ORIGINAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. COLT ENERGY, INC Address. P O BOX 388 Vaz. PZ, SW Sep. 16 Twp. 23 S. R. 17. Fleat Wez. Libratory Fleat from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. (crical even b) Line of Section 1500 feet from E No. 1500 fe	Operator: License # 5150	API No. 15 - 031-22,326 -00 -00
Address: PO BOX 388 Cliy/Starc/Jp. IOLA, KS 66749 Purchasor. COFFEYVILLE RESOURCES, LLC Operator Contact Person. DENNIS KERSHNER Phone: (620_) 365-3111 Contractor: Name. DENNIS KERSHNER Phone: (620_) 365-3111 Contractor: Name. DENNIS KERSHNER Phone: (620_) 365-3111 Contractor: Name. DENNIS KERSHNER Designate Type of Competion. Verson Well & Re-Entry Workover Oil SWD SIOW Tarrip. Abd. Gas ENHR SIOW Dey Other (Core, WSW, Exol. Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Departor: Designate Type of Competion. Verson Well & Name. Original Comp. Date: Original Total Depth: Operator Date or Recompletion Date or Other (SWD or Enhr.?) Despensing Re-perf. Comv. to Enhr/SWD Plug Back. Dead Competion Decket No. Oiller (SWD or Enhr.?) Desched to Date Reached TD Competion Date or Recompletion Date or Recomplation Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompleting in excess at 17 months). One copy of all writerio Espain or Security of Such States and Surperior Security or Such States and Commented at 43.40 For Multiple Stage Committing Collar Used? If Allersale Management Plan Developming Re-perf. Comv. to Enhr/SWD Plug Back. Developming Re-perf. Comv. to Enhr/SWD Plug Back. Developming Re-perf. Comv. to Enhr/SWD	Name: COLT ENERGY, INC	1
City/State/Zip. IOLA, KS 66749 Purchaser. COFFETY/ILLE ROSURCES, LLC Operator Contact Person. DENIS KERSHNER Phone: (220) 365-3111 Contractor: Name: DENNIS KERSHNER License; 5150 Heave Name: DENNIS KERSHNER License; 5150 Flidt Name: NEOSHO FALLS - LEROY Producing Formation. LOWER SQUIRREL Elevation: Ground: 975 Kelly Bushing: Contractor: Name: DENNIS KERSHNER License; 5150 Flidt Name: NEOSHO FALLS - LEROY Producing Formation. LOWER SQUIRREL Elevation: Ground: 975 Kelly Bushing: Total Depth: 1269 Plug Back Total Depth: NONE Amount of Surface Pips Set and Cemented at 43.40 Fet Multiple States Cemented Coloral Vsed? If WorkoverRe-entry: Old Well Into as follows: Operator: Depending Repert. Conv. to Enthr/SWD Plug Back Plug Back Plug Back Plug Back Total Depth: Despending Repert. Conv. to Enthr/SWD Plug Back Plug Back Plug Back Total Depth: Docket No. Duel Compietion Docket No. Date Reached TD Date Reached TD Compietion Date MSTEUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spaul date, recompilation, workover or conversion of set well. Rule 82-9-108 and 82-9-107 to contidentiality in excess of 12 months). One copy of all wireline tags and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form With all temporarily abendoned wells. All requirements of the statutes, rules and regulations promulgates reporting to the statutes of the Beach of 12 months it refers the gas and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form With all temporarily abendoned wells. All requirements of the statutes, rules and regulations promulgates reported to the beard of t	D O DOV 200	NAME TO CIAL AC 00 47 TO TO
Purchaser. COFFEY/ILLE RESOURCES,LLC Operator Contact Person. DENNIS KERSHNER Phone: (\$20) 365-3111 Contractor: Name. DENNIS KERSHNER		· · · · · · · · · · · · · · · · · · ·
Operator Contact Person. DENNIS KERSHNER Phone: (829) 385-3111 Contractor: Name: DENNIS KERSHNER Locase: 5150 Wellistic Geologist: JIM STEGEMAN Designate Type of Completion:		1500
Phone: (520) 365-3111 (corce one) .NE SE NW Well #: 16-54 Contractor: Name: DENNIS KERSHNER License: 5150 Well #: 16-54 Field Name: DESHOF ALLS - LERCY Producing Formation: LOWER SQUIRREL Field Name: NEOSHO FALLS - LERCY Producing Formation: LOWER SQUIRREL Field Name: NEOSHO FALLS - LERCY Producing Formation: LOWER SQUIRREL Field Name: NEOSHO FALLS - LERCY Producing Formation: LOWER SQUIRREL Field Name: NEOSHO FALLS - LERCY Producing Formation: LOWER SQUIRREL Field Name: Special Plug Back Total Depth: NONE Amount of Surface Pipe Set and Cemented at 43-40 Formation: Stage Comenting Collar Used? Stage Co		
Contractor: Name: DENNIS KERSHNER License: 5150 Wellist Geologist: JIM STEGEMAN Designate Type of Completion:	•	
Field Name: NEOSHO FALLS - LERGY		
Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW ✓ Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Desegring Re-perf. Corv. to Enhr/SWD — Plug Back — Docket No. — Dual Completion Docket No. — Dual Completion Docket No. — Oil PKWD or Enhr.? Docket No. — Oil SWD Docket No. — Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Special Control of the Statutes, rules and regulations promutgates regulate the oil and gas industry have been fully complete with and the statemen herein are completed and sworn to before me this If day of Control of the Completion of th		Field Name: NEOSHO FALLS - LEROY
Designate Type of Completion: New Well		Producing Formation: LOWER SQUIRREL
