

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Purchaser: NCRA
Operator Contact Person: Amy
Phone: (620) 241-2340
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: James R. Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/18/06 8/28/06 9/27/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 19522344-06-00
County: Trego
NW NE NW Sec. 13 Twp. 11s S. R. 24 East West
330 feet from S / N (circle one) Line of Section
1844 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Galen Geyer Well #: 2
Field Name: Saline Valley
Producing Formation: Lansing Kansas City
Elevation: Ground: 2310 Kelly Bushing: 2315
Total Depth: 3960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10-11-07
Subscribed and sworn to before me this 11th day of October
07
Notary Public: [Signature]
Date Commission Expires: 10-13-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2007

Operator Name: Ohio Kentucky Oil Corporation Lease Name: Galen Geyer Well #: 2
 Sec. 13 Twp. 11s S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	218	common		
production	7 7/8	5 1/2	15.5#	3959	60/40	325	6% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	3836-3842		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3924	3819	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

OHIO KENTUCKY Oil Corp

pg 1

GALEN Geyer # 2

Trego Co, Ks 13-11-24

2-Stage LONGSTRING.

8-29-06 -

On Location 1700 HRS - Rig still open hole Logging
by Log-Tech

Finish Logging - WAIT ON Orders

Orders are to SET Casing - Order Casing from
Midwestern Pipeworks Inc. Rig - American Eagles

Delg go in hole w/ D.P. to circulate till csg on
Location

Csg on Location - UNLOAD AND talley

Rig lay down D.P.

Rig up to Run Casing - Francis Casing Crew.

START 5 1/2 x 15.5 #/ft Limited Service

Float Equipment as follows:

Guide Shoe Bottom of Shoe Joint = Shoe Joint Length 20.46'

LATCH DOWN Baffle in Shoe Joint Collar @ 3939'

Centralizers ON COLLARS 1-3-5-7-9-11-13

Centralizer AND Basket @ 1922' D.V tool @ 1964'

AND Centralizer AND BASKET @ 1661'.

Casing on Bottom.

Hook ALLIED Cementing to Casing to Circulate.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

BREAK Circulation - Mix 1sk Desco Mud Thinner
while Circulating.

Tag Bottom w/ Csg AND Set 1' off Bottom 3959'

Circulate Csg for 1 Hr.

Hook Allied to Casing

RUN 500 gallons Mud Flush

Mix 150 sks ASC w/ 10% SACT

Wash out pump AND lines. - RELEASE LATCH DOWN Plug.

START Displacement - 1st 10 BBL 2% KCL

Finish Displacement - 94 BBL @ 1200 psi.

RELEASE Psi AND Plug held. 1045 AM.

Drop opening Plug for D.V.

Open D.V Tool @ 900 psi. 1964'

Circulate Csg 1 Hr

Hook to Cement -

Plug RAT Hole 15 sks Cement

START mixing 310sk Allied Lite Cement w/

1/4# /sk FLO SEAL

Finish Mixing - Release Plug

START Displacement - Full Circulation

Circulated approximately 160sk Cement

Finish Displacement 47 BBL - 1500 psi

Release psi - Tool closed & HELD

Job Complete 1330 HRS - STKS Rep Richard Williams

on loc.

Respectively - Terry O. GARRISON

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

OHIO KENTUCKY OIL CORP.

GALEN Geyer No. #2

FIELD: SALINE VALLEY

COUNTY: TRAGO CO ST. KS

SEC 13 Twp 11S R9E 24W

Completion Report.

9-18-06 - Move in AND Rig up Chitos WELL SERVICE

UNLOAD 2 3/8" x 4.7#/ft 8RD API tubing 122 joints from
MIDWESTERN Pipe Works.

Go in hole with Bit - 3 Drill COLLARS AND tubing to drill

D.V tool

Tag D.V tool @ 1956' @ 1225 HR

Hook Golden Bee to Tubing AND begin delving

D.V drilled out 1425 HRS.

