

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Gary F. Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/16/07</u>	<u>7/28/07</u>	<u>7/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24645-0000
County: Ness
N/2 S/2 SE Sec. 14 Twp. 18 S. R. 24 East West
1010 feet from S / N (circle one) Line of Section
1450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Debes Unit Well #: 1
Field Name: Nirvana
Producing Formation: Mississippian
Elevation: Ground: 2292 Kelly Bushing: 2302
Total Depth: 4404 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1526 Feet
If Alternate II completion, cement circulated from 1526
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NH 7 7 2 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: October 30, 2007

Subscribed and sworn to before me this 30th day of October, 2007.

Notary Public: Carla R. Penwell
Date Commission Expires: October 2009
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received OCT 31 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Debes Unit Well #: 1
 Sec. 14 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard, Sonic, Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1566	(+ 736)
Base Anhy.	1599	(+ 703)
Topeka	3371	(-1069)
Topeka 30'	3410	(-1108)
Deer Creek	3451	(-1149)
Lecompton	3530	(-1228)
Queenshill Sh.	3584	(-1282)
Oread	3607	(-1305)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4391'	SMD	55	500 gal. mud flush
					EA-2	100	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4314-4317		
		RECEIVED KANSAS CORPORATION COMMISSION	
		OCT 31 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	4377'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
8/15/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	100%	120			0%	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

LOGS

Heebner	3677	(-1375)
Toronto	3697	(-1395)
Lansing "A"	3720	(-1418)
Lansing "B"	3734	(-1432)
Lansing "C"	3750	(-1448)
Kansas City	3792	(-1490)
LKC "H"	3914	(-1612)
BKC	4016	(-1714)
Marmaton	4052	(-1750)
Altamont	4080	(-1778)
Pawnee	4125	(-1823)
Ft. Scott	4215	(-1913)
Cherokee Sh.	4239	(-1937)
Conglomerate	4280	(-1978)
Miss. Dolo.	4299	(-1997)
Miss. Osage	4367	(-2065)
LTD	4404	(-2102)

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OCT 31 2007

CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/6/2007	12654

RECEIVED
AUG 09 2007

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Debes Unit	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
577D	Pump Charge - Port Collar				1	Job	850.00	850.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				165	Sacks	14.50	2,392.50T
276	Flocele				50	Lb(s)	1.25	62.50T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							4,129.00
	Sales Tax Ness County						5.30%	154.71
RECEIVED KANSAS CORPORATION COMMISSION OCT 31 2007 CONSERVATION DIVISION WICHITA, KS								
We Appreciate Your Business!							Total	\$4,283.71



CHARGE TO:
PALOMEDJO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 31 2007

TICKET
 No 12654

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. #1	LEASE DEBES UNIT	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 8-6-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONCRETE PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 2W, 1N, 1E, N2120		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		MI		4.00	40.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DEGREE STANDARD	165		SKS		14.50	2392.50
276		1			FLOCLE	50		US		1.25	62.50
290		1			D-ADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CONCRETE	200		SKS		1.10	220.00
582		1			DRAVAGE - MINIMUM	19970		US	99.85	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*
 DATE SIGNED **8-6-07** TIME SIGNED **1400**
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4129.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4283.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-6-07 PAGE NO. 1

CUSTOMER PALOMEDO PETROLEUM WELL NO. #1 LEASE DERES UNIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 12654

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								TUB - 2 3/8 CSG - 5 1/2 PORT COLLAR = 1526'
	1440				✓		1000	PSE TEST CASING - HELD
	1445	3	3	✓		400		OPEN PORT COLLAR - TEST RATE
	1450	4	92	✓		450		MAX CEMENT 165 SKS 5" 1/4 # FLOCCLE
	1520	4	5	✓		550		DISPARE CEMENT
	1530			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CALCULATE 12 SKS CEMENT TO POT
		3 1/2	25	✓		400		RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1630							JOB COMPLETE
								THANK YOU WALDE, BRETT, BOB

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OCT 3 1 2007

CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/28/2007	12622

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

AUG 02 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Debes Unit	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
578D-L	Pump Charge - Long String - 4392 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				3	Each	290.00	870.00T
404-5	5 1/2" Port Collar - Top Joint #68 - 1526 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	14.50	1,087.50T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				550	Lb(s)	0.20	110.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							9,791.00
	Sales Tax Ness County						5.30%	435.05

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KANSAS CORPORATION COMMISSION

