

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060B South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: Hat Drilling  
License: 33734  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
 Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/3/2007</u>	<u>8/4/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23293-0000  
County: Bourbon  
NE SW NW Sec. 6 Twp. 25 S. R. 24  East  West  
1650 feet from S N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cleaver Well #: 5-6A  
Field Name: Wildcat

Producing Formation: Bartlesville  
Elevation: Ground: 891' Kelly Bushing: NA  
Total Depth: 568' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

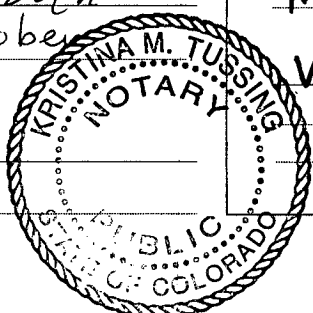
Drilling Fluid Management Plan Alt II NH 7-22-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/28/07  
Subscribed and sworn to before me this 23rd day of October  
20 07  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**OCT 29 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Cleaver Well #: 5-6A  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>128'</td> <td>763'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>357'</td> <td>534'</td> </tr> <tr> <td>Mississippian</td> <td>480'</td> <td>411'</td> </tr> </table>	Name	Top	Datum	Excello	128'	763'	Upper Bartlesville	357'	534'	Mississippian	480'	411'
Name	Top	Datum											
Excello	128'	763'											
Upper Bartlesville	357'	534'											
Mississippian	480'	411'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	27'	Quickset	15'	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	564'	Thickset	73	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, **LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **15645**  
 LOCATION Ottawa  
 FOREMAN Alan Madea

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-07	6960	Cleaver # 5.6A	6	25	84	BB

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes	516	Alan M		
	495	Casey K		
	370	Mark W		
	122	Allen H		

MAILING ADDRESS	CITY	STATE	ZIP CODE
7060B S Tucson Way	Centennial	CO	80112

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 568 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 564 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 8.8 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established rates. Mixed & pumped 200# gal followed by 3 1/2 bbl dye marker. Mixed & pumped 77 3x thickset with 5# Kol-seal, 1/4# flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 plug to casing T.D. Checked depth with wireline. Well held 800PSI. Set float.

No company rep on location  
 Alan Madea

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	70	MILEAGE	495	231.00
5402	564	Casing footage	495	N/C
5407A		ten miles	122	278.66
5502C	2 1/2	80 val	370	225.00
1118B	200#	grl		30.00
1107	19#	flw-seal		36.10
1110A	385#	Kol-seal		146.30
1120A	73x	Thick-set		1124.20
4409	1	4 1/2 plug		40.00
		Sub		2951.26
		6r 3 1/2		86.12
		SALES TAX		86.12
		ESTIMATED TOTAL		3037.98

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AUTHORIZATION Woff 215463 TITLE \_\_\_\_\_ DATE \_\_\_\_\_