HAD some tight Spots - KEPT working up AND down

FINALLY got to where hole FELT Smooth 1600 HRS

PSI test - 400 psi AND OK.

Run tubing to Bottom to ck T.D. 3935' & OK

Pull 2 Rows tubing -

Shut down for nite 1815 HRS.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

9-19-06 - Finish pulling tubing out of hole.

Rig up Log-Tech to Run Bond Log -

Log Complete - SWAB WELL down to 3550' to Perforate

Go in hole w/ Log Tech -

Perforate from 3836' - 3842' w/ 4 shots/ft Expandable Gun

Took 2 Runs - 1st Gun Didn't go off

Start 5 1/2" x 2 3/8 PKR in hole by X-Perf Services 1445 Hrs

Set PKR @ 3819'

Go IN hole w/ SWAB - Fluid @ 3075'

1st Pull - 750' Fluid Lots of Gas App. cut 40 oil - 60 wtr

2nd Pull - 125' - 50% O₂ - 50% WTR

1/2 Hr Test - 526' Fluid - 50% O₂ - 50% WTR - lots of mud

Shutdown for Nite 1800 Hrs.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT-17-2007

CONSERVATION DIVISION
WICHITA, KS

9-20-06 - Fluid 1200' from Surface - Gas to Surface -

1st Pull - 900' - 750' O.I. - 150' WTR -

2nd Pull - 1000' - All wtr

3rd Pull - 900' - 90% wtr - 10% O.I. on Bottom - Lots of Gas

4th pull - 125' - Fluid - 50% O.I. - 50% wtr - Lots of Gas

1/2 HR Test - 420' Fluid - 34% O.I. - 66% wtr

SWAB Down - 9.6 BBLs - 34% O.I. - 66% wtr

1/2 Test - 420' Fluid - 33% O.I. - 67% wtr

Release PKR -

Run 1 1/2 Tubing to 3852' to Spot Acid

Run SWAB - ok Fluid level - Spot 2 1/2 BBL 15% Mud Acid

by LK Acid. - LET Acid FALL

Pull 1 1/2 & Reset PKR @ 3819'

Finish Acid 400gal Total ^{Including} ~~including~~ Spot

LOAD Hole - Psi to 400+ psi - Slow bleed

Repsi Several Time Same Results - Slow Bleed.

Increase Psi to 500 psi - Slow bleed -

3/4 BBL Acid in - START FEEDING - 1/2 BPM 250 psi

Kept @ Same Rate

Acid IN - TOTAL LOAD - 24.5 BBL

ISIP - 250 psi -

On Slight Vacuum - 15 min.

9-20-06 Cont.

Hook to SWAB -

SWAB Down to SEAT Nipple = 44.25 BBL - 40% Oil

1 Hour test - 1430 HRS - 3'9"

Cut 3RD Pull - 12% Oil - 58% WTR.

Fluid Level STAYING @ 3000'

5^{3/4} - 2" Cut 6 Pull = 35% Oil - 3'9" - 4'6" = 13.36 BBL

1555 HR - 1700 HR

4^{3/4} - 1^{7/8}" = 39% Oil 3RD Pull4'6" - 5'2" = 13.36 BBLs" 6th Pull 36% Oil

Open by Pass PKR to flush

Reset PKR -

SWAB Down -

Shut down for site

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

9-21-06

OK fluid level - 1200' from Surface - 2618' fluid in hole -

600' O.I - 400' wtr 1st Pull - Gas to Surface.

MADE 3 Runs - 20 - 25% O.I -

TIE Heat Waves Acids onto 2 3/8" tubing -

Retreat w/ 1500 gal 15% NE Acid.

LOAD hole -

ACID ON Bottom - 1 BPM - 300 psi

Psi Slowly Rising to 350 psi 1 BPM

Broke Back to 250 psi - Slowly falling to

160 psi -

Psi Slowly Rising back to 220 psi.

