KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OR IG | NA | Form Acco-1 September 1999
Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345	API No. 15 - 061-20064-0000
Name: Piqua Petro, Inc.	County: Geary
Address: P O BOX 446	NW _ SE _ NE Sec. 29 Twp. 11 S. R. 8
City/State/Zip:IOLA, KS 66749-0446	1550 feet from S / (N) (circle one) Line of Section
Purchaser: Maclaskey	1000 feet from E/ W (circle one) Line of Section
Operator Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _433-0099	(circle one) NE SE NW SW
Contractor: Name: Skyy Drilling LLC	Lease Name: Poole Well #: 12-07
License: 33557	Field Name: Gerril
MALINETS On Books	Producing Formation: Mississipian
Wellsite Geologist:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1890 Plug Back Total Depth: 1880
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 300 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan A (+I NH 7-23-08) (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
-	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
3/15/07 3/20/07 5/21/07	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.  Ulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
10219 a	Letter of Confidentiality Received
Inte:	If Denied, Yes Date:
Subscribed and sworn to before me this 1900 day of	Wireline Log Received
2007	Geologist Report Received RECEIVED
Notary Public: Brendad. Morris BREN	NDA L. MORRIS UIC Distribution WINSAS CORPORATION COMMISS
Notary P	Public - State of Klansas
Date Commission Expires: Nau CO My Abpt. Expire	s 5-20=1 6 UCT 2 2 2007,
	CONSERVATION DIVISION WICHITA, KS

\$ NS .

perator Name: Piqua F	Petro, Inc.			Lease I	Name: Po	ole			_ Well #:		
ec. 29 Twp. 11		<b>✓</b> East	West	County:	Geary						
ISTRUCTIONS: Show ested, time tool open a emperature, fluid recov lectric Wireline Logs s	v important tops ar nd closed, flowing ery, and flow rates	nd base of for and shut-in if gas to su	pressures, irface test, a	enetrated. I whether shalong with fil	Detail all out-in pres	sure rea	icned static	level, flydic	istatic pressures	s, boutoni	HOIC
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes	<b>√</b> No		Log	) F	ormation (T	op), Depth a	and Datum		ımple
Samples Sent to Geolo		Yes	<b>✓</b> No		Name				Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ Yes									
ist All E. Logs Run:			), margine					- ,			
		Report	CASING all strings set	A RECORD	Nev		sed production,	etc.			
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Wei	ght	Set De	ting	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12 1/4	8 5/8"				300	CI	ass "A"	175		
Long String	6 3/4"	4 1/2				1880'	60	)/40 Poz	260		
										'	
		1	ADDITIONA	L CEMENTI	ING / SQU	EEZE F	ECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sacks	s Used			Type and	Percent Additives		
Plug Off Zone			D. D. Land	0.04/5.00			Acid Fracture	Shot Ceme	ent Squeeze Reco	rd	
Shots Per Foot	PERFORAT Specify	Footage of E	D - Bridge Pl ach Interval P	Perforated			(Amou	nt and Kind of	Material Used)		Depth
2	1821' to 1825'	-				400 g	al 7 1/2% H	CL acid			1821-182
TUBING RECORD	Size	Set At		Packer	At	Liner	Run	/es	No		
Date of First, Resumero	d Production, SWD or	Enhr.	Producing N	Method	Flowin	g İ	<b>√</b> Pumping	Gas	Lift Oth	ner (Explair	))
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wat	er	Bbls	•	Gas-Oil Ratio 1:1		Gravity 31
Disposition of Gas	METHOD OF	COMPLETIC					iction Interval	_	4 DEO		
Vented Sold	✓ Used on Lease ubmit ACO-18.)		Open Ho		erf.	Dually C	omp		MANSAS CORPOR		MMISSION

OCT 2 2 2007

CONSERVATION DIVISION ·

#### OC1 2 2 2007

KANSAS CORPORATION COMMISSION

이크시크O크심 Skyy Drilling, L.L.C.

800 W. 47th Street, Suite # 409

Kansas City, Missouri 64112

Office (816) 531-5922

Fax (816) 753-0140

March 23, 2007

#### DRILLING LOG & INVOICE

Company:

Piqua Petroleum, Inc.

