

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc.
License: 5822

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/21/07</u>	<u>10/1/07</u>	<u>10/2/07-plugged</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21425-00-00
County: Clark
15 S W/2 W/2 NE Sec. 3 Twp. 31 S. R. 24 East West
1470 feet from S / (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McFadden Well #: 1-3
Field Name: Ardrey

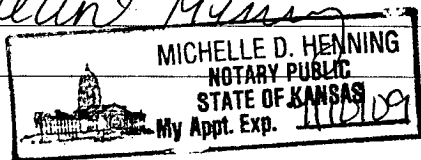
Producing Formation: none
Elevation: Ground: 2547' Kelly Bushing: 2557'
Total Depth: 5630' Plug Back Total Depth: 5630'
Amount of Surface Pipe Set and Cemented at 738 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content 22000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation and hauling
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Rich C #9 License No.: 8061
Quarter SE Sec. 22 Twp. 32S S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bosey Lonta
Title: Vice President-Operations Date: 10/26/07
Subscribed and sworn to before me this 26th day of October
20 07.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: McFadden Well #: 1-3
 Sec. 3 Twp. 31 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction, Density-Neutron,
 Sonic Log, Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	32	20		40'	grout		
Surface	12-1/4"	8-5/8"	24	738'	A-Con	200	3% cc
					Class A	125	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 WICHITA, KS

ATTACHMENT TO ACO-1

McFadden #1-3
1470'FNL,2310'FEL
Sec. 3-31S-24W
Clark County, KS

SAMPLE TOPS

LOG TOPS

Heebner	4498 -1941	4505	-1948
Lansing A	4670 -2113	4676	-2119
Lansing B	4704 -2147	4708	-2151
Stark	5057 -2498	5059	-2502
Swope	5059 -2502	5065	-2508
B/KC	5170 -2613	5175	-2618
Marmaton	5184 -2627	5190	-2633
Pawnee	5274 -2717	5280	-2723
Cherokee	5326 -2769	5330	-2773
B/Inola	5438 -2881	5451	-2894
Morrow Sand	NONE		
Miss.	5512 -2955	5527	-2970
RTD	5630 -3073	5633	-3076

DST #1 5438-5530 Zone: MORROW / MISSISSIPPI

Times: 30-45-45-60

1st open: weak , bldg to 2" @ 17 min

2nd open: weak, steady blow 1" in 45 min

Rec.: 72' WATERY MUD(10% WTR, 90% MUD, SLI SKIM OIL)

PIT: 7000 CL, WTR: 14000 CL

IHP: 2656 FHP: 2424

IFP: 68-79 FFP: 13-13

ISIP: 249 FSIP: 215 TEMP:

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WICHITA, KS



FIELD ORDER 16437

Subject to Correction

Date 10-2-07	Customer ID	Lease McFadden	Well # 1-3	Legal 3-315-24W
Vess Oil Corporation		County Clark	State KS	Station Pratt
Casing		Depth	Formation	Shoe Joint
Casing Depth		TD	JOB TYPE O.W.-P.T.A.	
Customer Representative		Ron Moon (reater) Clarence R. Messick		

AFE Number	PO Number	Materials Received by X Ron Moon	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145 sk	60/40 Poz —		\$ 1,552.95
P	C320	500 lb	Cement Gel —		\$ 125.00
P	F163	1 ea.	Wooden Cement Plug, 8 5/8" —		\$ 88.90
P	E100	120 mi	Heavy Vehicle Mileage, 1-Way		\$ 600.00
P	E101	60 mi	Pickup Mileage, 1-Way		\$ 180.00
P	F104	375 tm	Bulk Delivery		\$ 600.00
P	E107	145 sk.	Cement Service Charge		\$ 217.50
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R400	1 ea.	Cement Pumper, Plug and Abandon		\$ 700.00
Discounted Price =					\$ 3,792.92
Plus Taxes					

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CONSERVATION DIVISION
WICHITA, KS

Taylor Printing, Inc. 620-672-3556

Customer Vess Oil Corporation	Lease No.	Date 10-2-07
Lease McFadden	Well # 1-3	
Field Order # 6437	Station Pratt	Casing
Type Job C.N.W. - Plug To Abandon	Depth	County Clark
	Formation	State KS
		Legal Description 3-315-24W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	4 1/2" Drill Pipe	Shots		45 sacks cement	60/40 Poz w	15 IP	
Depth	Depth	From	To	4% Gel	Max		5 Min.
Volume	Volume	From	To	13.8 Lb./Gal.	Min	6.90 Gal./sk.	10 Min. 1.2 CU.FT./sk
Max Press	Max Press	From	To		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative Ron Moon	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,903	19,905	19,931	19,862					
Driver Names	Mattal	Shields							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting.
					1 st Plug 60 sacks at 760 Feet
6:20	150	150	5	5	Start Fresh water pre-flush.
		150	10	5	Start mixing cement.
		-0-	25	5	Start Fresh Water Displacement.
6:25		-0-	30		Stop pumping.
					2 nd Plug 40 sacks at 250 Feet
6:54		100		5	Start mixing cement.
		-0-	10	5	Start Fresh Water displacement.
6:58		-0-	11		Stop pumping.
					3 rd Plug 20 sacks at 60 Feet
7:27		-0-		3	Start mixing cement.
7:30		-0-	6		Cement circulated to surface.
					Stop pumping.
7:35		-0-	4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
8:00					Job Complete
					Thanks,
					Clarence, Mike, Billy

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