

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30160
Name: Clute Oil Corporation
Address: 4300 S. Dahlia Street
Cherry Hills Village, CO 80113
City/State/Zip:
Purchaser: NCRA
Operator Contact Person: Peter Clute
Phone: (303) 779-4216
Contractor: Name: Mid-Kan Well Service
License: KLN 33695
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Bell Brothers
Well Name: Eikmeier "A" #1
Original Comp. Date: 7/2/1970 Original Total Depth: 4410
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>10/17/2006</u> | <u>10/22/2006</u> | <u>10/18/2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 145-20154-00-01
County: Pawnee
 SE SE NW Sec. 19 Twp. 22 S. R. 17 East West
2310 feet from S / N (circle one) Line of Section
3030 feet from E / W (circle one) Line of Section

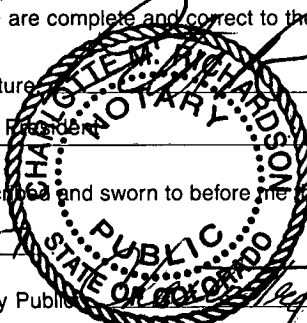
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eikmeier Unit Well #: r A-1
Field Name: Eddy
Producing Formation: Mississippian
Elevation: Ground: 2097 Kelly Bushing: 2102
Total Depth: 4410 Plug Back Total Depth: 4368
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH723-08
(Data must be collected from the Reserve Pit)
Chloride content 85,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/24/2007
Subscribed and sworn to before me this 24th day of OCTOBER,
2007
Notary Public: [Signature]
Date Commission Expires: 02/24/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: RECEIVED
 Wireline Log Received
 Geologist Report Received OCT 26 2007
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION

Operator Name: Clute Oil Corporation

Lease Name: Eikmeier Unit

Sec. 19 Twp. 22 S. R. 17 East West

County: Pawnee

OCT 19 2007

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------------------|------|-------|
| KB | 0 | +2102 |
| Herrington | 2157 | - 55 |
| Winfield | 2215 | - 113 |
| Ft. Riley | 2334 | - 232 |
| Council Grove | 2503 | - 401 |
| Waubausee | 2925 | - 823 |
| Tarkio | 3052 | - 950 |
| Logger's total depth | 3103 | -1001 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Production casing | 7 7/8" | 4 1/2" | 10.5# | 4368 | 50/50 Poz | 250 sx. | see below |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|--|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | 60# celloflake, 171# FLA-322, 426# CaCl2, 1268# Cal-set, and 426# cement gel |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4229-4236 | Acidized w/ 500 gal. 7 1/2% HCL, DSFE | 4236 |
| | | Frac'd w/ 16,000# 20/40 Brady | 4236 |
| | | Acidized w/1,000 gal 10% HCL, DSFE | 4236 |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 4240 | no packer | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|--|---|-----------------------------------|-----------|---------|-------------|---------------|-----------|
| 3/9/2007 (Weather and equipment problems) | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | 1 BO | 17 MCF | 102 BW | 17,000 : 1 | 39.7 deg. |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

| | | | | | |
|--|----------------------------|--------------------------|---------------------------------|-----------------------|-------------------------|
| Bill to: Clute Oil Corp. 4300 S. Dahlia St. Englewood, CO 80110 CustomerRep Peter Clute | 1474500 | Invoice 610162 | Invoice Date 10/22/06 | Order 15311 | Station Pratt |
| | Service Description | | | | |
| | Cement | | | | |
| | Lease | | Well | | Well Type |
| Eikmeir A | | 1 OWWO | | Old Well | |
| AFE | | PO | | Terms | |
| | | | | Net 30 | |
| Treater | | Clarence Messick | | | |

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| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D204 | 50/50 POZ (COMMON) | SK | 250 | \$9.50 | \$2,375.00 (T) |
| C194 | CELLFLAKE | LB | 60 | \$3.70 | \$222.00 (T) |
| C195 | FLA-322 | LB | 171 | \$7.50 | \$1,282.50 (T) |
| C243 | DEFOAMER | LB | 54 | \$3.45 | \$186.30 (T) |
| C244 | CEMENT FRICTION REDUCER | LB | 64 | \$6.00 | \$384.00 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 426 | \$1.00 | \$426.00 (T) |
| C311 | CAL SET | LBS | 1268 | \$0.54 | \$684.72 (T) |
| C320 | CEMENT GELL | LB | 426 | \$0.25 | \$106.50 (T) |
| C302 | MUD FLUSH | GAL | 500 | \$0.86 | \$430.00 (T) |
| F100 | TURBOLIZER, 4 1/2" | EA | 4 | \$67.00 | \$268.00 (T) |
| F170 | LATCH DOWN PLUG & BAFFLE, 4 1/2" | EA | 1 | \$230.00 | \$230.00 (T) |
| F210 | AUTO FILL FLOAT SHOE, 4 1/2" | EA | 1 | \$269.00 | \$269.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 130 | \$5.00 | \$650.00 (T) |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 65 | \$3.00 | \$195.00 (T) |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 692 | \$1.60 | \$1,107.20 (T) |
| E107 | CEMENT SERVICE CHARGE | SK | 250 | \$1.50 | \$375.00 (T) |
| R209 | CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOG | EA | 1 | \$1,764.00 | \$1,764.00 (T) |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 (T) |
| S100 | FUEL SURCHARGE | | 1 | \$117.66 | \$117.66 (T) |

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OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$11,322.88
Discount: \$1,792.50
Discount Sub Total: \$9,530.38
Pawnee County & State Tax Rate: 6.30% **Taxes:** \$600.41
Total: \$10,130.79