ACID IN -

START DISP

Pumped - 25 BBL Disp - 10 BBL OVER

FINIAL PSI - 250.

ON VACUUM Slight - 15 min.

TOTAL LOAD - 36 + 25 = 51 BBL

START SWAB -

SWAB OFF & ON Due to RAIN SHOWERS

AND BAD SAND LINE

Recovered - 103 BBLs -

Oil Cut - 11% - 14%.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

9-21-06-

SAND line STARTED coming Apart.
Shut Down - Due to BAD SAND line.

9-22-06

Rig Repair SAND line - DRAIN WTR off TANK -
START SWAB - 1020 AM - 1ST Pull Fluid @ 1400'
400' Oil - 600' WTR.

1ST Hour Test - $\boxed{21.71 \text{ BBL}}$ - 4% Oil

2ND Hour Test - 3RD Pull 10.1 Oil Cut $\boxed{12.5\% \text{ Oil}}$ - 2ND Oil Cut $\boxed{15\% \text{ Oil}}$

Total Fluid $\boxed{14.00 \text{ BBL}}$ | 5'9

3RD Hour Test - 3RD Pull - $\boxed{14\% \text{ Oil}}$

6th Pull 15% - 3RD Hour 6'8 1/2 $\boxed{13.3 \text{ BBL Fluid}}$

4th Hour Test - $\boxed{21.77 \text{ BBLs}}$ - 7'9 1/2 3RD Pull $\boxed{17\% \text{ Oil}}$ 6th $\boxed{17\% \text{ Oil}}$

5th Hour Test - 3RD Pull - 17% - $\boxed{6\text{th Pull } 18\% \text{ Oil}}$

20.04 BBL

Consistently tagging fluid @ 2700'

Shut down - 1700 HRS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

9.25.06 - Monday

OK Fluid Level - 1st T₂ 11 - 1400' from Surface -
350' Oil 600' WTR.

DRAIN WTR off SWAB TANK -

BEGIN 4 HR TEST - 0910 - 3'1" - 4'2" = 1st Hour = 21.71 BBLs

3RD Pull Cut - 6% Oil - 94% WTR - 6th Pull - 5.9% Oil - 94.1% WTR

2ND Hour Test - 5'3" 4'2" = 21.71 BBL

3RD Pull 10.6% Oil - 89.4% WTR - 6th Pull - 11.8% Oil - 88.2% WTR

3RD Hour Test - 3RD Pull 14% Oil - 86% WTR - 6th Pull 14% Oil - 86% WTR

5'3" - 6-3 - 20 BBLs - Pulling from 2700' Down

1st Hour 6-3 - 7'3" - 20 BBL Fluid

SWAB DOWN to 2750'

Oil Cut - 14% 3RD Pull - Oil Cut 6th Pull 15%

Finish 1415 - Put on New SAND LINE.

HEAT WAVES Hot Oil Hook to 2 3/8" tubing to pump WATER

Shut materials to Perfs.

Pump 4 BBL 2% KCL

10 1/2 BBL GEL

4 BBL 2% KCL

8 BBL CC-30 ACTIVATOR

Displace to Perfs 2% KCL - Psi 0 1/2 BPM.

Close In. - Overnite.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

9-26-06 - Tuesday

Release 5 1/2" PKE - Pull PKE AND Tubing out of hole -

Tubing out - Rig up to Run Tubing for Production.

Run tubing 2 3/8" AS follows - Mud Anchor - 16' long - Slotted
on top - SEAT Nipple 1.10" - 121 joints of 2 3/8" tubing.

LAND Bottom of tubing @ 3924.63 - SEAT Nipple @
3907.53.

Rig up to Run 3/4" Rods AND Pump - Pump 2 x 1 1/2 x 10

Base Precision 222 E 10 - w/ 2' Pony - Run 155 3/4" Rods

8' Pony - 6' Pony - (2EA) - 4' Ponies AND 16' Polish Rod AND
Liner.