1331 Xylan Road

Piqua, Kansas 66751\_

Lease:

Poole - Well # 12-07

County:

Geary

Spud Date:

March 15, 2007

Spot:

NW-SE-NE- Sec 29, Twp11, SR 8 East

API:

^ 15-061-20064-0000

TD:

1890'

3/15/07

Moved in, rigged up – pump water, mix mud to seal pit, drill rate hole,

spud 12 1/2 surface hole, 3/15/07 @ 2:00 A.M. Drilled from 0' to 25'.

3/16/07

Drilled from 25' to 230'.

3/17/07

Drilled from 230' to 312'TD of 12 1/4 hole, cir hole 1/2. Tripped out 12 1/4

bit, rigged & ran 300' of 8 5/8 casing w/o cementers ½ hour, rigged up

cementers & cement 175 sacks cement, plug down @ 5:30 P.M.

3 Hours Rig Time

Ticket # 15949

Waited on cement – 8 Hours. Tripped in with 6 ¾ bit, drilled out 5' Cement, under surface drilling 3 ¾ @ 2:00 A.M. 3/18/07. Drilled

From 312' to 552'.

3/18/07

Drilled from 552' to 1614'. At 1586 started mud up.

3/19/07

Drilled from 1614' to 1890' TD. At 1776 stopped drilling, cir hole,

wait on Geo 4 Hours. CFSC 1839 15 minutes at TD 1890'.

Cir hole 1 hour. LDDP & Collars 2 Hours. Shut down until morning.

Wait on casing.

3/20/07

Started up - rigged & ran 1871' - 4 1/2 casing rigged up cementers &

cemented casing. Job complete. 2 hours rig time.

5 Hours Rig Time

SUPPLEMENT OF RECEIVED KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

OCT 2 2 2007

16949 TICKET NUMBER

LOCATION\_ Euceka

Tray Strickler FOREMAN\_\_

# CONSERVATION DIVISION WICHITA KS FIELD TICKET

CEMENT RANGE COUNTY **TOWNSHIP** SECTION WELL NAME & NUMBER DATE **CUSTOMER#** Gealt Poole 4950 3-17-07 12-07 CUSTOMER

FIGURA

MAILING ADDRESS TRUCK# DRIVER DRIVER TRUCK # Petroleum Skyy Cliff 445 515 Callo Xvlon ZIP CODE 426 66761 Pione Ks 12% HOLE DEPTH 312 CASING SIZE & WEIGHT\_ HOLE SIZE JOB TYPE OTHER\_ TUBING CASING DEPTH 300° DRILL PIPE SLURRY WEIGHT 14.7# CEMENT LEFT in CASING\_\_\_ 6.50 SLURRY VOL WATER gal/sk\_ RATE DISPLACEMENT PSI DISPLACEMENT\_17.564 Brook Coronation w/ 10061 wake. 22 Gel + 4 Florde 1734 Tol Corplate

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	]	PUMP CHARGE	650.00	650.00
5406	70	MILEAGE	3.30	297.00
11043	175sts	Class A Coment	12.20	2135.0
1102	500*	Ceclo 32	.674	335.00
1118A	300"	Gel 22	<u>.15*</u>	4.00
1107	50*	Florele K. Pofix	1.90	95. co
5407A	8.22 Ju	Ton- Milege Bulk Truck	1.10	813.78
SSOSC	6h/s	ROBLI Vic Truck	90.00	540.00
1123	3000ge/	80Bhl Vac Truck City Water	12.80	38.40
	· ·	That ion!		
	~	Jun.		
	2 mg		Sel Del	4949.18
<u> </u>	tag	6.55 <sup>9</sup> 0	SALES TAX	113.41
		201180	ESTIMATED	KIMIE

