

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: P O BOX 446  
City/State/Zip: IOLA, KS 66749-0446  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Skyy Drilling LLC  
License: 33557

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/15/07</u>	<u>3/20/07</u>	<u>5/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20064-0000  
County: Geary  
   NW SE NE Sec. 29 Twp. 11 S. R. 8  East  West  
1550 feet from S /  N (circle one) Line of Section  
1000 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Poole Well #: 12-07  
Field Name: Gerril  
Producing Formation: Mississippian  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 1890 Plug Back Total Depth: 1880  
Amount of Surface Pipe Set and Cemented at 300 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI NH 7-2308  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10-19-07  
Subscribed and sworn to before me this 19th day of Oct.  
2007  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDAL MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 22 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 12-07  
 Sec. 29 Twp. 11 S. R. 8  East  West County: Geary

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		300	Class "A"	175	
Long String	6 3/4"	4 1/2		1880'	60/40 Poz	260	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	1821' to 1825'	400 gal	7 1/2% HCL acid	1821-1825

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/21/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	31

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

OCT 22 2007

007 2 2 100

KANSAS CORPORATION COMMISSION

RECEIVED  
Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

March 23, 2007

### DRILLING LOG & INVOICE

Company: Piqua Petroleum, Inc.  
1331 Xylan Road  
Piqua, Kansas 66751

Lease: Poole - Well # 12-07  
County: Geary  
Spud Date: March 15, 2007  
Spot: NW-SE-NE- Sec 29, Twp11, SR 8 East  
API: 15-061-20064-0000  
TD: 1890'

3/15/07 Moved in, rigged up - pump water, mix mud to seal pit, drill rate hole, spud 12 1/4 surface hole, 3/15/07 @ 2:00 A.M. Drilled from 0' to 25'.

3/16/07 Drilled from 25' to 230'.

3/17/07 Drilled from 230' to 312' TD of 12 1/4 hole, cir hole 1/2. Tripped out 12 1/4 bit, rigged & ran 300' of 8 5/8 casing w/o cementers 1/2 hour, rigged up cementers & cement 175 sacks cement, plug down @ 5:30 P.M.  
3 Hours Rig Time Ticket # 15949

Waited on cement - 8 Hours. Tripped in with 6 3/4 bit, drilled out 5' Cement, under surface drilling 3 3/4 @ 2:00 A.M. 3/18/07. Drilled From 312' to 552'.

3/18/07 Drilled from 552' to 1614'. At 1586 started mud up.

3/19/07 Drilled from 1614' to 1890' TD. At 1776 stopped drilling, cir hole, wait on Geo 4 Hours. CFSC 1839 15 minutes at TD 1890'.  
Cir hole 1 hour. LDDP & Collars 2 Hours. Shut down until morning.  
Wait on casing.

3/20/07 Started up - rigged & ran 1871' - 4 1/2 casing rigged up cementers & cemented casing. Job complete. 2 hours rig time.  
5 Hours Rig Time

RECEIVED  
KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

OCT 22 2007

TICKET NUMBER 16949  
LOCATION Eureka  
FOREMAN Troy Strickler

CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-07	4950	Peale 12-07				Geary
CUSTOMER <u>Piqua Petroleum Inc.</u>			Slurry			
MAILING ADDRESS <u>1331 Xylon Rd.</u>						
CITY <u>Piqua</u>	STATE <u>Ks</u>	ZIP CODE <u>66761</u>				
TRUCK # DRIVER TRUCK # DRIVER						
			<u>445</u>	<u>Cliff</u>		
			<u>515</u>	<u>Calin</u>		
			<u>426</u>	<u>Ed</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 312' CASING SIZE & WEIGHT 8 5/8" 20"  
 CASING DEPTH 300' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5" CEMENT LEFT in CASING 20'  
 DISPLACEMENT 17.8 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation w/ 100 bbl water.  
Mixed 175 lbs Class A Cement, w/ 32 Coals, 22 Gel + 4" Flocc  
@ 14.7 #/gal. Displace w/ 17.34 bbl water. Shut Casing in w/ Good  
Cement to surface = 8 bbl Slurry to pit  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	90	MILEAGE	3.30	297.00
11043	175 lbs	Class A Cement	12.20	2135.00
1102	500#	Coals 32	.67#	335.00
1118A	300#	Gel 22	.15#	45.00
1107	50#	Flocc 4" pipe	1.90#	95.00
5407A	8.22 Ton	Ton-Mileage Bulk Truck	1.10	813.78
5502C	6hrs	800bl Vac Truck	90.00	540.00
1123	300 gal	City Water	12.80	38.40
		Thank You!		
		<u>Supp</u>		
			Sub Total	4949.18
			SALES TAX	113.41
			ESTIMATED TOTAL	5122.65