SEAT Pump - Long stroke to insure pump working AND
Everything OK.

Hook up Well Connections -

JOB Complete: 1430 Hours -

Express Left on location

2EA - 2 3/8" tubing

1EA - 3/4" Rods - BAD THREADS.

Respectively

- Terry O. Garrison -

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

LEASE & WELL NUMBER 6465 Gayer #2 8-28-06

SIZE PIPE 5 1/2 x 15.5# Lin Seel, New

DESCRIPTION

PIECES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES
1	20	46	42	52	42	51	42	52				
2	20	58	42	53	42	57	42	52				
3	42	54	42	57	42	50	42	54				
4	42	59	42	40	42	52	43	09				
5	42	53	42	52	42	52	42	22				
6	42	53	42	53	42	52	42	57				
7	42	58	42	52	42	53	42	51				
8	42	50	42	58	42	51	42	49				
9	42	51	42	52	42	50	42	59				
10	42	57	42	19	42	53	42	55				
11	42	54	42	58	42	51	42	45				
12	42	52	42	58	42	51	42	53				
13	42	47	42	52	42	51	42	49				
14	42	50	42	48	42	53	42	52				
15	42	53	42	53	42	50	42	57				
16	42	50	42	50	42	53	42	51				
17	42	52	42	53	42	53	42	52				
18	42	55	42	50	42	54	42	52				
19	42	56	42	57	42	29	42	54				
20	42	56	42	49	42	21	42	28				
21	43	22	42	52	42	52	42	52				
22	42	54	42	50 *	42	49						
23	40	21	42	49 *	42	47						
24	42	53	42	53 ⊕	42	50						
25	42	50	42	55 x	42	52						
COLUMN TOTAL	1017	64	1062	83	1062	37	893	05				

out

COLUMN TOTAL	1062	83
COLUMN TOTAL	1062	37
COLUMN TOTAL	893	05
COLUMN TOTAL		
COLUMN TOTAL		
GRAND TOTAL		

TALLIED BY: _____

TRUCK NO. 21
25
40

TOTAL # OF JOINTS _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

RECEIVED BY _____

9412
CONSERVATION DIVISION
WICHITA, KS

110 E Lowry Ln.
Lexington, Ky. 40503

P.O.# 11008



PIPE TALLY

Date 8/28/06

Ohio Ky Oil & Gas

Company Walkerway 7 1/2 N to Co Rd 422

Lease # 5
4w

Is thru pasture to rig

Size 52	New X	Used	Limited Service X	Weight 15.50	Grade	Type	Range R-3
---------	-------	------	-------------------	--------------	-------	------	-----------

	Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	85	42	85	42	85	42	85	42	90										
2		85		85		80		80		90										
3		85		85		85		85		80										
4		85		85		80		80		85										
5		85		80		80		85		85										
6		80		85		80		85		85										
7		85		85		85		85		80										
8		85		85		85		80		85										
9		85		85		85		90		40	80									
10		85		43	85		85		85	42	80									
11		85		42	80		85		90		80									
12		85		70		85		90		80										
13		85		80		85		90		80										
14		70		85		85		85		80										
15		80		85		85		85												
16		70		80		80		85		85										
17		85		85		42	85		85											
18		85		80		42	85		85											
19		70		85		85		85												
20		85		85		85		85												
Total	856	79	856	70	857	-	857	85	76	80										

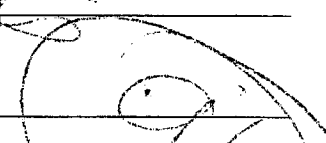
4024.60 Subtotal this page

94 + 2 sheets
Total Number of Joints

20.75
20.90

Re-tailed
D. H. S. D. S.