AUTHORIZATION Called by Ben

1 2198762 TOTAL

DATE

## RECEIVED KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

OCT 2 2 2007

17099 **TICKET NUMBER** 

LOCATION EULERA

020-431-92	10 OR 800-467-8		·DE 4 = 1	CONSERVATION	DIVISION	FOREMAN	RICK LADA	en co
		•	KEAIMENI	REPORT	& FIELD TIC	KET		
DATE	CUSTOMER#	w	ELL NAME & NUM	CEMEN		T		
3-20-07	4950		12-07	OLIV	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER			12-01	<del></del>				Geary
Pig	va Petrolam	Inc.		skyy	TRUCK #	DRIVER	TRUCK#	
	MAILING ADDRESS			Orilling	463	Kyle	TRUCK #	DRIVER
CITY / 3		es			439	Jarrid		
		STATE	ZIP CODE	7 .	436	J.P.	+	
Pigo	м	<u> </u>			135	J.1.		<del></del>
JOB TYPE_		HOLE SIZE	6 7y"	HOLE DEPTH	1890'	CASING SIZE &	WEIGHT 41/2	<del>,   </del>
CASING DEPTH		DRILL PIPE_		TUBING		ONDING SIZE &	OTHER_	
SLURRY WEIG		SLURRY VOL		WATER gal/sk	7.0	CEMENT / SET	n CASING O'	
	T 36/2 66/	DISPLACEME	NT PSI 200	KATPSI 120		RATE	THE CASING C	<del> </del>
REMARKS:	Safet me	eting.	Rig up to	44 . 44			1 1	1
fresh	vater m	wed	2/00 444	60/40		. 7	lation y	10 001
- 4 4 Ko	Isog Palsk (	2 13,80	BAL. YIELD				Yzn gel	190 cours
plua.	Disoloce w/		361 fresh	1	,		35vl deur	relane
_ alva to	1200 PSZ	wait 2			nal pump p			ump
_ s.Nface		Slury	to oit.	Job como			ed cement	to
		<u> </u>	.σ.ρ	Job comp	1812. Kig	dan.		
			"Than	v K."				
			7-44/	- 100				
ACCOUNT CODE	QUANTITY of	UNITS	nes	CDIDTION -4 C	FB.4055		<del></del>	<del></del>
			·		ERVICES or PROD	DUCT	UNIT PRICE	TOTAL
5401		<del></del>	PUMP CHARGE				840.00	840.00
5406	90	<del></del>	MILEAGE	<del></del>			3.30	297.00
1131	260		60/40	Pozmin co	ement		9,80	2548.00
1118A	900 *		4% gel				115	
1102	225	<b>•</b>	170 CALL	2		· · · · · · · · · · · · · · · · · · ·	.67	135.00
1110A	1040+	•	Kol-saai					150.75
							. 38	395,20
5401A	- //. 18		tro	L. 100 day	<del></del>			
55026	6 hrs		turi-milage				1.10	1106.82
1123			80 Bb1 L	MC. HYL			90.00	540.00
	3000 39	15)	city ual	<u>e/</u>			12.80 Stee	38.40
4404	,		440		A			
			41/2" top	cubber p	Lug V		40.00	40.00
					- <del>// /</del>			
<i>l</i> p								
K	Over -				V			

<del>ଧା ବସ3</del>3

SALES TAX ESTIMATED TOTAL

Subtotal

6091.17

AUTHORIZATION LI HOUSED by

TITLE\_

DATE

# RECEIVED KANSAS CORPORATION COMMISSION

**新华** 

CONSOLIDATED OIL WELL SERVICES, INC. OCT 2 2 2007 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 890-487-8676