6.55910

AUTHORIZATION called by Ben

212480  
TITLE Slurry Drigs.

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

OCT 22 2007

TICKET NUMBER 17099

LOCATION EUREKA

FOREMAN RICK LEONARD

CONSERVATION DIVISION  
TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE <u>3-20-07</u>	CUSTOMER # <u>4950</u>	WELL NAME & NUMBER <u>POOLE 12-07</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>Cery</u>
CUSTOMER <u>Piqua Petroleum, Inc.</u>		MAILING ADDRESS <u>1331 Xylon Rd</u>	CITY <u>Piqua</u>	STATE <u>KS</u>	ZIP CODE	
MAILING ADDRESS						
CITY						
JOB TYPE <u>longstring</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1890'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>		
CASING DEPTH <u>1890'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.8#</u>		SLURRY VOL <u>660 bbl</u>	WATER gallsk <u>7.6</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>30 1/2 bbl</u>		DISPLACEMENT PSI <u>720</u>	WATER gallsk <u>Surf</u>	RATE		

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. mixed 260 sacks 60/40 pozmix cement w/ 4% gel, 1% cacl, 4" Kol-sal 1 1/2" @ 13.8# yield. 1.47. Washout pump & lines. shut down. release plug. Displace w/ 30.5 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 2 mins. release pressure. float held. Good cement to surface = 14 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	90	MILEAGE	840.00	840.00
			3.30	297.00
1131	260 sacks	60/40 Pozmix cement	9.80	2548.00
1118A	900 #	4% gel	.15	135.00
1102	225 #	1% cacl	.67	150.75
1110A	1040 #	Kol-sal 4" 1 1/2"	.38	395.20
5407A	11.18	ten-mileage bulk trk	1.10	1106.82
5502C	6 hrs	80 Bbl vac. trk	90.00	540.00
1123	3000 gals	city water	12.80	38.40
4404	1	4 1/2" top rubber plug	40.00	40.00
			Subtotal	6091.17
			SALES TAX	816.63
			ESTIMATED TOTAL	6907.80

212533

AUTHORIZATION witnessed by Ben

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8876

OCT 22 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 38145  
FIELD TICKET REF # 36431  
LOCATION Thayer  
FOREMAN Burt Busby

TREATMENT REPORT  
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07		Pooler # 12-07	29	11S	8E	GE
CUSTOMER			TRUCK #			
Piquo Petro			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			476 Jake			
ZIP CODE			490 Chad			
			48274 Randy			
			4827107 Steve H			
			455195 Danny			

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1827-25</u> (9)	<u>Miss. Conglomerate</u>

TYPE OF TREATMENT

<u>Dump spot acid + free</u>
------------------------------

CHEMICALS

<u>Max-flu</u>
<u>silt suspender</u>
<u>Cl-Ste</u>
<u>non-emulsifier</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>70</u>	<u>12</u>			<u>1500-1700</u>	BREAKDOWN
<u>20-40</u>		<u>12</u>	<u>25-1.0</u>		<u>1600</u>	START PRESSURE <u>1500</u>
<u>20-40</u>		<u>12</u>	<u>1.0-2.0</u>	<u>2,000#</u>	<u>1700</u>	END PRESSURE <u>1700</u>
<u>12-20</u>		<u>↓</u>	<u>1.0</u>		<u>1500</u>	BALL OFF PRESS
<u>12-20</u>		<u>↓</u>	<u>1.5</u>		<u>1500</u>	ROCK SALT PRESS
<u>12-20</u>		<u>12</u>	<u>2.0</u>	<u>6,000#</u>	<u>1600</u>	ISIP
		<u>↓</u>				5 MIN
		<u>↓</u>				10 MIN
		<u>↓</u>				15 MIN
<u>FLUSH CASING ONLY</u>	<u>30</u>	<u>12</u>			<u>1600</u>	MIN RATE <u>12</u>
					<u>1700</u>	MAX RATE
<u>TOTAL</u>	<u>205</u>		<u>TOTAL SAND</u>	<u>8,000#</u>		DISPLACEMENT <u>29</u>

REMARKS: set up equipment / swab casing till fluid below perfs / bullhead  
400 gal. 7 1/2 % HCl acid + load casing for break down  
load casing + flush casing w/ lease oil  
pump sand w/ heavier gravity oil  
Location 10:00AM - 1:00PM 160 miles

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 5-18-07

OCT 22 2007



CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 36431

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5/18-07	4950	Poole 12-07		29	11	8	GE	Conglomerate
CHARGE TO <u>Piqua Petroleum</u>				OWNER <u>Greg Kair</u>				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 B	1	PUMP CHARGE 1300HP Combo OIL FRAC.		2500-
5310	1	Acid pump		504-
1272	400 gal	7 1/2% HCl acid		408-
1252	2 gal.	Max-10		73.50
1238	1 gal.	ESA-90 silt suspender		35.45
1244	1 gal.	ESA 50 Cla-Sta		34.25
1219	1 gal.	ESAN34 non emulsifier		30.60
9999	2	truck recondition clean tanks		225.00
1212	2 gal.	ESA41 foamer		70.90
5604	1	3" frac valve		70-
		BLENDING & HANDLING <u>customer acid oil</u>		
5109	160	TON-MILES		920-
		STAND BY TIME		
5108	160	MILEAGE Mobilization X2 P.I		1056-
5501F	18 hrs	WATER TRANSPORTS - 2		1800-
		VACUUM TRUCKS		
2101	2,000 #	FRAC SAND 20-40		360-
2102	4,000 #	12-20		800-
		CEMENT		
		SALES TAX		
		ESTIMATED TOTAL		8887.70

Form 2780

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 5-18-07

213587