

Operator Name: Running Foxes Petroleum Inc. Lease Name: Phillips Well #: 6-1B
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>160'</td> <td>691'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>369'</td> <td>482'</td> </tr> <tr> <td>Mississippian</td> <td>502'</td> <td>349'</td> </tr> </table>	Name	Top	Datum	Excello	160'	691'	Upper Bartlesville	369'	482'	Mississippian	502'	349'
Name	Top	Datum											
Excello	160'	691'											
Upper Bartlesville	369'	482'											
Mississippian	502'	349'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	42'	Thickset	28	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	519'	Quickset	70	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	Waiting on Completion	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

FED ID#
 Shop # 620 437-2661
 Cellular # 620 437-7189
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

^{Truck}
Hurricane Well Service, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

~~Down Hole Tools~~
Service Ticket
 WT 1228 *Cement*

DATE 8-16-07

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Phillips 6-1 B CONTRACTOR McGowan Drilling

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of 3 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 sks.	Quick Set cement		967.40
300 lbs	KD1-SEAL 4" P ⁴ /SK		75.00
100 lbs.	Gel Flush		18.00
4 Tow	Bulk Truck @ 90 miles		342.00
⊖	Pump Truck miles		N/C
1	4 1/2" Top Rubber Plug		35.00
		6.3% SALES TAX	69.01
		TOTAL	2206.41

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T.D. 529'

CSG. SET AT 519' VOLUME 8.25 Bbls.

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2" - 10.5lb.

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl water spacer. Mixed 70 sks Quick Set cement w/ 4" P⁴/SK of KD1-SEAL @ 13.5 lb. P⁴ GAL. Shut down - wash out Pump lines - Release Plug - Displace Plug with 8 1/4 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure Float Held - close casing in with 0 PSI - Good cement returns to Surface w/ 4 Bbl slowly

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185

NAME J. Barr UNIT NO. 91

Brad Butler
 CEMENTER OR TREATER

called by Earl
 OWNER'S REP.