KANSAS CORPORATION COMMISSION ORIGINAL ONE GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33397	API No. 15 - 011-23255-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 7060B South Tucson Way	SW_SE_SE Sec. 36 Twp. 24 S. R. 23 V East West
City/State/Zip: Centennial, CO 80112	324 feet from S N (circle one) Line of Section
Purchaser:	1034 feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Vogel Well #: 16-36C
License: 5786	Field Name: Wildcat
Wellsite Geologist: Greg Bratton	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 842' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 489' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	A-11-TI MILL 202 80
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTI NH 723-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD *	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used_air dry
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
7/16/2007 7/19/2007 TBA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jack	KCC Office Use ONLY
Title: Preside Date: 10/18/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of October	TAR Denied, Yes Date: RECEIVED
20 07.	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: Litera M. Summa : 5-22-08	UIC Distribution OCT 2 2 2007
Date Commission Expires:	200 D L 100 D D D D D D D D D D D D D D D D D D

Side Two

Operator Name: Rui	nning Foxes Petr	oleum Inc.		Lease Name: Vogel			Well #: 16-36C		
	s. R. <u>23</u>		West	County	: Bourt	on			
sted, time tool ope mperature, fluid red	how important tops n and closed, flowin covery, and flow rate s surveyed. Attach	g and shut-in es if gas to sur	pressures, face test, a	whether sh along with f	nut-in pre	ssure reached	l static level, hydi	ostatic pressu	res, bottom hole
irill Stem Tests Taken Yes (Attach Additional Sheets)		 ✓ No	V No V L		Log Formation (Top), Depth		and Datum Sample		
amples Sent to Ge	ological Survey	Yes	No		Nam	е		Тор	Datum
ores Taken		✓ Yes	☐ No		Exce	ello		118'	720'
lectric Log Run (Submit Copy)		✓ Yes	No		Upp	er Bartlesvill	e	338'	504'
st All E. Logs Run:			i		Miss	issippian		477'	365'
Density Neutr	on, Dual Indu	ction, Gar	mma Ra	ay					
		Report al		RECORD	☐ Ne urface, inte	ew Used ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface	12.25"	8 5/8"	; }	24 LBS		20'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"		10.5 LB	S	468'	Quickset	70	Kolseal/gel
						·			
D	D#	T				JÉÉZE RECOR			
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD									
Plug Off Zone									
Shots Per Foot		ION RECORD -					acture, Shot, Ceme Amount and Kind of N		ord Depth
	Waiting on Com	pletion							
					•				ECEIVED RPORATION COMMISS
								0 C	T 2 2 2007
			<u> </u>			-			ERVATION DIVISION WICHITA, KS
TUBING RECORD	Size	Set At	<u> </u>	Packer A	At	Liner Run	Yes N		WOTTIA, ILO
Date of First, Resumer	d Production, SWD or	Enhr. Pi	roducing Me	thod [Flowin	g Pump	oing Gast	_ift	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION	1			Production Inte	erval		
Disposition of Gas Vented Sold		COMPLETION	Open Hole	Perf	f. [] [Production Into			*

FED ID#

MC ID # 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A V Board

Hurricane Truck Services, Inc. P.O. Box 782228 Wichita, KS 67278-2228

Cement and Acid Service Ticket T 1950

	3613A Y Road adison, KS 66860	COLIN	TV RAUC (2 OF	DATE	20-07
CHARGE TO	Running Foxes L NO. <u>VOGEL</u> 16-	į COON	ту <i><u>Воисо</u>_</i> сіту		
ADDRESS		CITY	QT.	710	
LEASE & WEL	LNO. VOGEL 16-	36C CC	NTRACTOR MS	ZIP	
KIND OF JOB	LONGSIEL	050		15 -	
DIR. TO LOC.	- Panjaring	1st Job of 4		RNG	OID MEN
Quantity	MA	TERIAL USED		Serv. Charge	_
				Der v. Charge	700.00
70 sk	Quick Sercement			·	
300 1bs) · · · · · · · · · · · · · · · · · · ·		<u> </u>		967.40
					75.00
100 165	Gel Flush	1			100
			RECEIVE	D	18.00
	BULK CHARGE		TAS CORPORATION		
4 TON	BULK TRK. MILES	·	OCT 22	2007	242
90	PUMP TRK. MILES		CONSERVATIO	DIVISION	342.00
			CONSERVATION	IV' KB	247.50
	PLUGS 41/2" Top Rue	ber Plus	/		35.00
	<u>'</u>		6.	3 SALES TAX	69.01
		Kereyl		TOTAL	2453.91
T.D	190 -		CSG. SET AT 4	1/8	
SIZE HOLE	63/4"		TBG SET AT		OLUME
MAX. PRESS			SIZE PIPE 4/%		OLUME
PLUG DEPTH _			PKER DEPTH	776.0.)	
PLUG USED			TIME FINISHED		
REMARKS: \mathcal{R}	s unto 46" casha Ro	ak chaliti		- LPI -	
5 Bb. water	Spacer, Mixed 70 sks	ALU STERM	11/# 10/06/5, 62	210, 0 Bbl. Ge	L Flush
hut down we	25hout Pump shires - Re	less Plus - Die	J DI (D	15 DU -	PHEAL
Final Pumpiles	of 300 AT - Ruman	Ph. 7 900 A	DIGGE TIUG WY TI	- Dis water	
bat Hold- Cla	of 300 PSI - Bumper	- Callan -	21- Wait Ammu	les-Kelease Pre	sswe
	se casing in u/ OPSI	EQUIPMENT	LEIWAS LOSWID	ac u/ 4 Bbb 51	asry
AME	√ UNI		NAME #	,	•••
Dow Kimb		/ _ ·	J. Barr - Bry	186 may #186	UNIT NO.
Brad 7	Butler			1 .	
CE	MENTER OR TREATER		Called by Kan	OWNER'S REP.	