

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33910  
Name: Burris Energy, LLC  
Address: 308 N Industrial  
City/State/Zip: New Strawn, KS 66839  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenny Burris  
Phone: (620) 364-2059  
Contractor: Name: Rlg 6 Drilling Co.  
License: 30567

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>03/06/2007</u>	<u>03/10/2007</u>	<u>07/23/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22281-0000  
County: Coffey  
SE NE SE Sec. 8 Twp. 22 S. R. 14  East  West  
1805 feet from (S) N (circle one) Line of Section  
600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Achsah Schultz Well #: 2

Field Name: Carter  
Producing Formation: Squirrel  
Elevation: Ground: 1112 Kelly Bushing: 1112  
Total Depth: 1435 Plug Back Total Depth: 1435  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 1435 w/ 234 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 7-22-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

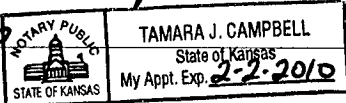
Signature: [Handwritten Signature]

Title: Owner Date: 10/15/07

Subscribed and sworn to before me this 15th day of October, 2007.

Notary Public: Tamara J. Campbell

Date Commission Expires: 2-2-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Burris Energy, LLC Lease Name: Achsah Schultz Well #: 2  
 Sec. 8 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gammar Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached Drillers Log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Consol Cem	15	
Production	6 3/4	4 1/2	9.5#	1434	50/50 Poz	234	Gel/Flow Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	1328 - 1333 (10 Perfs)	100 gal 15% HCL, 300# sand 20/40, 4700# sand 12-20		1328-1342
	1334 - 1335 (3 Perfs)			
	1338 - 1341 (7 Perfs)			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1347.80	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

**OCT 18 2007**

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227

IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company: Burris Energy  
Address: 308 N. Industrial  
New Strawn KS  
Lease: Schultz  
County: CF  
Location: 1805 FSL/600FEL  
8/22/2014

Commenced: 3/6/07  
Completed: 3/10/07  
Well #: **2**  
API #: 15-031-22281  
Status: Gas Well  
Total Depth: 1435'-6 3/4"  
Casing: 40'-8 5/8 cmt w/ 15 sx  
1434'-4 1/2" Csg  
Consol Cmt.

## Driller's Log:

	936	sa ls	
	958	LS	
6	Soil & Clay	969	Sa Ls
8	Sa & Gravel	989	LS
10	Sa	1002	Sh (blk)
19	Sh	1015	LS
61	LS w/ sh brks	1157	Sh
186	Sh w/ LS strks	1162	Ls
196	LS w/ sh brks	1166	Sh
216	Sh	1168	Ls
265	LS	1177	Sh
413	Sa Sh	1187	LS
416	LS	1207	Sh
440	Sh	1210	LS
450	Sa	1234	Sh
558	Sa Sh	1309	LS
560	LS	1329	ShSa Sh Lt odor
574	Sa Ls	1357	Sa (odor,gas)
595	Sh	1384	Sa (oil)
667	Ls w/ sh strks	1415	Sh (dark)
669	Sh (blk)	1418	Ls
847	Ls w/ sa strks	1420	Co
854	Sh	1435	Sh T.D.
864	Ls		
886	Sh		
927	Ls		
930	Sh (blk)		

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15367  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-07	1094	Achsah-Schultz #2	8	22	14	CF
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1439' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 14340 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 22.75 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: Establish circulation. Mix Pump 15 BBL Fresh water w/ 1 Gal ESA-41 (soap) Flush. Mix Pump 229 sks 50/50 Poz Mix Cement w/ 2% Gal 1/4" Flo Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing ID w/ 22.75 BBL Fresh H2O. Pressure to 750 PSI. Release pressure to set Float Valve. Check Plug depth w/ wireline.

Fred Maden

Rig 6 Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	495	840 <sup>00</sup>
5406	55 mi	MILEAGE <u>Pump Truck</u>	495	18150
5407A	10.04 Ton	<u>Ton Mileage.</u>	510	60742
5501C	3 1/2 hrs	<u>Transport</u>	505-7106	350 <sup>00</sup>
1124	234 sks	<u>50/50 Poz Mix Cement</u>		2070 <sup>24</sup>
1118B	40 #	<u>Premium Gal</u>		60 <sup>15</sup>
1107	60 #	<u>Flo Seal</u>		114 <sup>00</sup>
4404	1	<u>4 1/2" rubber plug</u>		40 <sup>10</sup>
1238	1 Gal	<u>ESA-41 (Soap)</u>		35 <sup>45</sup>
		<u>Sub Total</u>		4299 <sup>42</sup>
		<u>Tax RECEIVED</u>		121.11
		KANSAS CORPORATION COMMISSION		
		OCT 18 2007		
		SALES TAX		
		ESTIMATE		
		CONSERVATION DIVISION		
		WICHITA, KS		

AUTHORIZATION WO # 212631

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

4420.53