

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed
JUL 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 3350
Wellsite Geologist: Clayton Carozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-23-07	3-2-07	3-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25017-0000
County: Barton
SE SE NE NE Sec. 22 Twp. 20s S. R. 12w East West
2080' FNL _____ feet from S / N (circle one) Line of Section
440' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DDK Well #: 7
Field Name: Chase Silica

Producing Formation: Arbuckle
Elevation: Ground: 1822' Kelly Bushing: 1828
Total Depth: 3550' Plug Back Total Depth: 3496'
Amount of Surface Pipe Set and Cemented at 323' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 350'
feet depth to 2350' w/ 150 sxs _____ sx cmt.

Drilling Fluid Management Plan ALINH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 210 bbls
Dewatering method used haul/freshwater
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Sieker SWD License No.: 32408
Quarter _____ Sec. 35 Twp. 19S S. R. 11W East West
County: Barton Docket No.: 26,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 30 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information disclosed on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING COSTS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert

My Commission Expires 06/15/2011 Date: 7-16-07

Subscribed and sworn to before me this 17th day of July

2007

Notary Public: Marquerte Grigsby

Date Commission Expires: 6-15-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Gilbert-Stewart Operating LLC Lease Name: DDK Well #: 7
 Sec. 22 Twp. 20s S. R. 12w East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/Por/Sonic/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2743</td> <td>-915</td> </tr> <tr> <td>Lansing</td> <td>3146'</td> <td>-1318</td> </tr> <tr> <td>Arbuckle</td> <td>3384'</td> <td>-1556</td> </tr> </table>	Name	Top	Datum	Topeka	2743	-915	Lansing	3146'	-1318	Arbuckle	3384'	-1556
Name	Top	Datum											
Topeka	2743	-915											
Lansing	3146'	-1318											
Arbuckle	3384'	-1556											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	323'	Common	400	3% gel/2% CaCl
Production	7 7/8"	5 1/2"	15.5#	3550'	50/50 Poz	150'	2%CL,2%gel,salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	3421-3429	1000 gal 15% Acetic;250 gal 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3480'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-25-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

OP - 7 East 1/2 North West 1/4



FIELD ORDER 16078

Subject to Correction

C
H
A
R
G
E

3-3-07	Customer ID	Lease DDK	Well # 7	Legal 22-20-12
Gilbert-Stewart Operating		County Barton	State KS	Station Pratt
		Depth 3550	Formation	Shoe Joint 22
		Casing 5 1/2 155	Casing Depth 3535	Job Type L.S. 5 1/2 N.W
		Customer Representative		Treater Steve Orlando

AFE Number _____ PO Number _____ Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	125sks	50/50 POZ		
P	D203	50sks	60/40 POZ		
P	C310	210Lb	Calcium Chloride		
P	C194	31Lb	Cellflake		
P	C320	210Lb	Cement bel		
P	C195	97Lb	FLA-322		
P	C311	625Lb	Calset		
P	C244	45Lb	Cement Friction Reducer		
P	C321	875Lb	Wilsonite		
P	C221	400Lb	Salt		
P	C304	1000bel	Superflush II		
P	F101	8ea	Turbolizer 5/2		
P	F211	1ea	AutoFill float shoe 5/2		
P	F171	1ea	L.R. Latch Down Plug + Baffle 5/2		
				RECEIVED KANSAS CORPORATION COMMISSION	
P	E100	100mi	Heavy Vehicle Mileage		
P	E101	50mi	Pickup Mileage		
P	E104	370tm	Bulk Delivery		
P	E107	175sk	Cement Service Charge		
P	R208	1ea	Casing Cement Pumper 3501-4000		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		
				JUL 19 2007 CONSERVATION DIVISION WICHITA, KS	
				DISCOUNTED PRICE PLUS TAXES	
				5 1/2 hrs Rig Time, Cat Time, Consultant Time	
				8629.31	
				4000.-	

26564

SERVICE POINT: Great Bend, KS

P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>2-24-07</u>	SEC <u>22</u>	TWP. <u>20S</u>	RANGE <u>12W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>DDK</u>		WELL # <u>7</u>	LOCATION <u>Elinewood 55 2W 1/2 S</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>w/INTO</u>				

CONTRACTOR Excel #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 225

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh water 13 1/4 BBLs

OWNER Gilbert & Stewart

CEMENT

AMOUNT ORDERED 400 sk Common

3% cc 2% Gel

USED 315 sk

COMMON	<u>315 sk</u>	@	<u>10.65</u>	<u>3354.75</u>
POZMIX		@		
GEL	<u>6 gal</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>10 gal</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420 sk</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>420</u>	@	<u>14</u>	<u>5880.00</u>
TOTAL				<u>5294.65</u>

REMARKS:

Pipe on bottom break circ.
Pump 400sk Common + 3% cc +
2% Gel Displace w/ 13 1/4 BBLs
Fresh water shut in
Cement did circ wash up
Rig Down.

SERVICE

DEPTH OF JOB	<u>223</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>6.00</u>	<u>84.00</u>
MANIFOLD	<u>NO</u>	@		
		@		
		@		

CHARGE TO: Gilbert & Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 899.00

PLUG & FLOAT EQUIPMENT RECEIVED
 KANSAS CORPORATION COMMISSION

NO

@ JUL 19 2007

@ CONSERVATION DIVISION
 @ WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

TOTAL _____