3015 Cement
 Entered 10/27/06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 15311

Subject to Correction

| | | | | | | | | | |
|----------------------------|-----------------------|-------------|--------------|---|-------------|--------------------------------|----------------------------------|---------|------------|
| Date | 10-22-06 | Customer ID | | Lease | Eikmeir "A" | Well # | 1 o.w.w.o. | Legal | 19-225-17W |
| C H A R G E | Clute Oil Corporation | | | County | Pawnee | State | KS. | Station | Pratt |
| | Depth | | Formation | | Shoe Joint | | 42.5 FT. | | |
| | Casing | 1 1/2 | Casing Depth | 10.546 | TD | 4,391' | Job Type Long String-Old Well | | |
| Customer Representative | | | | Peter Clute | | Treater Clarence R. Messick | | | |
| AFE Number | | PO Number | | Materials Received by X <i>Peter Clute</i> | | | | | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|-----------|---|------------|-------------|
| P | D-204 | 250 sk. | 50/50 Poz | | |
| P | C-194 | 60 Lb. | Cellflake | | |
| P | C-195 | 171 Lb. | FLA-322 | | |
| P | C-243 | 54 Lb. | Defoamer | | |
| P | C-244 | 64 Lb. | Cement Friction Reducer | | |
| P | C-310 | 426 Lb. | Calcium Chloride | | |
| P | C-311 | 1,268 Lb. | Calset | | |
| P | C-320 | 426 Lb. | Cement Gel | | |
| P | C-302 | 500 Gal. | Mud Flush | | |
| P | F-100 | 4 ea. | Turbolizer, 4 1/2" | | |
| P | F-170 | 1 ea. | T.R. Latch Down Plug and Baffle, 4 1/2" | | |
| P | F-210 | 1 ea. | Auto Fill Float Shoe, 4 1/2" | | |
| P | E-100 | 130 mi. | Heavy Vehicle Mileage, 1-way | | |
| P | E-101 | 65 mi. | Pickup Mileage, 1-way | | |
| P | E-104 | 692 tm. | Bulk Delivery | | |
| P | E-107 | 250 sk. | Cement Service Charge | | |
| P | R-209 | 1 ea. | Cement Pumper: 4,001'-4,500' | | |
| P | R-701 | 1 ea. | Cement Head Rental | | |
| | | | Discounted Price = | | |
| | | | Plus taxes | | \$ 9,412.72 |

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OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims of liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: Clute Oil Corporation Lease No. _____ Date: 10-22-06
 Lease: Eikmeir "A" Well # 1 O.W.W.O.
 Field Order # 15,311 Station Pratt Casing 4 1/2 10.5Lb. Depth 4,372' County Pawnee State KS.
 Type Job Long String-Old Well Formation _____ Legal Description 17-225-17W

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | | |
|---|---|------------------|----|---------------------------|------------------------|---------------------|-----------------------------------|------------------------|-----------------------------|
| Casing Size <u>4 1/2 10.5Lb./ft.</u> | Tubing Size <u>4 1/2 10.5Lb./ft.</u> | Shots/Ft | | API # <u>250</u> | sacks <u>90/50</u> | RATE <u>4%</u> | PRESS <u>48</u> | ISIP <u>28 C.C.</u> | |
| Depth <u>4,372'</u> | Depth | From | To | API # <u>69</u> | Cal set <u>69</u> | Max <u>58</u> | Friction Reducer <u>5 Min.</u> | <u>258</u> | Defoamer, <u>10 Min.</u> |
| Volume <u>61.5 Bbl.</u> | Volume | From | To | API # <u>88</u> | FLA-32 <u>2.25</u> | Min <u>14.06</u> | Lb./sk. Cellfl <u>1.46</u> | late <u>15 Min.</u> | |
| Max Press <u>1500 P.S.I.</u> | Max Press | From | To | API # <u>14.06</u> | Lb./Gal. | Avg <u>8.91</u> | Gal./sk. | <u>1.46</u> | Cl. <u>15 Min.</u> |
| Well Connection <u>Plug Cont.</u> | Annulus Vol. | From | To | HHP Used | | Annulus Pressure | | | |
| Plug Depth <u>4,327.5'</u> | Packer Depth | From | To | Flush <u>69.8 Bbl.</u> | Fresh H ₂ O | Gas Volume | Total Load | | |

Customer Representative: Peter Clute Station Manager: Dave Scott Treater: Clarence R. Messick

| | | | | |
|---------------|----------------|-----------------|---------------|------------|
| Service Units | <u>119</u> | <u>228</u> | <u>305</u> | <u>572</u> |
| Driver Names | <u>Messick</u> | <u>Sullivan</u> | <u>Mattal</u> | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|---|
| 3:00 | | | | | Trucks on location and hold safety meeting. |
| | | | | | Casing in well upon arrival. |
| 3:48 | 300 | | | 6 | Start Fresh H ₂ O Pre-Flush. |
| | 300 | | 20 | 6 | Start Mud Flush. |
| | 300 | | 32 | 6 | Start Fresh H ₂ O Spacer. |
| 3:55 | 300 | | 37 | 5 | Start mixing 250 sacks 50/50 Poz Cement. |
| | | | 102 | | Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well. |
| 3:10 | 100 | | | 6.5 | Start Fresh H ₂ O Displacement. |
| 3:16 | 100 | | 45 | 5 | Start to lift cement. |
| 3:20 | 900 | | 68.5 | | Plug down. |
| | | | | | Pressure up. |
| | | | | | Release pressure. Insert held. |
| 3:30 | | | | | Wash up pump truck. |
| 3:45 | | | | | Job Complete. |
| | | | | | Thanks, |
| | | | | | Clarence, Robert, Mike |

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