

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33786  
Name: Double "D,s" LLC  
Address: 133 East 12th ST  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Duane Bleker  
Phone: (785) 230-0113  
Contractor: Name: Ultimate Well Service  
License: 33771  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Rains & Williamson Oil Co.

Well Name: Stephans 'A' #2  
Original Comp. Date: 7/14/68 Original Total Depth: 3938'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>9/15/07</u>	<u>9/17/07</u>	<u>9/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-20287-00-01  
County: Ellis  
ne sw se ne Sec. 33 Twp. 15 S. R. 20  East  West  
1650 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

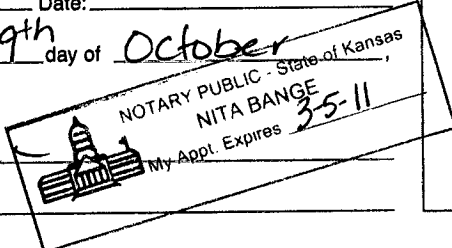
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stephans Well #: 1-A  
Field Name: Wallace  
Producing Formation: Cong. Sand  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 2238  
Total Depth: 3938' Plug Back Total Depth: 3938'  
Amount of Surface Pipe Set and Cemented at 225' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1510 Feet  
If Alternate II completion, cement circulated from 1510  
feet depth to surface w/ 500 diacel \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AK II 11/4 7-22-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Duane Bleker*  
Title: owner/partner Date: 10/27/07  
Subscribed and sworn to before me this 29th day of October  
20 07  
Notary Public: *Nita Bange*  
Date Commission Expires: 3-5-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**OCT 31 2007**

Operator Name: Double "D,s" LLC Lease Name: Stephans Well #: 1-A  
 Sec. 33 Twp. 15 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	n/a	225'	n/a	155sx	n/a
long string	7 7/8"	5 1/2"	15.5 lb	3932'	n/a	150sx	n/a
2nd stage	7 7/8"	5 1/2"	15.5 lb	1510'	n/a	500sx	diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3922'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/10/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>140</u>	Gas-Oil Ratio <u>37</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 31 2007

CONSERVATION DIVISION  
WICHITA, KS

15-051-20287-00-00

ROTARY DRILLING LOG

Operator: Rains & Williamson  
Oil Co., Inc.  
STEPHENS "A" #2  
NE SW NE 33-15S-20W  
Ellis County, Kansas

Contractor: Rains & Williamson  
Oil Co., Inc.  
Commenced: 7-14-68  
Completed: 7-22-68 (Rotary)

Remarks: Set 8-5/8" surface casing at 225' w/155 s:  
  
Set 5-1/2" casing at 3932' w/150 sacks (1st stage) and 500 sx. dia. cel (2nd stage)

Formations

Shale	940'
Sand	1145'
Shale and Red Bed	1469'
Anhydrite	1515'
Shale	1940'
Shale and Lime	2185'
Lime and Shale	2980'
Shale and Lime	3455'
Lime	3930'
Sand	3933'
Rotary Total Depth	3933'

I certify the above log is true and correct to the best of my knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC.

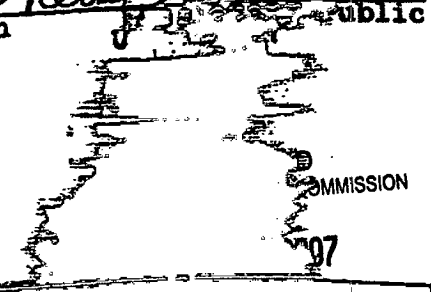
*Wilson Rains*  
Wilson Rains

Subscribed and sworn to before me, a Notary Public within and for the State of Kansas, County of Sedgwick, this 24th day of July, 1968.

*Sherry Gish*  
Sherry Gish, Notary Public

My Commission Expires:  
June 30, 1968

MAR 21 1968  
CONSERVATION DIVISION  
Wichita, Kansas



COMMISSION  
97  
CONSERVATION DIVISION  
WICHITA, KS