Tallied By



LEASE & WELL NUMBER

GALEN Geyer #2

8-28-06

SIZE PIPE

5 1/2 x 15.5# Lim Seel. New

DESCRIPTION

PIECES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES
1	20	46	42	52	42	51	42	52				
2	20	58	42	53	42	57	42	52				
3	42	54	42	57	42	50	42	54				
4	42	59	42	40	42	52	43	09				
5	42	53	42	52	42	52	42	22				
6	42	53	42	53	42	52	42	57				
7	42	58	42	52	42	53	42	51				
8	42	50	42	50	42	51	42	49				
9	42	51	42	52	42	50	42	59				
10	42	57	42	19	42	53	42	55				
11	42	54	42	58	42	51	42	45				
12	42	52	42	58	42	51	42	53				
13	42	47	42	52	42	51	42	49				
14	42	50	42	48	42	53	42	52				
15	42	53	42	53	42	50	42	57				
16	42	50	42	50	42	53	42	51				
17	42	52	42	53	42	53	42	52				
18	42	55	42	50	42	54	42	52				
19	42	56	42	57	42	29	42	54				
20	42	56	42	49	42	21	42	28				
21	43	22	42	52	42	52	42	52				
22	42	54	42	50 *	42	49						
23	40	21	42	49 *	42	47						
24	42	53	42	53 ⊗	42	50						
25	42	50	42	55 *	42	52						
COLUMN TOTAL	1017	64	1062	83	1062	37	893	05				
COLUMN TOTAL	1062	83										
COLUMN TOTAL	1062	37	TALLIED BY:									
COLUMN TOTAL	893	05	TRUCK NO. ²¹ / ₂₅ / ₄₆									
COLUMN TOTAL			TOTAL # OF JOINTS									
COLUMN TOTAL			RECEIVED KANSAS CORPORATION COMMISSION									
GRAND TOTAL			OCT 17 2007									

CONSERVATION DIVISION
WICHITA, KS

Golden Greener # 2

Lease 2 1/2 mi - Walkkeney to Rd 433 4 well
at Electric box 1 1/2 South into pasture.

Size 2 3/8 New 1 Used Limited Service API Seals 4.7 Weight Grade Type Range

	Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	37	-	33	50	33	50	33	50	33	50	33	50	33	50						
2	32	50	32	50	32	50	32	50	32	50	32	50	32	50						
3	33	50	33	50	33	50	33	50	33	50	33	50	33	50						
4	32	50	32	50	32	50	32	50	32	50	32	50	32	50						
5	31	90	32	40	32	40	32	40	32	40	32	40	32	40						
6	37	60	33	55	33	45	33	35	33	50	33	50	33	50						
7	32	50	32	60	33	45	32	20	32	90	33	50	33	50						
8	32	50	32	50	32	55	32	50	33	10	32	50	32	50						
9	32	50	32	50	33	15	32	35	32	60	33	55	33	55						
10	32	50	32	10	32	60	32	50	33	50	32	50	32	50						
11	32	50	33	50	33	30	32	60	32	40	32	50	32	50						
12	32	50	32	10	32	60	32	50	33	15	32	50	32	50						
13	32	50	32	40	32	70	33	50	32	70	32	55	32	55						
14	32	50	32	20	33	55	32	55	31	50	32	60	32	60						
15	32	50	32	20	32	50	32	30	33	55	32	50	32	50						
16	32	50	32	50	33	50	33	50	33	50	33	50	33	50						
17	32	50	32	70	33	20	33	20	33	20	33	20	33	20						
18	32	20	32	60	32	20	32	20	32	20	32	20	32	20						
19	32	50	32	40	32	10	32	10	32	10	32	10	32	10						
20	32	50	32	50	32	45	32	45	32	45	32	45	32	45						
Total	660	70	660	70	662	75	656	00	660	50	660	45	660	30						

