

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: SOUTHWIND DRILLING, INC.
License: 33350
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/17/07	7/22/07	7/27/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25061-0000
County: BARTON
SW SW NE NE Sec. 10 Twp. 20 S. R. 11 East West
2310 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: PANNING Well #: 2-10
Field Name: CHASE SILICA

Producing Formation: ARBUCKLE
Elevation: Ground: 1762' Kelly Bushing: 1771'
Total Depth: 3299' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 354 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ARTI NH 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

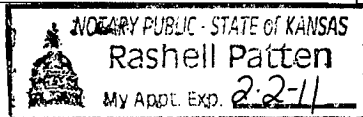
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneeweis
Title: CLERK Date: OCTOBER 25, 2007

Subscribed and sworn to before me this 25 day of October,
20 07.

Notary Public: Rashell Patten
Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: PANNING Well #: 2-10
 Sec. 10 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	354'	60/40POZMIX/COMMON	350 / 75	
PRODUCTION	7 7/8"	5 1/2"	14#	3295'	60/40 POZMIX	175	2% GEL., 5%FR.RDR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		300 GAL 15% MCA	

TUBING RECORD	Size 2 7/8"	Set At 3292.5'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. JULY 27, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf	Water Bbls. 45	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: PANNING #2-10
 SW SW NE Sec 10-20-11
 WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., KS
 CONTRACTOR: Southwind Drilling ELEVATION: GR: 1762'
 KB: 1771'
 SPUD: 7/17/07 @ 8:00 P.M. PTD: 3375'

SURFACE: Ran 8 jts 24# New 8 5/8" Surface Casing, Tally @ 342.90' /set @ 354'
 Cement w/ 350 sx of 60/40 Pozmix, 2%Gel, 3%CC, Cement Did Not Circulate. 1st Plug down @ 3:15 A.M.
 Re-cement 1" w/ 75 sx, 2nd Plug down @ 6:30 A.M. on 7/18/07 by Basic Energy (tk# 16369)

7/17/07 Move in, Rig up & Spud
 7/18/07 355' Waiting on Cement
 7/19/07 1520' Drilling
 7/20/07 2368' Drilling
 7/21/07 3017' Drilling
 7/22/07 3220' Drilling
 7/23/07 3299' RTD

Ran 80 jts New 5 1/2" Production Casing,
 Set @ 3295' - 4' off Bottom w/ 150 sx of 60/40 Pozmix,
 2% Gel, .5% Friction Reducer, 18% Salt, 5# Gilsomite
 per sx., Plug Rathole w/ 15 sx, Mousehole w/ 10 sx.,
 Job Complete 8:45 A.M. 7/23/07 by
 Basic Energy Ticket # 16238

DST #1 3027 - 3110' LKC ABCD
 TIMES: 30-30
 BLOW: 1st Open: weak (1"dead 20 min)
 2nd Open: not ran
 RECOVERY: 40' drilling mud
 IFP: 55-56 ISIP: 134
 TEMP: 100 degrees

DST #2 3272 - 3299' Arbuckle
 TIMES: 45-45-45-45
 BLOW: 1st Open: strong bob in 10 min
 2nd Open: strong bob 6 min
 RECOVERY: 800' gip, 250' cgo(20%g,80%o)
 120'slmcdg (10%m,70%g,20%o)
 IFP: 35-103 ISIP: 1133
 FFP: 103-155 FSIP: 1131
 TEMP: 106 degrees

SAMPLE TOPS:

Anhy	Top	506	+1265
Anhy	Base	528	+1243
Topeka		2637	(-868)
Heebner		2900	(-1129)
Toronto		2918	(-1147)
Douglas		2934	(-1163)
Brown Lime		3024	(-1253)
Lansing		3045	(-1274)
Base Kansas City		3274	(-1503)
Arbuckle		3293	(-1522)
RTD		3299	(-1528)

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Customer <i>L.D. Drilling</i>	Lease No.	Date
Lease <i>Panning</i>	Well # <i>2-10</i>	<i>7-18-07</i>
Field Order # <i>16369</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>CMW - S.P.</i>	Formation	Depth <i>354</i>
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>10-20S-11w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>3505K. 60/40 Pk</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.25 ft 3</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>21.5 Bbl</i>	Gas Volume		Total Load	

Customer Representative <i>Langston Trosser</i>	Station Manager <i>Paul Scott</i>	Treater <i>Bobby Drake</i>							
Service Units	19866	19841	19890	19918	19832	19860			
Driver Names	<i>Drake</i>	<i>Mohr</i>	<i>Dale</i>	<i>Paul</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On location - Safety Meeting
0130					Run Psg
0230					Csg. on Bottom
0240					Hookup to Psg - Back Circ. w/ Rig
0249	100		5	4.0	H2O Ahead
0250	200		86	4.0	Mix Cont. @ 14.7 #/gal
0310					Release Plug
0312	300			5.0	Start Disp.
0316	200		21.5		Plug Down
					Circulation thru Job
					Did not Circulate Cement
0618	100			2.0	Mix 1" Cont.
0625			14		Cement in Celler - Celler Full
					Job Complete
					Thanks, Bobby