Total Depth: 1269 Plug Back Total Depth: NONE Amount of Surface Pipe Set and Cemented at 43.40 Fe Multiple Stage Cementing Collar Used? Yes [2]N If yes, show depth set NONE Original Comp. Date: Original Total Depth: Corw. to Enthr/SWD Plug Back Plug Back Total Depth: Original Total Depth: Original Collar Depth: Deepening Re-perf. Corw. to Enthr/SWD Plug Back Plug Back Total Depth: Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) Docket No. Date Reached TD Date Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion provious of side two of this form will be held confidential for a period of 12 months! If requirements of the statutes, rules and regulations promulgates for requirements of the statutes, rules and regulations promulgates for requirements of the statutes, rules and regulations promulgates for requirements of the statutes, rules and regulations promulgates for requirements of the statutes, rules and regulations promulgates for requirements of the statutes, rules and regulations promulgates for regulate the oil and gas industry have been fully compiled with and the statementherein are complete and correct to the besign my knowledge. In continuous cont		Elevation: Ground: 975 Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 43.40 Few Multiple Stage Cementing Collar Used? Yes Yes		
Multiple Stage Cementing Collar Used?	-	
Subscribed and sworn to before me this Subscribed and sworn to before me t		
If Microver/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingted Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 9-27-07 10-2-07 DRY HOLE Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wirchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgate regulate the oil and gas industry have been fully compiled with and the statemen herein are complete and correct to the bestyol my knowledge. Signature: Wireline Log Received Goologist Report Received UIC Distribution Original Total Depth: Submit CP-4 Completion Date or Completion of the statute of the		
Operator:	•	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-27-07 10-2-07 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be flied with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 rot confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgate regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Subscribed and sworn to before me this Subscribed and sworn to before	·	
Original Comp. Date:Original Total Depth:		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Description Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgates regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the beshof my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution Chloride content ppm Fluid volume been between beautiful used will Library Beat will be hald officiate. Dewatering method used wILL PUMP PIT OUT - PUSH IN Dewatering method used wILL PUMP PIT OUT - PUSH IN Lease Name: Lease		
Plug Back		
Commingled Docket No		Official Content
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-27-07		Dewatering method used VILL FOWE FIT COT - TOSITING
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: Lease Name: Lease Name: Lease Name: County: Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgate the regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: Title: OFFICE MANAGER Date: 10-18-07 Notary Public: Notary Public: OPERATOR NAME: Lease Name: License No.:: Quarter Sec. Twp. S. R. Estat We County: Docket No.: Date Lease Name: License No.: Quarter Sec. Twp. S. R. East We County: Docket No.: Past Date Da		
9-27-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgate regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: Caurter		
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:	Other (SWD or Entitle?)	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution OCT 2 2 20		Quarter Sec Twp S. R East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: OFFICE MANAGER Date: 10-18-07 Notary Public: Wireline Log Received Geologist Report Received UIC Distribution OFT 2 2 20		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: Date: 10-18-07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVE		
Signature: Complete and correct to the best of my knowledge.	Kansas 67202, within 120 days of the spud date, recompletion, w Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireling	vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule 82-3- ne logs and geologist well report shall be attached with this form. ALL CEMENTING
Title: OFFICE MANAGER Date: 10-18-07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Letter of Confidentiality Received Wireline Log Received UIC Distribution OCT 2 2 20		regulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 18th day of October 15th Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution OCT 2 2 20		KCC Office Use ONLY
Subscribed and sworn to before me this 18th day of October 15th Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Wise Corporation of CT 2 2 20	Title: OFFICE MANAGER Date: 10-18-07	Letter of Confidentiality Received
Notary Public: UIC Distribution OCT 2 2 20	Subscribed and sworn to before me this / Subar of On to	
Notary Public: UIC Distribution OCT 2 2 20		Wireline Log Received RECEIVED
1-10-100P	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Geologist Report Received
(-)0-\00P	· · · · · · · · · · · · · · · · · · ·	1861 4 4 2007
	Date Commission Expires: /-20-200	S NSERVATION DIVISI