122,775

Subtotal this page

Total Number of Joints

4,290.40 GRAND TOTAL

Per Kentucky Dist

Tallied By

RECEIVED
 KANSAS CORPORATION COMMISSION

Received In Good Order By

OCT 17 2007

Casing Head & Accessories

Other

CONSERVATION DIVISION
 WICHITA, KS

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

CHARGE TO: Ohio Kentucky Oil Corporation
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
 LEASE AND WELL NO. Galen Geyer A-102 FIELD Salina Valley
 NEAREST TOWN Wakeeney COUNTY Trego STATE Kansas
 SPOT LOCATION N1W N1E N1W SEC. 13 TWP. 11S RANGE 24 W
 ZERO KP 5' HGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 3960 LOG TECH. 3935 FLUID LEVEL 350
 ENGINEER D. Hagan OPERATOR M. Huskey

PERFORATING					
Description	No. Shots	From	Depth To	Amount	
Perforate 3 3/8 H.E.C. 6x4	24	3836	3842	1920	00
3833.5					
2.5					
3836					
P.O# 11072					

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Soic Cement Bond log	0	3935	3939	min	1200 00
Logging Charge	3935	2800	1135	min	450 00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental # 7</u>		950	00
T.J. 9:00			
A.O.L. 8:30			
S.J. 9:10			
F.J.			
	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total 4520 00
 RECEIVED
 KANSAS CORPORATION COMMISSION
 Tax
 OCT 17 2007
 CONSERVATION DIVISION

[Signature]
 Customer Signature

9-19-06
 Date

L-K Acid

A DIVISION OF L-K WIRELINE, INC.
 P.O. Box 1188 • East Highway 40
 Hays, Kansas 67601
 Phone: (785) 625-6877 FAX: (785) 625-6579

17744

STATION HAYS		CUSTOMER ORDER OR P.O. NUMBER 11072		DATE 9-20-06	
OWNER OHIO KENTUCKY		LEASE GALEN GEYER		WELL 12	COUNTY TRAGO
LOCATION		SECTION	TOWNSHIP	RANGE	FORMATION
					CONTRACTOR

WELL DATA				PERFORATIONS		TREATMENT	
	SIZE	WEIGHT	DEPTH	SHOTS FT.			
TUBING	2 3/4			From	To	Max. Pressure	500
CASING	5 1/2			From	To	Avg. Inj. Rate	
ANNULUS				From	To	Avg. Inj. Pressure	
OPEN HOLE				From	To	Total Fluid Pumped	24.5 Bbls.
PLUG		PACKER	3819	From	To		

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.
 Charge
 To _____
 Street _____
 City _____ State _____

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL

STEEL T	304

TREATMENT INSTRUCTIONS

The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows: **TREAT 400 GAL 15% MCA & FLUSH 4 INHIBITOR**

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Customer's Signature

STEVE B Service Engineer

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
10:25			2.5				SPOT ACID
10:40			7				START ACID
10:44			15				START FLUSH
10:46							HOLE WADDED
10:47	400'						
11:16	500'						
11:27	250'				1/2 BPM		
11:31	200'				1/2 BPM		
11:35	200'				1/2 BPM		
11:40	250'				1/2 BPM		
11:43	250'						15 IP
11:52	0						
11:58	VAL						

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
	PUMP TRUCK	1	600.00	600.00
	MILEAGE	48	2.00	96.00
	15% MCA	400	1.81	724.00
	INHIBITOR	1	29.00	29.00
	KCL	2	27.00	54.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 SUB-TOTAL
OCT 17 2007
 TAX
 TOTAL
 CONSERVATION DIVISION

New Producer Old Producer
 Old Producer - New Zones
 New SWD or Injection
 Old SWD or Injection

Terms: If account is CURRENT _____ discount will be allowed if paid in 30 days from date of invoice.
 Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

X Steve B SERVICE ENGINEER X

Pipe & Tubing Tally Book



SERVICE TOOLS, INC.