CONSERVATION DIVISION . WICHITA, KS

TICKET NUMBER FIELD TICKET REF # 36431 LOCATION Thaver FOREMAN ZONE

#### TREATMENT REPORT ERAC & ACID

STAGE  BELS  PUMPED  PROPRIATE  STAGE  BELS  PUMPED  P	DATE (	USTOMER #	WELL	NAME & NUMB	ER ER	SECTION	TOWNSHIP	RANGE	COUNTY
CASTIONER  Pialo Potro  MARING ADDRESS  TRUCK # DRIVER  TRUCK					77	29	//9	ΣE	GE
TRUCK# DRIVER TRUCK# DRIVER  TYPE OF TREATMENT	CUSTOMER		1 0016	· / /	, •			( ) [ (	
MALLING ADDRESS  CITY STATE ZIP CODE  170		Peton				TRUCK#	DRIVER	TRUCK#	DRIVER
CASING SIZE H/J TOTAL DEPTH  CASING WEIGHT PLUG DEPTH  TUBING SIZE PACKER DEPTH  TUBING WEIGHT OPEN HOLE  STAGE PBULS PLUMPED  20-40  12-20  1	MAILING ADDRESS					476	Jake		
CASING SIZE 1/2 TOTAL DEPTH  CASING WEIGHT PLUE DEPTH  TUBING SIZE PACKER DEPTH  TUBING WEIGHT OPEN HOLE  PERTS & FORMATION  /P27-25 7 // St. Constant of the control of th							Chad		
CASING SIZE 1/2 TOTAL DEPTH CASING WEIGHT TUBING SIZE  PACKER DEPTH TUBING SIZE  TOTAL  TOTAL  PACKER DEPTH  TYPE OF TREATMENT  TYPE OF TR	CITY		STATE	ZIP CODE		482774			
CASING SIZE 4/2 TOTAL DEPTH  CASING WEIGHT  TUBING SIZE  PACKER DEPTH  TUBING WEIGHT  OPEN HOLE  STAGE  BBLS  INURATE  PROPPANT  PO  12  25-10  10  10  10  10  10  10  10  10  10						4XXT107			
CASING SUZE 4/2 TOTAL DEPTH  CASING WEIGHT PLUG DEPTH  TUBING SUZE  PACKER DEPTH  TUBING SUZE  PACKER DEPTH  TUBING SUZE  PACKER DEPTH  DUMP JOST GCICK + FORE  CHEMICALS  MISS. CONSIGNMENT OF CHEMICALS  MISS. CHEM				1		455TQ5			
CASING SIZE 4/2 TOTAL DEPTH CASING WEIGHT PLUG DEPTH DUMP DOT CICK 1 TORC CHEMICALS  TUBING WEIGHT OPEN HOLE  STAGE  BBLS PUMPED  TOTAL   -	WELL								
CASING WEIGHT TUBING SIZE TUBING WEIGHT OPEN HOLE  PERFS & FORMATION  PA21-25 (?) Miss. Complament  STAGE  BBLS PUMPED PO 12 25-10  12-20  13-30  15-30  10-30  10-30  MIN RATE  15-30  MAX RATE  DISPLACEMENT 29  TOTAL  205  REMARKS: Set up equipment / Suseb casine till fluid below peofs / bull head  HOD gal Till Casing of flush casing of lease on any heaving gravity ai	CASING SIZE	11/2 WELL	TOTAL DEPTH		Ì. '		TYPE OF TR	EATMENT	
TUBING WEIGHT  OPEN HOLE  PERFS & FORMATION  //27-25 (7) Miss Conglamerate  STAGE  BBL'S PUMPED  POPPANT  POP AND   12 25-10  20-40  12 25-10  12-20  12-20  12-20  12-20  12-20  12-20  12-20  12-20  12-20  13-20		10	PLUG DEPTH			Demo Jan		7	
TUBING WEIGHT  PERFS & FORMATION  IP21-25 (?)  Miss_Complamenate  Cla-Sta  non-emulsifies  STAGE  BBLS PUMPED  INJERTE PROPPANT PPG  STAGE  PSI  PUMPED  INJERTE PROPPANT PPG  ISAND/STAGE  PSI  ACC START PRESSURE  ISON BALL OFF PRESS  I2-20  I3-20		<u> </u>		ı .		To Park			
PERFS & FORMATION  (P21-25 (2) Miss_Complaments  STAGE  BBL'S PUMPED  POPPANT PPG  POPPANT PPG  STAGE  PSI PUMPED  POPPANT PPG  POPPANT PPG  PSI PSI PSI PSI PSI PSI PSI PSI PSI PS				•	1	Max-Pla	_		
STAGE  BBL'S PUMPED  PROPPANT  SAND/STAGE  PSI  PSI  PROPPANT  SAND/STAGE  PSI  PSI  PROPPANT  SAND/STAGE  PSI  PSI  PROPPANT  SAND/STAGE  PSI  PSI  PSI  PROPPANT  SAND/STAGE  PSI  PSI  PSI  PSI  PSI  PSI  PROPPANT  SAND/STAGE  PSI  PSI  PSI  PSI  PSI  PSI  PSI  PS		ON	O'CT TOLE		[		ender		
STAGE  BBLS PUMPED PPG PPG PPG PPG PPG PPG PPG PPG PPG PP			Mier Com	nhuman					
STAGE  BBL'S PUMPED  PROPPANT PPG    ADD-/700 BREAKDOWN  20-40    12   25-10   100 START PRESSURE   51  20-40    12   10-2,0 2,000   1700 END PRESSURE   71  12-20    12   20   1500 BALL OFF PRESS    12-20   12   20   4000   1600 ISIP    SMIN   10 MIN   15 MIN    FLUST CASING   1000   1000 MIN RATE   2    ONLY   30   12   7000   1000 MIN RATE   2    TOTAL   205   5000 MIN RATE   2    TOTAL   205   5000 MIN RATE   2    REMARKS: Set up equipment   5 week cosing till fluid below perfs   bull head    HOO gal 17712   1100 MIN RATE   2    MOD gal 17712   1100 MIN RAT	1841-0.	3	6-1133 - CO11	/ Carrier Co.	Ī		si-liec		
STAGE   PUMPED   PPG					İ	The state of the state of		,	
A			BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI		
20-40  20-40  12 10-20 2000 1700 END PRESSURE 17/1  12-20  12-20  12-20  12-20  12-20  12-20  12-20  13-20  10-20		) <b>L</b>			PPG		10W		<del></del>
20-40  12-20  13-20  13	PAD		70	12	AP 1 A	15	10-1700	4	- 1211
12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 13-20	20-40			12		2 200	1600	T	2 A-2 A-2