Operator Name: CO	LT ENERGY, IN	Ç		Lease N	Name: BE	EARD		_ Well #: 16-5	4	
Sec. 16 Twp. 23 S. R. 17 Fast West County: COFF					COFFE	FEY				
ested, time tool ope emperature, fluid red	how important tops a n and closed, flowin covery, and flow rate s surveyed. Attach	g and shut-in es if gas to su	pressures rface test,	, whether shu along with fir	ut-in press	sure reached	static level, hydro	static pressure	s, botto	m hole
orill Stem Tests Take		☐ Yes	√ No		√ Log	Format	ion (Top), Depth a	and Datum		Sample
Samples Sent to Ge	•	✓ Yes	No	No				Тор		Datum
Cores Taken Electric Log Run		✓ Yes ☐ Yes	☐ No ✓ No		DRILL	ERS LOG	ATTACHED			
(Submit Copy)									•	
ist All E. Logs Run:	•		i v		-, .					
							,	,		
		Report a	[RECORD	New		ction, etc.			~
Purpose of String	Size Hole Drilled	Size C Set (Ir	Casing n O.D.)	Weigl Lbs. / I		Setting Depth	Type of Cement	# Sacks Used	Type A	and Percent Additives
SURFACE	12 1/4	7	:	18	4	3.4	50/50 POZ	39		
NONE										
				1						<u> </u>
Purpose: Perforate	Depth Top Bottom	ADDITIONAL CEMENTIF Type of Cement #Sacks				Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone			†							
Shots Per Foot		ION RECORD Footage of Eac					acture, Shot, Cement Amount and Kind of Ma		t	Depth
	DRY/ PLUGGEI	D					·· .	RECEIN SAS CORPORATION	/ED	MISSION
			-				KANS	OCT 22		
		***************************************					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CONSERVATIO		
	,							WICHITA	A, KS	
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumer	d Production, SWD or I	Enhr. P	Producing Me	ethod	Flowing	Pump	ing Gas Lit	ft Othe	r (Explain	ı)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	ı	Bbls. G	Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION				Production Inte	rval			