1950
START Tub 0420
Hole to Drly 1225-
Out 1420

REAMOUT 1600
4" Pipe

262.94
657.30
621.28
98.13
1639.45

558.96
525.62

START 1020 3962 3942

785 625-3858

785-421-5600

3836-42

(122)

8' Gas Anchor

2x1 1/2 x 10 Box Precision 222E10

DATE 9-18-06 COMPANY OHIO KENTUCKY LEASE Gaylen Geyer Well No. 2

SIZE 2 3/8	WEIGHT 4.7	MAKE J-55	GRADE	RANGE
THREAD BRD	COLLAR LENGTH	CONDITION New	TRANSFER NOB.	OVERALL TALLY <input type="checkbox"/>
				TREADS OFF TALLY <input type="checkbox"/>

Pcs	1 - FT.	II - FT.	III - FT.	IV - FT.	V - FT.	VI - FT.	VII - FT.	VIII - FT.	IX - FT.	X - FT.
1	33 10	33 05	33 40	33 35	32 85	33 21	32 60			
2	32 -	33 32	32 60	32 73	33 40	33 33	32 85			
3	33 08	32 93	32 93	33 10	32 60	33 01	33 20			
4	32 93	32 -	32 53	33 37	32 45	33 08				
5	33 04		33 37	32 75	32 82	32 40				
6	32 44	32 15	32 60	32 80	33 37	32 90				
7	33 36	32 80	32 36	33 37	(33 34)	32 85				
8	32 43	32 67	32 95	33 15	32 83	32 60				
9	33 35	33 36	32 40	33 -	32 22	32 53				
10	32 60	32 31	32 66	32 65	32 91	33 37				
11	33 07	32 95	32 64	32 98	32 85	32 33				
12	33 40	33 -	33 35	31 70	33 27	33 35				
13	32 40	31 32	32 77	32 75	32 27	33 36				
14	32 83	32 57	33 32	33 31	32 90	33 -				
15	33 05	32 02	32 45	32 02	32 80	33 37				
16	33 08	33 -	32 97	32 65	33 28	33 37				
17	32 08	32 84	33 -	32 90	32 30	33 34				
18	33 -	33 10	32 85	32 66	32 10	32 40				
19	32 87	32 93	32 84	31 44	32 60	32 80				
20	33 -	32 95	32 85	33 35	33 16	33 34				
Total	657 30	621 28	656 84	656 03	623 54	659 94	98 65			

TOTAL TUB - 3973 58
SN MFA 17 10
3990 68
+ 33 20
3957 48
32 85
99 24 63 (Rim)
17 10
S.N. 3907.53

RECAP

COL.	PCS.	TOTALS - FT.
I	20	657 30
II	19	621 28
III	20	656 84
IV	20-19	656 03
V	19-98	623 54
VI	20-118	659 94
VII	3-121	98 65
VIII		
IX		
X		
Total		
Pg. 1		
Total		
Pg. 2		
Total		

WELL DATA

TOTAL PIPE ON LOCATION = _____ JTS. = _____ FT.
 *LESS PIPE NOT RUN (EXCESS) = 175 - JTS. = 4'
 TOTAL FULL JTS. PIPE RUN = 8-6 (2) JTS. = _____
 LESS PIPE TO BE CUT OFF = -
 PLUS SUBS, PACKER, S. N., PERF., ETC. = +
 TOTAL PIPE LEFT IN WELL = _____
 PIPE SET BELOW KELLY BUSHINGS = +
 PIPE SET ABOVE BHF = _____
 PIPE SET AT (KB) (BHF) (GR) = _____
 TOTAL DEPTH BY PIPE TALLY (KB) = _____
 TOTAL DEPTH BY DRILLER (KB) = _____
 T. D. BY ELEC. LOG BY (KB) = _____
 FLOAT COLLAR OR TBG. PERF. SET AT _____
 SIZE _____ SEATING NIPPLE SET AT = _____
 TYPE _____ PACKER SET AT = _____
 CEMENTED WITH _____ SX _____ CEMENT BY _____
 ADDITIVES: _____
 PUMPED PLUG DOWN WITH _____ AT _____ M.
 AT _____ P.S.I., RELEASED PRESSURE BACK TO _____ P.S.I.