12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 12-20 13-20	20-40			12		2,000	1700	1	
12-20  12 20 6,000 181P  6 MIN  10 MIN RATE  20 17 1800 MIN RATE  20 18 18 MIN  10 MIN RATE  20 18 MIN  10 MIN RATE  20 18 MIN  10 MIN RATE  20 18 MIN  10 MIN RATE  20 18 MIN RATE  20 MAX RATE  DISPLACEMENT 29  REMARKS: Set up equipment / surely casing till fluid below pecfs / bull head  400 gal 7112 MICL acid to lease gil  20 MIN RATE  21 MIN MIN RATE  22 MIN MIN RATE  23 MIN MIN RATE  24 MIN MIN RATE  25 MIN MIN RATE  26 MIN MIN RATE  27 MIN MIN RATE  28 MIN MIN RATE  29 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  21 MIN MIN RATE  21 MIN MIN RATE  22 MIN MIN RATE  23 MIN MIN RATE  24 MIN MIN RATE  25 MIN MIN RATE  26 MIN MIN RATE  27 MIN MIN RATE  28 MIN MIN RATE  29 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  21 MIN MIN RATE  22 MIN MIN RATE  23 MIN MIN RATE  24 MIN MIN RATE  25 MIN MIN RATE  26 MIN MIN RATE  27 MIN MIN RATE  28 MIN MIN RATE  29 MIN MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  20 MIN RATE  21 MIN MIN RATE  21 MIN MIN MIN MIN MIN MIN MIN MIN MIN MIN	12-20			-/			1500	1	
12-20  12-20  12-20  12-20  13-20  14-20  15 Min  15 Min  15 Min  15 Min  MAX RATE  1700  MAX RATE  1701 AL  10 MAX RATE  1701 MAX RATE  DISPLACEMENT 29  TOTAL  100 gal 97 May heavise gravity ai				W		7 01-064	1500		-SS
TOTAL 205 SAND POOR DISPLACEMENT 29  REMARKS: Set up equipment / sweb casing till fluid below peops / bullhead 400 gal. That acid to lease ail  Indicasing to flush casing w/lease ail  Authorized a favity ail				12	20	B.CC 29	1600		
FLUST CASING  ONLY  TOTAL  REMARKS: Set up equipment / sumb cosing till fluid below perfs / bull head  400 gal. I flush casing w/ lease oil  Indicasing of flush casing w/ lease oil  Among some w/ heavised gravity oil						•			
FLUST CASING  ONLY  30  10  TOTAL  REMARKS: Set up equipment / sueb cosine till fluid below perfs / hullhead  400 gal. The flust acid to load cosing for break durin  [mat casing of flust casing w/lease gil  mumo: some w/ heavise gravity gil  [mat casing of flust casing w/lease gil  ]									
TOTAL 205 SAND FOR DISPLACEMENT 29  REMARKS: Set up equipment / sureb casing till fluid below pects / bullhead 400 gal. Total & HCL acid to load casing for bleak during for bleak during for land casing of flush casing w/ lease oil				W			12.621		
TOTAL 205 SAND TOTAL DOOD DISPLACEMENT 29  REMARKS: Set up equipment / sumb casing till fluid below perfs / bullhead  400 gal. Till & HCL acid to long casing for break during  Invit casing of flush casing w/lease oil  Author sand w/heaving gravity oil	FLUSH	CASING					1600	MIN RATE	12
TOTAL 205 SAND SILLONT DISPLACEMENT & TOTAL  REMARKS: Set up equipment / sureb casing till fluid below perfs / bullhead  HOO gal That HICL acid to local casing for break durin  Inval casing of flush casing w/ lease oil  Aumo: sand w/ heaving gravity oil		7	30	12			1700		
REMARKS: Set up equipment / surely casing till fluid below perfs / bullhead 400 gal. I Thank such casing to break during for lossing of flush casing w/ lease oil  aumo some w/ heavise gravity oil		<u></u>			TOTAL	20M		DISPLACEMENT	29
REMARKS: Set up equipment / surely casing till fluid below perfs / bullhead 400 gal. I That he HCL acid to load casing the break during load casing of flush casing w/ lease oil	TATAL		205		SANI)	07000			···
Lord casing of flush casing w/ lease oil	1017	<u> </u>	-		- AII - L				
100 gal 471/2 1/2 Acid + lond cosing for break down	DEMARKS: A 4	A 40.	agast /	Such C		11 Aluic	below De	cfs/bull	head
lord casing of flush casing w/lease oil	LIAO CO	4 SIL			- /200				
pumo sand w/ heavised gravity oil	JUU gal	- / 9.7.	D NY	TUCH			0 0		
pumo sand w/ heavised gravity oil	the day	no del	Fish car	ing (1	/ IPASA	e oil			
fump same wy ment of the same same same same same same same sam	LOOKE CALL	19 7 4	The main	and and	viti a	<i>i</i> )	る人に		·
1/1 10 MAIN - NONEM IKA: miles	pump 5	and w	Z TIERY D	9 9	<del>xery se</del>				
	1	10.0	NAM	MANDI	n-			60: mil	<b>es</b>
Location 10:00x/11 - 1:10/11	<u> LOCATION</u>	/Vick			<u> </u>			مبر	10 ~
AUTHORIZATION DATE DATE	AUTHODIZATION				TITLE			DATE	4711

