

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33910  
Name: Burris Energy, LLC  
Address: 308 N Industrial  
City/State/Zip: New Strawn, KS 66839  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenny Burris  
Phone: (620) 364-2059  
Contractor: Name: Rig 6 Drilling Co.  
License: 30567

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03/06/2007	03/10/2007	06/22/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22280-0000  
County: Coffey  
SE SE SE Sec. 8 Twp. 22 S. R. 14  East  West  
500 feet from S N (circle one) Line of Section  
600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Achsah Schultz Well #: 1  
Field Name: Carter

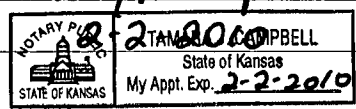
Producing Formation: Squirrel  
Elevation: Ground: 1112 Kelly Bushing: 1112  
Total Depth: 1431 Plug Back Total Depth: 1431  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 1431 w/ 215 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A14 II NH 7-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 10/15/07  
Subscribed and sworn to before me this 15th day of October,  
2007.  
Notary Public: Jamara J. Campbell  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 18 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Burris Energy, LLC Lease Name: Achsah Schultz Well #: 1  
 Sec. 8 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gammar Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached Drillers Log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Consol Cem	15	
Production	6 3/4	4 1/2	9.5#	1430'	50/50 Poz	215	Gel/Flow Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	1320 - 1322 (5 Perfs)	100 gal 15% HCL, 200# sand 20/40, 5800# sand 12-20	1322-1335
	1328 - 1335 (15 Perfs)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	1341.50	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	KANSAS CORPORATION COMMISSION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		OCT 18 2007

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company: Burris Energy  
Address: *308 N Industrial  
New Strawn, KS 66839*  
Lease: Schultz  
County: CF  
Location: 500 FSL/600 FWL  
8/22/2014

Commenced: 3/6/07  
Completed: 3/10/07  
Well #: 1  
API #: 15-031-22280  
Status: Gas Well  
Total Depth: 1431'-6 3/4"  
Casing: 40'-8 5/8 cmt w/ 15 sx  
1430'-4 1/2"  
Consol Cmt.

## Driller's Log:

	879	Sh w/ ls strks
	926	LS
	947	Sh
8	1014	LS
12	1155	Sh
24	1158	LS
32	1168	Sh
62	1170	LS
186	1178	Sh
198	1196	LS
210	1236	Sh
232	1242	LS
238	1258	Sh
240	1284	LS
411	1297	Sh
430	1302	LS
558	1303	Co
560	1305	Sh
585	1310	LS
610	1323	Sh
616	1325	Sa Lt odor
626	1341	Sa Good Odor
634	1347	Sa Sh
706	1350	Sa Oil Go-Gs
719	1360	Sa Sh
841	1383	Sa
846	1420	Sh
851	1423	LS
	1431	Sh T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15359  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-07	1094	Achsah-Schultz #1	S	22	14	CF
CUSTOMER Burris Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 308 N. Industrial			506	Fred		
CITY	STATE	ZIP CODE	495	Casey		
New Strawn	KS	66839	510	Mark		
JOB TYPE	HOLE SIZE	HOLE DEPTH	505-7106	Mark		
Longstring	6 3/4	1431	CASING SIZE & WEIGHT 4 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1422						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 4 1/2 Plug			
			RATE 6 BPM			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				
22.6						

REMARKS: Establish Circulation Mix + Pump 15 BBL Soap Flush  
 Mix Pump 220 SKS 50/50 Por Mix Cement 270 Gal x 1/4"  
 Flo Seal per sack. Flush pump & lines clean. Displace  
 4 1/2" Rubber plug to casing TD w/ 22.6 BBL Fresh  
 water. Pressure to 600 PSI. Release pressure to  
 set float valve. Check plug depth w/ measuring line.

*Fred Maden*

Rig 6 Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	2495	2495.00
5406	55 mi	MILEAGE Pump Truck	495	27225.00
5407A	9.24 Ton	Ton Mileage	510	4712.40
5501C	5 1/2 hrs	Transport	505-7106	2778.75
5404	3 hrs	Standby Time (3 max 1 hr)		219.00
1124	215 sks	50/50 Por Mix Cement		19027.00
1118B	370 #	Premium Gel		5550.00
1107	55 #	Flo Seal		10450.00
4404	1	4 1/2" Rubber Plug		4000.00
1238	1 Gal	ESA-41 (soap)		3548.00
Sub Total				4487.72
Tax @ 5.3%				111.43
RECEIVED KANSAS CORPORATION COMMISSION				
SALES TAX ESTIMATED TOTAL				4599.17

OCT 18 2007

AUTHORIZATION W# 212630

TITLE \_\_\_\_\_ CONSERVATION DIVISION DATE \_\_\_\_\_  
 WICHITA, KS