

Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 16-36C
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>118'</td> <td>720'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>338'</td> <td>504'</td> </tr> <tr> <td>Mississippian</td> <td>477'</td> <td>365'</td> </tr> </table>	Name	Top	Datum	Excello	118'	720'	Upper Bartlesville	338'	504'	Mississippian	477'	365'
Name	Top	Datum											
Excello	118'	720'											
Upper Bartlesville	338'	504'											
Mississippian	477'	365'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	20'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	468'	Quickset	70	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	Waiting on Completion	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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FED ID#
 MC ID #
 Shop # 156212
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1950

DATE 7-20-07

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 16-36C CONTRACTOR M^cGowan Drly. Co.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 4 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKs	Quick Set cement		967.40
300 lbs	KO1-SEAL 4" P ¹ / ₂ " SK		75.00
100 lbs	GeL Flush		18.00
	BULK CHARGE		
4 Ton	BULK TRK. MILES		342.00
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber Plug		35.00
		6.3 SALES TAX	69.01
		TOTAL	2453.91

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 CONSERVATION DIVISION
 WICHITA, KS

Randy T.

T.D. 490-

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 468" VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" (9.516)

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. GeL Flush, 15 Bbl. water Spacer, Mixed 70 SKs. Quick Set cement w/ 4" P¹/₂" KO1-SEAL @ 13.8 lb P¹/₂ GAL. Shut down - wash out Pump shoes - Release Plug - Displace Plug w/ 7 1/2 Bbls water, Final Pumping at 300 PSI - Pumped Plug to 900 PSI - wait 2 minutes - Release Pressure - Float Held - close casing in w/ O PSI - Good cement returns to surface w/ 4 Bbls slurry

EQUIPMENT USED

NAME Don Kimberlin UNIT NO. 185
Brad Butler
 CEMENTER OR TREATER

NAME Ji Barr - Bryan UNIT NO. #186
called by Randy
 OWNER'S REP.