OCT 31 2007

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$10,226.05



CHARGE TO: **PALOMESO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET

OCT 31 2007

Nº 12622

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #	LEASE DEBES UNIT	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-28-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWEST DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 2W, N-E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	10	ME		4.00	40.00
578		1			PUMP SERVICE	1	JOB	4392	FT	1250.00
221		1			LIQUID KCL	2	GAL		26.00	52.00
281		1			MUDFUSH	500	GAL		.75	375.00
402		1			CENTRALIZERS	10	EA	5 1/2"	95.00	950.00
403		1			CEMENT BASKETS	3	EA		290.00	870.00
404		1			PORT COLLAR TOP JT # 68	1	EA	1526	FT	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **7-28-07** TIME SIGNED **0430** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6632.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3159.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9791.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	435.05
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,226.05
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL **[Signature]**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-28-07 PAGE NO. 7

CUSTOMER **PALOMPIO PETROLEUM** WELL NO. #1 LEASE **DEBES UNET** JOB TYPE, **5 1/2" LOWSTRENG** TICKET NO. **12622**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0415							ON LOCATION
	0445							START 5 1/2" CASING IN WELL
								TD-4404 SET = 4392
								TP-4392 5 1/2" # 14
								ST-18.71
								CEWDAYS-1,2,4,5,7,9,11,13,15,67
								CMY RSKYS-3,5,68
								PORT COLLAR = 1526 TOP JT # 68
	0655							DROP BALL - CALCULATE ROTATE
	0800	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0802	6	20		✓		450	PUMP 20 BBL KCL - FLUSH "
	0810		4-2					PLUG RH - MH
	0815	5 1/2	29		✓		350	MAX CMWT - W - 75 SMD = 12.5 PP6 "
		4	24		✓		250	TL-100 EA-2 = 15.5 PP6 "
	0826							WASH PUMP - LEVES
	0828							RELEASE LATCH DOWN PLUG
	0830	7	0		✓			DISPLACE PLUG "
		6 1/2	96				800	SHOT OFF ROTATING
	0845	6 1/2	106.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0847						OK	RELEASE PSE - HELD
								WASH TRUCK
	0930							JOB COMPLETE

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KANSAS CORPORATION COMMISSION

OCT 31 2007

CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, JUSTY, ROB



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109233

Invoice Date: Jul 18, 2007

Page: 1

RECEIVED

JUL 21 2007

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Debes Unit #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Jul 18, 2007	8/17/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
1.00	SER	Minimum Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
5.00	SER	Mileage Pump Truck	6.00	30.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

Subtotal	3,633.15
Sales Tax	112.30
Total Invoice Amount	3,745.45
Payment/Credit Applied	
TOTAL	3,745.45

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

3,923.31

ONLY IF PAID ON OR BEFORE

Aug 17, 2007

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KANSAS CORPORATION COMMISSION

OCT 31 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30507

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Missouri
Great Bend

DATE <u>7-16-07</u>	SEC. <u>14</u>	TWP. <u>18</u>	RANGE <u>24 W</u>	CALLED OUT <u>5 AM</u>	ON LOCATION <u>9 AM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>12 PM</u>
LEASE <u>Debes unit</u>		WELL # <u>1</u>	LOCATION <u>Missouri IN 2W 1N 1E 1/4</u>			COUNTY <u>Nass</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Rig 1

TYPE OF JOB Surface

HOLE SIZE 1 7/8 T.D. 224 ft

CASING SIZE 8 3/8 DEPTH 223 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 13 bbl

EQUIPMENT

PUMP TRUCK CEMENTER M. He M.

181 HELPER Randy P.

BULK TRUCK

260 DRIVER Wayne

BULK TRUCK

_____ DRIVER _____

REMARKS:

circulate the hole with the
Rig mud pump
Mix Cement + Release Plug
Displace Plug down with
Water

Cement did circulate to
Surface

CHARGE TO: Palomino Petr

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you CP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jay Shier

OWNER _____

CEMENT

AMOUNT ORDERED 160 M Common
38cc 225ml

COMMON	<u>160 M</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 M</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 M</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168 M</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 M</u>	@	<u>5 M</u>	<u>250.00</u>
TOTAL				<u>2628.15</u>

SERVICE

DEPTH OF JOB	<u>223 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>5</u>	@	<u>6.00</u>	<u>30.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>945.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>	<u>60.00</u>		<u>60.00</u>
		@	
		@	
		@	
TOTAL			<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2007

PRINTED NAME