pump wiper plug to bottom & set float shoe.

	976.71	ft 4 1/2 casing
	6	Centralizers
903142	4 hr	Casing tractor
T28	4 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	6.75 hr	Cement Pump Truck	
903206	6.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	16 SK	Gilsonite	
1107	165 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	2.25 hr	80 Vac	

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WEIGHTS

1 : 4 1/2 float shoe