DRILLERS LOG

API NO. <u>15-031-22326-0000</u>

S. 16 T. 23 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: W2 W2 E2 SW

ADDRESS: P.O. BOX 388

IOLA, KS 66749

COUNTY: COFFEY

WELL #: 16-54

LEASE NAME: BEARD

FOOTAGE LOCATION: 1320 FEET FROM SOUTH LINE & 1500 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: <u>9-27-07</u>

TOTAL DEPTH: 1269

DATE COMPLETED: 10-2-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF	SIZE OF	WEIGHT	SETTING	TYPE CEMENT	SACKS TYPE AND %
OF STRING	HOLE	CASING	LBS/FT	DEPTH		ADDITIVES
SURFACE:	12 1/4	7	19	43.40	I	43 Service Company
PRODUCTION:	53/4	2 7/8 Well Plugged:	10 sks @_1	260' 10 sks @ 850	' 20 sks @ 500'	circulated 250' to surface

WELL LOG

CORES:

#1 883 TO 902

RUN:

FORMATION	TOP	воттом	FORMATION	ТОР	BOTTOM
TOP SOIL	0	3	LIME	658	666
SAND & GRAVEL	3	36	SHALE & LIME	666	671
SHALE	36	61	SHALE	671	683
LIME	61	66	LIME	683	690
SHALE	66	68	SHALE	690	694
LIME	68	89	SAND	694	705
SHALE	89	121	SAND & SHALE	705	753
LIME	121	180	LIME	753	754
SHALE	180	253	SHALE	754	760
LIME	253	258	LIME	760	774
SHALE	258	280	SHALE	774	776
LIME	280	329	LIME	776	778
SHALE	329	339	SHALE	778	787
LIME	339	340	LIME	787	791
SHALE	340	344	SHALE	791	806
LIME	344	345	LIME	806	812
SHALE	345	368	SAND & SHALE	812	827
LIME	368	374	LIME	827	831
SHALE	374	378	SHALE	831	832
KC LIME	378	442	LIME	832	836
SHALE	442	447	SHALE	836	841
LIME	447	470	LIME	841	844
SHALE	470	473	SHALE	844	848
LIME	473	492	SHALE & LIME & SAND	848	881
SHALE	492	494	LIME	881	883
LIME	494	499	SHALE	883	890
BIG SHALE	499	631	SAND & SHALE	890	927
LIME	631	635	COAL	927	928
SHALE	635	639	SHALE	928	1215
LIME	639	641	SAND	1215	1224
SHALE	641	658	MISSISSIPPI	1224	1269 T.D.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2007

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	<u> 15698 </u>
LOCATION OH	au KS
	ed Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER	SEC	TION	TOWNSHIP	RANGE	COUNTY
	1828		# 16-54		16	23	/2	c۴
USTOMER					JCK#	DRIVER	TRUCK#	DRIVER
Colt IAILING ADDRE	Energy SS	, Inc			96	Fred		
	•				64	R.EK		
11(2	RNOQ	Ts lav	ZIP CODE		510	Richard		
To	1.	Ks	66749		170	1		
	Tue			LE DEPTH	70	CASING SIZE & W	EIGHT/V	A
OB TYPE_P	102	DRILL PIPE		BING			OTHER	
ASING DEPTH		SLURRY VOL		ATER gal/sk		CEMENT LEFT in	CASING	
	T	DISPLACEMENT		X PSI		RATE		
DISPLACEMENT			ation th		dril	1 pipe.	Spot 10.	sks
$\overline{}$	stablish	1 4	3 KS @		1.11	to 600	7	1 x x x
<u>(a) 7</u>				icoce	50	545.	90 5KS	To tal
Pul	1 to 25	00 /	1	4/62	7	mirum C	el.	·
	10/50 / 0	<u>C 7///-</u>	OVICEN	7 6 14				
						/ .		
1/ \	t Essa	en Drill	<u> </u>			Lul	Made	
Kur	t Finn	d Drive	7			7		
1/00	D. at 10	Tiko H	e frem	-				
- KIC	Cy /	1900 10	<u></u>					
ACCOUNT	QUANTIT	Y or UNITS	DESC	RIPTION of SERVI	CES or Pi	RODUCT	UNIT PRICE	TOTAL
CODE			PUMP CHARGE	Parages X	P.	-mp 164		8400
5405N		50 mi		D. Tar		164		165
5406				PumpTru	<u>e,c</u>	510		285
5407	Winson	W MA	1.On KI	Miliage.				
		-						
			- 1	Pormis	- 0-			7614
1124		86 5KS	50/50	100 116		unio-		684
LLIFB	ļ	454	Promi	Su Cell	L			
								21193
.,,,					Sub	10 tol	 	X1/17
					ميد	re 5.32	\	43.99
				RECEIVE	٦	-		77
				SAS CORPORATION C	OMMISSIO	N	+	
			KAN					
				OCT 2 2 20	,107			
								
				COMSERVATION D	C. C.		1	
							SALES TAX	
							ESTIMATED TOTAL	
	_	i i			_	17065	47	(J11/2°)