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WICHITA, KS



FIELD ORDER 16238

Subject to Correction

Date	7-23-07	Customer ID	L.D. Drilling, Incorporated
Lease	Panning	Well #	2-10
County	Barton	State	KS
Legal	10-205-11W	Station	Pratt
Depth	5 1/2" 14Lb.	Formation	3,295Ft. TD 3,299Ft.
Shoe Joint	5.83 Feet	Job Type	C.M.W. - Long string
Customer Representative	L.D. Davis	Treater	Clarence R. Messick

AFE Number	PO Number	Materials Received by	L.D. Davis by Clarence R. Messick
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 sk	60/40 Poz		\$ 1,606.50
P	D203	25 sk	60/40 Poz		\$ 267.75
P	C244	65 Lb	Cement Friction Reducer		\$ 390.00
P	C221	1,329 Lb.	Salt (Fine)		\$ 332.25
P	C321	750 Lb	Gilsonite		\$ 502.50
P	C302	500 Gal	Mud Flush		\$ 430.00
P	F101	5 ea.	Turbolizer, 5 1/2"		\$ 371.00
P	F274	1 ea	Weatherford Cementing Shoe Packer Type, 5 1/2"		\$ 3,133.00
P	F171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		\$ 250.00
P	E100	120 mi	Heavy Vehicle Mileage, 1-way		\$ 600.00
P	E101	60 mi	Pickup Mileage, 1-way		\$ 180.00
P	E104	453 tm	Bulk Delivery		\$ 724.80
P	E107	175 sk	Cement Service Charge		\$ 262.50
P	R207	1 ea	Cement Pumper: 3,001 Ft. To 3,500 Ft.		\$ 1,596.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
P	E891	1 ea	Service Supervisor		\$ 150.00
			Discounted Price =		\$ 9,278.89
			Plus taxes		

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 WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it; but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: L.D. Drilling, Incorporated Lease No. Date: 7-23-07
 Lease: Panning Well # 2-10
 Field Order # 38 Station Pratt Casing 5 1/2" Depth 3,295 County Barton State KS.
 Type Job C.N.W. - Long string Formation Legal Description 10-205-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <u>5 1/2"</u>	Tubing Size <u>4 1/2"</u>	Shots/Ft		<u>Cement</u>	<u>150 sacks</u>	60/40 Poz with <u>2% Gel</u>	DATE	PRESS	#SIP
Depth <u>2,295 Ft.</u>	Depth	From	To	<u>.5% Friction Reducer</u>	<u>188 gal.</u>	<u>5 Min.</u>			<u>5 Lb./sk. Gilsonite</u>
Volume <u>80.4 Bbl.</u>	Volume	From	To			Min			10 Min.
Max Press <u>1,500 P.S.I.</u>	Max Press	From	To	<u>14.4 Lb./Gal.</u>	<u>5.9 Gal./sk.</u>	Avg			<u>45 Min.</u>
Well Connection <u>Plug Containe</u>	Annulus Vol.	From	To	<u>25 sacks 60/40 Poz</u>	<u>to plug rat & mouse holes</u>	HP Used			Annulus Pressure
Plug Depth <u>2,279 Ft.</u>	Packer Depth	From	To	Flush <u>80 Bbl. Fresh Water</u>		Gas Volume			Total Load

Customer Representative: L.D. Davis Station Manager: David Scott Treater: Clarence R. Messick

Service Units	<u>19,870</u>	<u>19,903</u>	<u>19,960</u>
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Phye</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>3:30</u>					<u>Trucks on location and hold safety meeting.</u>
					<u>South Wind Drilling start to run Weatherford Packer Shoe, Shoe joint with latch Down Baffle screwed into collar and a total of 79, its new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars #1, 3, 5, 7 and 9.</u>
					<u>Casing in well. Circulate for 30 minutes.</u>
<u>7:54</u>					<u>Release ball to set Packer Shoe.</u>
<u>8:06</u>	<u>1,300</u>				<u>Set packer shoe with ^{our} pump.</u>
					<u>Circulate 15 minutes.</u>
<u>8:06</u>	<u>300</u>			<u>6</u>	<u>Start Fresh water Pre-Flush.</u>
	<u>300</u>		<u>20</u>	<u>6</u>	<u>Start mud Flush.</u>
	<u>300</u>		<u>32</u>	<u>6</u>	<u>Start Fresh water spacer.</u>
			<u>37</u>		<u>Stop pumping. Shut in well.</u>
<u>9:00</u>	<u>-0-</u>		<u>4-3</u>	<u>2</u>	<u>Plug rat and mouse holes.</u>
<u>8:15</u>	<u>400</u>		<u>37</u>	<u>5</u>	<u>Start mixing 150 sacks 60/40 Poz cement.</u>
					<u>Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.</u>
<u>8:26</u>	<u>100</u>			<u>6.5</u>	<u>Start Fresh water Displacement.</u>
<u>8:35</u>			<u>60</u>	<u>5</u>	<u>Start to lift cement.</u>
<u>8:39</u>	<u>700</u>		<u>80</u>		<u>Plug down.</u>
	<u>1,500</u>				<u>Pressure up.</u>
					<u>Release pressure. Latch Down Plug held</u>

Washup pump truck. 9:15 Job Complete. Thanks, Clarence, Mitre, Dale