## RECEIVED KANSAS CORPORATION COMMISSION





CONSERVATION DIVISION WICHITA, KS

P.O. BOX 884, CHANUTE, K8 66720 620-431-9210 OR 800-467-8676

ticket number 36431 LOCATION Thaver

#### **FIELD TICKET**

5/18-07 CUSTOMERACCITY POOLE 12-07 CITRICITE	SECTION TWP SIGE COUNTY Conglomerate
CHARGETO Pique Petroleum	OWNER Greg Lair
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT	AMOUNT
		1200 HP Count		2500-
5102B	1	PUMP CHARGE 1300 HP Combo		2700
		OIL FRAC.		
70.4	1	Acidous		504-
53/0	1104.5/	Acid pup 71/2 % How acid		408-
272	400 95/	May Cla		73.50
7252	2 Jack	EXA-96 silt suspender		3545
1238	1 gal,	CTA CA CIA SA		3425
1244	1 4006	67A 50 Cla-Sta		30.60
1219	1 Upol.	ESANSH non emulsifier		
nnna	7	truck recondition chantanks		225.6
9999	2 and	ESA 41 Framer		70.90
12/2	2 gol.	COPT 11 194/110		
5604	7	3" frac valve		70 -
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	BLENDING & HANDLING CUSTOMER Sported OF	C	
5109	160	TON-MILES		920-
		STAND BY TIME	·	
5/00	160	MILEAGE Mobilization X2 P.I		1056
55/1/2 -	18 hcs			1800 -
14.713-		VACUUM TRUCKS		
2101	2000 \$	FRAC BAND 20-40 12-20		360
2/01	4000 #	12-20		800-
SUP	7,000	CEMENT		
			SALES TAX	<del></del>
An 2790			ESTIMATED TOTAL	8887.

	CIS FOREMAN Snott Busby
CUSTOMER OF AGENTS SIGNATURE	
CUSTOMER or AGENT (PLEASE PRINT)	DATE 5-18-07
CUSTOMER OF AGENT (FLENCE ! WITT)	4 207

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