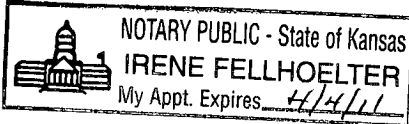


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form GDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Flatirons Resources, LLC</b>	License Number: <b>34038</b>
Operator Address: <b>303 East 17th, Suite 940, Denver, CO 80203</b>	
Contact Person: <b>Jeff Jones</b>	Phone Number: ( <b>303</b> ) <b>292 - 3902</b>
Permit Number (API No. if applicable): <b>15-065-23,468-00-00</b>	Lease Name & Well No.: <b>Pakkebier Farms 12-14</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SW</u> _____ <u>NW</u> Sec. <u>14</u> Twp. <u>6S</u> R. <u>22</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>990</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Graham</u> County
Date of closure: <u>5/19/09</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? <b>Natural Gumbo Sealed</b>	
Abandonment procedure of pit: <b>Remove mud and free fluids from drill site, let water evaporate, backfill when dry</b>	
RECEIVED MAY 26 2009 KCC WICHITA	
The undersigned hereby certifies that he / she is _____ <u>Agent</u> _____ for <u>Flatirons Resources, LLC</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
_____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>22nd</u> day of <u>May</u> , <u>2009</u>	
	_____ Notary Public
My Commission Expires: <u>4/4/11</u>	