Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Aform Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15 - 011-23272-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 7060B South Tucson Way	NW - SE - NW - Sec. 1 Twp. 25 S. R. 23 V East West
Dity/State/Zip: Centennial, CO 80112	1650 feet from S (/ N) (circle one) Line of Section
Purchaser:	1650 feet from E (W) (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>303</u>) <u>617-7242</u>	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Phillips Well #: 6-1B
License: 5786	Field Name: Wildcat
Wellsite Geologist: Greg Bratton	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 851' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 530' Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Vell Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A (+ II NH 7 3-3 08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used_air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8/13/2007	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	'
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING list. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
signature: AC Tuel	KCC Office Use ONLY
itle: Busited Date: 10/18/01	Letter of Confidentiality Received
Subscribed and sworn to before me this LAH day of October	M. Tight
subscribed and sworn to before the this cor day of	TARIL Mireling Los Received RECEIVED
007	KANSAS CORPORATION COMMISSI
Notary Public: Lillian M Sunga	UIC Distribution OCT 2 2 2007
5-22-08 0 W	
Date Commission Expires:	CONSERVATION DIVISION

Operator Name: Running Foxes Petroleum Inc.			Lease Name: Phillips			Phillips	ps Well #: 6-1B			
Sec. 1 Twp. 25 S. R. 23 Fast										
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in p s if gas to surfa	ressures, ace test, a	whether sh long with fi	ut-in pre	ssure reached s	tatic level, hydr	ostatic pressui	res, botton	n hole
Drill Stem Tests Taken Yes (Attach Additional Sheets)			✓ No		 ✓L	✓ Log Formation (Top), De		epth and Datum		Sample
Samples Sent to Geological Survey			□ No Name		е		Тор		Datum	
Cores Taken		:		per Bartlesville		160' 369'	4	91' 82'		
List All E. Logs Run:			ì		Miss	issippian	•	502'	3	49'
Density Neutr	on, Dual Indu	ction, Gam		RECORD	□ Ne	w Used				
		r	trings set-c			ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In C				Setting Depth	Type of Cement	# Sacks Used		and Percent Iditives
Surface	12.25"	8 5/8"		24 LBS		42'	Thickset	28	Kolsea	ıl .
Production	6 3/4"	4 1/2"		10.5 LB	S	519'	Quickset	70	Kolseal/gel	
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks Used			Type and	Percent Additive	s	
						44444444444444444444444444444444444444	Address of the control of the contro	# Date & Date complete Construction Construc		***************************************
Shots Per Foot PERFORATION RECORD - E Specify Footage of Each						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	Waiting on Com	pletion								
								KANSAS (RECEI	VED ON COMMISS
								0	CT 2 2	2007
								CON	SERVATION	N DIVISION
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No		WICHITA	KS
Date of First, Resumer	d Production, SWD or E	nhr. Pro	ducing Met	_	Flowing	g Pumpin	g Gas L	ift 🔲 Oth	ner (Explain)	***************************************
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio		Gravity
Disposition of Gas	sposition of Gas METHOD OF COMPLETION Production Interval									
Vented Sold	Used on Lease		Open Hole Other <i>(Speci</i>	Perf.		Dually Comp.	Commingled			

FED ID# Shop # Cellular # Office # Office Fa Shop Add

620 437-2661

Hurricane Well Service, Inc. P.O. Box 782228

Down Hole Tools **Service Ticket**

ellular # office # office Fax #	316 685-5908 316-685-5926	Wic	hita, KS 67278-2228	W7 1228 Comen
hop Address: M	3613A Y Road adison, KS 66860	:		DATE <u>8-16-07</u>
			COUNTY BOUCO_CIT	Υ

•	ı	COUNTY	(BOUCO CITY		
CHARGE TO	Running Foxes				
		CITY	ST	ZIP	
	LNO. Phillips 6-1				
KIND OF JOB_	Longstring	SEC	TWP	RNG	
DIR. TO LOC		2nd Job of 3			OLD (NEW
Quantity	MAT	ERIAL USED		Serv. Charge	700.00
70 sks	Quick Set cement				967.40
300 Ibs					75.00
100 135.	Gel Flush		REC KANSAS CORPO	EIVED	18.00
				27 337	
4 Tov	Bulk Truck at 9	Omiles	CONSER	MORENTO ECOTAV	342.00
\$	Pump Truck miles		W	CHIA, KS	NC
	Pump Truck miles 41/2" Top Rubber Pl	/ 9			35.00
	l .	<u> </u>			
			6.3	ス SALES TAX	69.01
				TOTAL	2206.41
т.D. <u> </u>	29-	· · · · · · · · · · · · · · · · · · ·	د CSG. SET AT	<i>519</i> v	OLUME 8.25 B
SIZE HOLE	63/4"				OLUME
MAX. PRESS.	,		•		
PLUG DEPTH .			PKER DEPTH	· · · · · · · · · · · · · · · · · · ·	<u> </u>
PLUG USED _		·	TIME FINISHED _	<u> </u>	
REMARKS: 🕏	Rigusto 41/2" casing, Brea	K Citrula Tibul 12	44 10 Phls water	5 Bly Gel Flus	h Collowed
•	vater Space, Mixed 70		•		- 0
	•		•	7	10 10 - 011
	2954 OUT Pump Thines - Re				C - /C++C -
	by J 350 RSI- Bumped				
1 104 1 /TEICI:	- close casing in with	EQUIPMENT		to sujece uj	7 BAL SIWIY
NAME	UNI	T NO.	NAME /		UNIT NO.,
Dan Ki	_ 1	3	J. Barr	725 -	91
	ed Butler		Called k.	Earl	
C	EMENTER OR TREATER		_Called by	OWNER'S REP.	