COLLAR DEPTHS FOR PERFORATING

No.	TALLY DEPTH	LOG DEPTH
1		
2		
3		
4		
PERFORATED (_____) LOG:		
3836-42		
REMARKS		
29.83 D.C		
31.27		
31.23		
1.30 C.O B.t		
4.50 Sub.		
98.13 OR 14.00		
MR 10.60		

ORDER OF RUN

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

28053

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-24-06</u>	SEC. <u>13</u>	TWP <u>11</u>	RANGE <u>24</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Galton Geyer</u>		WELL # <u>2</u>		LOCATION <u>Wakeeney 6N 4W 1 1/2 S.E.</u>		COUNTY <u>Trego</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>American Eagle Rig # 3</u>	OWNER _____
TYPE OF JOB <u>PRODUCTION STRING (2-stage)</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u> T.D. <u>3960'</u>	AMOUNT ORDERED <u>150 SK ASC 10% SALT</u>
CASING SIZE <u>5 1/2 15.5"</u> DEPTH <u>3959'</u>	<u>5 GAL KCL</u>
TUBING SIZE _____ DEPTH _____	<u>500 GAL WFR-2' FLUSH</u>
DRILL PIPE _____ DEPTH _____	COMMON _____ @ _____
TOOL LATCH <u>Down Plug</u> DEPTH @ <u>3939</u>	POZMIX _____ @ _____
PRES. MAX _____ MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>20.46</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. <u>20.46</u>	ASC _____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT <u>93.78 / BBL</u>	_____ @ _____

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Glenn</u>
BULK TRUCK # <u>410</u>	HELPER <u>GARY</u>
BULK TRUCK # _____	DRIVER <u>BRANDON</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:
BOTTOM STAGE
LAND Plug @ 1200 # HELD
OPEN DV TOOL @ 900 #,
CIRCULATE D FOR 1 HR.

THANKS

CHARGE TO: Ohio - Kentucky Oil

STREET _____

CITY _____ STATE _____ ZIP _____

(PO # 11008) PATON Invoice

To Allied Cementing Co., Inc. WEATHER FORD
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry O. Harrison

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

Guide Shoe _____

CENTRALIZERS _____ @ _____

BASKETS _____ @ _____

RECIPROCATING SCREWS _____

DV-TOOL _____ @ _____

WFR-2 FLUSH _____ @ _____

5 GAL KCL _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME
OCT 17 2007

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

28054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-29-06</u>	SEC. <u>13</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT <u>1:30am</u>	ON LOCATION <u>4:00am</u>	JOB START <u>12:00</u>	JOB FINISH <u>1:30pm</u>
LEASEE <u>Galen Meyer</u>	WELL # <u>2</u>	LOCATION <u>Wakeeney 6N 4W 1/2SE</u>		COUNTY <u>TRIGO</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>AMERICAN EAGLE RIG#</u>	OWNER _____
TYPE OF JOB <u>PRODUCTION STRING (2-STAGE)</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u>	T.D. <u>3960</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3959'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL <u>DY TOOL @</u>	DEPTH <u>1964</u>
PRES. MAX <u>1500 #</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>46.74/66k</u>	

AMOUNT ORDERED 325 SK 62/40 62 Gel
1/4# FIO-SEAL
PER SK

COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE 72

EQUIPMENT

PUMP TRUCK CEMENTER Galen
398 HELPER GARY
BULK TRUCK
396 DRIVER BRANDON
BULK TRUCK
_____ DRIVER _____

"TOP STAGE" REMARKS:

Circulated Cement To
Surface, for approx 60 SK
in pit, closed tool @ 1500#.
STATE REP - KCC - ON LOCATION
RICHARD WILLIAMS
15 SK @ RICHARD WILLIAMS THANK'S

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE 72 @ _____ NC
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

CHARGE TO: OHIO-KENTUCKY OIL
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME OCT 17 2007