

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
 Please TYPE Form and File ONE Copy

Form CP-1
 September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-163-00887-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud-1-5-1955, Comp.-1-23-1955

Well Operator: Bowman Oil Company (Owner / Company Name) KCC License #: 6931 (Operator's)

Address: 805 Codell Road City: Codell

State: Kansas Zip Code: 67663 Contact Phone: (785) 434-2286 M-F

Lease: Bartos A Well #: 1 Sec. 22 Twp. 9S S. R. 19 East West

SE SE NE Spot Location / QQQQ County: Rooks County, Kansas

2970 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)
from SE Corner

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 200' Cemented with: 200 Sacks

Production Casing Size: 5 1/2" Set at: 3580' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4 1/2" liner to 1700'

Elevation: 2161' (G.L. / K.B.) T.D.: 3589' PBDT: _____ Anhydrite Depth: See attached Well Log and Card
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Will Plug well according to KCC-District #4's

Plugging Instructions **KANSAS CORPORATION COMMISSION**

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? *Notation - KCC deleted records 6-22-2007 of this well's API #15-163-01133,

API #15-163-00887 is now assigned to this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Louis "Don" Bowman or William "Bill" Bowman

Phone: (785) 434-2286 M-F

Address: 805 Codell Road City / State: Codell, Kansas 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: 24 S. Lincoln Street, Russell, Kansas 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): June 1, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: May 13, 2009 Authorized Operator / Agent: Connie Jo Austin (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 15 2009
RECEIVED

Disty 4 PKT

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-163-00887

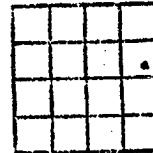
Company- STERLING DRILLING CO., ET AL
Farm- Bartos 'A' (dr) No. 1

SEC. 22 T. 9 R. 19W
SE SE NE

Total Depth. 3589'
Comm. 1-5-55 Comp. 1-23-55
Shot or Treated.
Contractor. Group Exploration Co. & Red Crow Drlg. Co.
Issued. 4-23-55

County Rooks

KANSAS



Elevation. 2161 KB

Production. 35 BOPD

CASING:

8 5/8" 200' w/125 sx cem.
5 1/2" 3580' w/100 sx cem.

Figures indicate Bottom of Formations.

| | |
|-----------------|------|
| soil-sand | 70 |
| shale-shells | 200 |
| shale | 750 |
| sand-shale | 1250 |
| shale-limestone | 1525 |
| limestone | 1560 |
| shale | 2000 |
| limestone-shale | 2700 |
| limestone | 2775 |
| limestone-shale | 3125 |
| limestone | 3303 |
| Heebner sand | 3343 |
| limestone | 3568 |
| limestone-shale | 3580 |
| Arbuckle | 3586 |
| Total Depth | |

TOPS: Scout

| | |
|----------|------|
| Heebner | 3303 |
| Lansing | 3345 |
| Arbuckle | 3577 |

CABLE TOOLS: M.I.C.T. Swabbed mud, drilled cement & shoe. Cleared out to 3586' T.D. and drilled new hole to 3589'. Bail tested @ rate of 1 1/2 bbls. oil per hr. Acidized w/1000 gals. acid & swabbed back load oil. Tested @ rate of 20 bbls. oil per hr. Ran tubing & rods. P.O.P.

KANSAS CORPORATION COMMISSION

MAY 15 2009

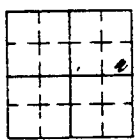
RECEIVED

STERLING DRILLING #1 BARTOS 'A' 22-9-19~~4~~ BOC
 SE SE NE
 Contr. STERLING DRLG ROOKS County
 2159
 E. 2161 RBComm. Comp. 4-1-55 IP 35 BOPD
 API #15-163-00887

| Tops | Depth | Datum |
|------|-------|-------|
| HEEB | 3303 | =1112 |
| LANS | 3345 | =1184 |
| ARB | 3577 | =1416 |
| TD | 3589 | =1428 |

Casing
 8" 200
 5" 3580
 DST 3580-86/1 HR, 64' OIL
 600' OCM
 SWB 1/4 BOPH/1/4 HR: ACID
 1000: 18 BOPH

JELINEK WEST POOL



L-1179~~2~~
 A-1415

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

KANSAS CORPORATION COMMISSION
 MAY 15 2009
 RECEIVED



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP
805 CODELL RD
CODELL, KS 67663-8500

May 21, 2009

Re: BARTOS A #1
API 15-163-00887-00-00
22-9S-19W, 2970 FSL 330 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 17, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550